



March 3, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 7-12D-13-16 Deep
Surface: 913' FSL & 608' FWL SWSW 6-T13S-R17E
Bottom Hole: 1707' FNL & 1830' FEL SWNE 12-T13S-R16E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Senior Landman

RECEIVED

MAR 16 2006

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed 2-12D-13-16 Deep		SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15528	14692			3/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 12 R16ESWNE WINGT</u> 2/13/08							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731326	Peter's Point Unit Federal 2-7D-13-17 Deep		NESW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16381	14692			11/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 7 R17E NWNE WINGT</u> 2/13/08							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731293	Peter's Point Unit Federal 7-1D-13-16 Deep		SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16525	14692			12/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 1 R16E S1WSE MSSP</u> 2/13/08							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

2/12/2008

Date

RECEIVED

FEB 12 2008

(5/2005)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0000744SHL/UTU0000719BHL
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peter's Point Unit
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peter's Point Unit Fed #7-12D-13-16
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. 43-007-31158
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW (Lot 5), 913' FSL, 608' FWL At proposed prod. zone SWNE, 1707' FNL, 1830' FEL, Sec. 12-T13S-R16E		10. Field and Pool, or Exploratory Peter's Point/Exploratory 10
14. Distance in miles and direction from nearest town or post office* approximately 53 miles southeast of Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 608' SHL/1707' BHL	16. No. of acres in lease 960	17. Spacing Unit dedicated to this well 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2935' (Sec 12 BHLs)	19. Proposed Depth 15,800' (MD)	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6758' graded ground	22. Approximate date work will start* 04/30/2006	23. Estimated duration 130 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature	Name (Printed/Typed) Debra K. Stanberry	Date 03/13/2006
Title Permit Specialist		

Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 03-22-06
Title Off ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

Surf 580532X
4396710Y

39.718347

-110.060440

BHL

579 795X

4395903Y

39.711150

-110.061136

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MAR 16 2006

DIV. OF OIL, GAS & MINING

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP, located as shown in Lot 5 of Section 6, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T13S, R16E, S.L.B.&M.

5270.76' (G.L.O.)

T13S, R17E, S.L.B.&M.

WEST - 5157.90' (G.L.O.)

T12S

T13S

1961 Brass Cap,
0.6' High, Pile of
Stones

116°20'41"
(G.L.O.)

N63°31'47"W
5903.62'

2625.48' (G.L.O.)

90°04'
(G.L.O.)

89°53'
(G.L.O.)

90°07'
(G.L.O.)

5280.00' (G.L.O.)

Lot 4

Lot 3

Lot 2

Lot 1

Lot 5

PETERS POINT UNIT FEDERAL

#7-12D-13-16 DEEP

Elev. Graded Ground = 6758'

6

5141.40' (G.L.O.)

N 0°E - 2631.42' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°43'05.99" (39.718331)

LONGITUDE = 110°03'40.34" (110.061206)

(NAD 27)

LATITUDE = 39°43'06.12" (39.718367)

LONGITUDE = 110°03'37.80" (110.060500)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

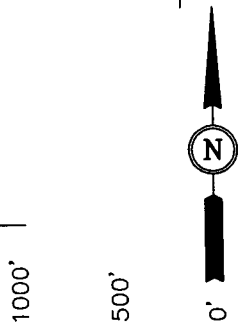
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-13-06	DATE DRAWN: 2-20-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	



SCALE

Bottom
Hole

1830'

12

**R 16
E 17
E**

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP LEASE NO. UTU 0000719

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #7-12D-13-16
SWSW, 913' FSL, 608' FWL (Surface)
Section 6- T13S-R17E (Surface)
SWNE, 1707' FNL, 1830' FEL (Bottom Hole)
Section 12- T13S-R16E (Bottom Hole)
Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth-TVD</u>
Green River	Surface	Surface
Wasatch	2795'	2795'
North Horn	4711'	4645'
Price River	6232'	6050'
Bluecastle	7613'	7326'
Castlegate	8348'	8005'
Blackhawk	8547'	8189'
Blue Castlegate	8579'	8218'
Kenilworth	8930'	8543'
Aberdeen	9161'	8756'
Mancos	9420'	8995'
Mancos B	9502'	9071'
Dakota Silt	13,174'	12,510'
*Dakota	13,293'	12,627'
Cedar Mountain	13,388'	12,721'
Morrison	13,488'	12,821'
Curtis	14,141'	13,472'
*Entrada	14,412'	13,743'
Carmel	14,630'	13,961'
*Navajo	14,844'	14,175'
*Wingate	15,014'	14,345'
TD	15,800'	15,131'

PROSPECTIVE PAY*

The Entrada formation is the primary objective for oil/gas and the Dakota, Navajo and Wingate are secondary objectives.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #7-12D-13-16 Deep
Carbon County, Utah

4. Casing Program

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 ¼"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 ½"	Surface	15,800'	5 ½"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 860 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.82 ft³/sx) and follow with approximately 290 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.17 ft³/sx) circulated to surface with 100% excess.
5 ½" Production Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft³/sx) followed by 600 sx Halliburton Hi-Fill cement with additives mixed at 11 ppg (yield 3.84 ft³/sx) and then followed with 710 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft³/sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3,600'
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquage/EZ-Mud
3,000 – TD	8.6 – 10.6	42 – 52	20 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				

*Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #7-12D-13-16 Deep
Carbon County, Utah*

7. *BOP and Pressure Containment Data*

<u><i>Depth Intervals</i></u>	<u><i>BOP Equipment</i></u>
<i>0 – 3000'</i>	<i>No pressure control required</i>
<i>3000' – TD</i>	<i>11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP</i>
<i>- Drilling spool to accommodate choke and kill lines;</i>	
<i>- Ancillary and choke manifold to be rated @ 3000 psi;</i>	
<i>- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;</i>	
<i>- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.</i>	

8. *Auxiliary Equipment*

- a) Upper kelly cock; lower Kelly cock will be installed while drilling*
- b) Inside BOP or stab-in valve (available on rig floor)*
- c) Safety valve(s) and subs to fit all string connections in use*
- d) Mud monitoring will be visually observed*

9. *Testing, Logging and Core Programs*

<u><i>Cores</i></u>	<i>None anticipated;</i>
<u><i>Testing</i></u>	<i>None anticipated; drill stem tests may be run on shows of interest;</i>
<u><i>Sampling</i></u>	<i>30' to 50' samples; surface casing to TD. Preserve samples all show intervals;</i>
<u><i>Surveys</i></u>	<i>Run every 1000' and on trips, slope only;</i>
<u><i>Logging</i></u>	<i>DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.</i>

10. *Anticipated Abnormal Pressures or Temperatures*

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 8340 psi and maximum anticipated surface pressure equals approximately 5011 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

**Max Mud Wt x 0.052 x TD = A (bottom hole pressure)*

***Maximum surface pressure = A – (0.22 x TD)*

11. *Drilling Schedule*

*Spud: Approximately April 30, 2006
Duration: 100 days drilling time
30 days completion time*

***Directional plan attached*

Well name:	Peters Point 7-12D-13-16
Operator:	Bill Barrett Corporation
String type:	Surface
Location:	West Tavaputs Plateau

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 102 °F

Temperature gradient: 1.08 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,145 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,805 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,576 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,930 ft

Next mud weight: 10.600 ppg

Next setting BHP: 8,221 psi

Fracture mud wt: 18.000 ppg

Fracture depth: 3,000 ft

Injection pressure 2,805 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1481	4230	2.857	2805	7900	2.82	103	988	9.59 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: February 27, 2006
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Peters Point 7-12D-13-16
Operator:	Bill Barrett Corporation
String type:	Production
Location:	West Tavaputs Plateau

Design parameters:

Collapse

Mud weight: 10.60 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 231 °F

Temperature gradient: 1.08 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,600 ft

Burst

Max anticipated surface

pressure: 4,936 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 8,221 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 13,198 ft

Directional Info - Build & Drop

Kick-off point 3100 ft

Departure at shoe: 3581 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	15598	5.5	20.00	P-110	LT&C	14929	15598	4.653	631.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8221	11100	1.350	8221	12630	1.54	251	548	2.19 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: February 27, 2006
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14929 ft, a mud weight of 10.6 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer

Gelled Water

Fluid Density: 8.40 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement

Halliburton Light Premium

1 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 12.70 lbm/gal

Slurry Yield: 1.82 ft³/sk

Total Mixing Fluid: 9.73 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 2500 ft

Volume: 278.90 bbl

Calculated Sacks: 859.46 sks

Proposed Sacks: 860 sks

Fluid 3: Tail Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 15.80 lbm/gal

Slurry Yield: 1.17 ft³/sk

Total Mixing Fluid: 5.01 Gal/sk

Top of Fluid: 2500 ft

Calculated Fill: 500 ft

Volume: 58.97 bbl

Calculated Sacks: 283.94 sks

Proposed Sacks: 290 sks

Fluid 4: Water Spacer

Displacement

Fluid Density: 8.34 lbm/gal

Fluid Volume: 224.30 bbl

Fluid 5: Top Out Cement

Premium Cement

94 lbm/sk Premium Cement (Cement)
2 % Calcium Chloride (Accelerator)

Fluid Weight 15.60 lbm/gal

Slurry Yield: 1.20 ft³/sk

Total Mixing Fluid: 5.26 Gal/sk

Proposed Sacks: 200 sks

Job Recommendation**Production Casing***Fluid Instructions**Fluid 1: Water Spacer**Fresh Water Ahead**Fluid Density:* 8.34 lbm/gal*Fluid Volume:* 10 bbl*Fluid 2: Reactive Spacer**Super Flush**Fluid Density:* 9.20 lbm/gal*Fluid Volume:* 40 bbl*Fluid 3: Water Spacer**Fresh Water Behind**Fluid Density:* 8.34 lbm/gal*Fluid Volume:* 10 bbl*Fluid 4: Returns Indicator**Premium Cement*

94 lbm/sk Premium Cement (Cement)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.4 % CFR-3 (Dispersant)

0.5 % HR-5 (Retarder)

Fluid Weight 15.80 lbm/gal*Slurry Yield:* 1.15 ft³/sk*Total Mixing Fluid:* 4.92 Gal/sk*Top of Fluid:* 3600 ft*Calculated Fill:* 402 ft*Volume:* 20.52 bbl*Calculated Sacks:* 100 sks*Proposed Sacks:* 100 sks*Fluid 5: Lead Cement**Halliburton Hi-Fill*

5 lbm/sk Gilsonite (Lost Circulation Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 11 lbm/gal*Slurry Yield:* 3.84 ft³/sk*Total Mixing Fluid:* 23.38 Gal/sk*Top of Fluid:* 4002 ft*Calculated Fill:* 7998 ft*Volume:* 407.90 bbl*Calculated Sacks:* 595.78 sks*Proposed Sacks:* 600 sks*Fluid 6: Tail Cement**50/50 Poz Premium*

20 % SSA-1 (Heavy Weight Additive)

0.3 % Super CBL (Gas Migration Control)

0.3 % Halad(R)-344 (Low Fluid Loss Control)

0.3 % Halad(R)-413 (Low Fluid Loss Control)

0.4 % HR-5 (Retarder)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.30 lbm/gal*Slurry Yield:* 1.47 ft³/sk*Total Mixing Fluid:* 6.35 Gal/sk*Top of Fluid:* 12000 ft*Calculated Fill:* 3598 ft*Volume:* 184.43 bbl*Calculated Sacks:* 702.98 sks*Proposed Sacks:* 710 sks

Peters Point #7-12D-13-16

Carbon County, Utah

DRILLING FLUID PROGRAM SUMMARY

The following drilling fluid systems are proposed for the Peters Point 7-12D well:

HOLE SIZE (in.)	DRILLING FLUID SYSTEM	FLUID DENSITY (ppg)	INTERVAL LENGTH FROM - TO
12 1/4"	Freshwater spud mud fluid system	8.3 – 9.0	0' - 3,000'
8 1/2"	Freshwater DAP Polymer fluid system	8.6 - 10.6	3,000' - 15,598'

12 1/4" Hole Section (0' to 3,000' TMD)

A freshwater spud mud drilling fluid system is recommended to drill this interval. Drill out conductor casing shoe with freshwater using additions of AQUAGEL and EZ-MUD to maintain fluid properties, as well as in hi-vi sweeps to facilitate hole cleaning. Pump BARACARB (25/50)/ sawdust sweeps prior to tripping out of the hole. Monitor the drill-string for tight connections. Expect minor to severe lost circulation in this interval. Pump sweeps of saw dust/ BARACARB at 5-10 ppb for minor seepage and sweeps of N-seal at 5 ppb and saw dust at 10 ppb for more severe losses. When total depth (TD) is reached make a wiper trip to the shoe to "clean up" the well bore, a string of 9 5/8" casing will then be set and cemented back to surface.

8 1/2" Hole Section (3,000' to 15,598' TMD)

After drilling the surface hole section, dump all of the drilling fluid used in the surface interval to the reserve pit. Drill out with freshwater, then mud up to a DAP (Diammonium Phosphate) fluid system (for shale inhibition and drill-pipe corrosion protection). After building the DAP Polymer fluid system, maintain fluid properties as directed to achieve best results. Expect increased lost circulation with increases in drilling fluid density. Continue to monitor and record all instances of gas kicks, water flows and lost circulation, adjust mud weight as needed. Control excessive carbonate/ bicarbonate levels. Expect increasing gas pressures starting in the lower Mancos B formation and continuing to total depth. This interval will have a large deviation so excessive torque and drag should be expected. Additions of 3%-5% #2 Diesel with DRILL-N-SLIDE and EZ-GLIDE will reduce torque and drag while drilling (however contact Bill Berrett Corporation representative on location before adding #2 diesel). Sweeps of LUBRA-BEADS and/or TOURQUE-LESS will also help reduce mechanical torque due to the dog-legs.

Peters Point #7-12D-13-16

Carbon County, Utah

Recommended Drilling Fluids Properties							
<i>Drilling Depth (ft)</i>	<i>Fluid Density (lb/gal)</i>	<i>Funnel Viscosity (sec/qt)</i>	<i>API Filtrate (ml)</i>	<i>pH</i>	<i>Plastic Viscosity (cP)</i>	<i>Yield Point (lbs/100ft²)</i>	<i>Low Gravity Solids (% by Vol)</i>
0' - 3,000'	8.3 - 8.8	26 - 36	NC	7.0- 8.5	0 – 15	0 - 24	< 8
Surface casing: 9 5/8" set at 3,000' TMD							

- ♦ Spud with freshwater. Circulate through a reserve pit if possible.
- ♦ Mix 10.0-ppb AQUAGEL, 1.0 ppb EZ MUD, and 0.5-ppb lime in 50 bbl sweeps to improve well bore cleaning.
- ♦ Mix 1.0 gal. EZ-MUD down drill sting on connections for shale inhibition and optimum drill solids removal by the solids control equipment.
- ♦ Mix sweeps of saw dust/ BARACARB(25/50) at 5-10 ppb for minor seepage and N-seal at 5 ppb and saw dust at 10 ppb for more severe losses.
- ♦ If well bore conditions indicate, mud up to a DAP fluid system.

<i>Drilling Depth (ft)</i>	<i>Fluid Density (lb/gal)</i>	<i>Funnel Viscosity (sec/qt)</i>	<i>API Filtrate (ml)</i>	<i>pH</i>	<i>Plastic Viscosity (cP)</i>	<i>Yield Point (lbs/100ft²)</i>	<i>Low Gravity Solids (% by Vol)</i>
3,000' - 15,598'	8.6 - 10.6	42 - 52	<20	7.0 - 8.5	10 – 25	8 - 18	< 8
Production casing: 5 1/2" set at 15,598' TMD							

- ♦ Drill out the surface casing shoe with freshwater, then mud up to a DAP Polymer fluid system.
- ♦ For mud-up and fluid property maintenance mix the following products listed in order of addition:

1.) Freshwater	-	as needed for volume building
2.) ALDACIDE G	-	0.1-ppb
3.) AQUAGEL	-	10.0-ppb (Use pre-hydration tank!)
4.) CLAY SYNC	-	2.0-ppb
5.) THERMA-THIN	-	2.0-ppb
6.) PAC-R	-	1.0-ppb
7.) DAP (Diammonium Phosphate)	-	6.0-ppb
9.) BAROID	-	as needed for fluid density
- ♦ Additions of 0.5-ppb BARAZAN D can be used to enhance the low end rheology for optimum well bore cleaning and a lower solids drilling fluid.
- ♦ For seepage losses sweep the hole with 10.0-ppb BARACARB (25/50) in sweeps.

Peters Point #7-12D-13-16

Carbon County, Utah

- ◆ For more severe losses sweep the hole with 5.0-ppb N-SEAL and 10.0-ppb Saw Dust. If losses can't be controlled, spot an 80.0-ppb HYDRO-PLUG pill across the loss zone(s).
- ◆ With permission from Bill Barrett Corporation personnel, add 3%-5% #2 Diesel with 3.0-ppb DRILL-N-SLIDE and 3.0-ppb ENVIRO-TORQUE for torque and drag. Spot pills of LUBRA-BREADS and/or TOURQE-LESS for additional torque and drag reduction as needed in dog-legs.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) manual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

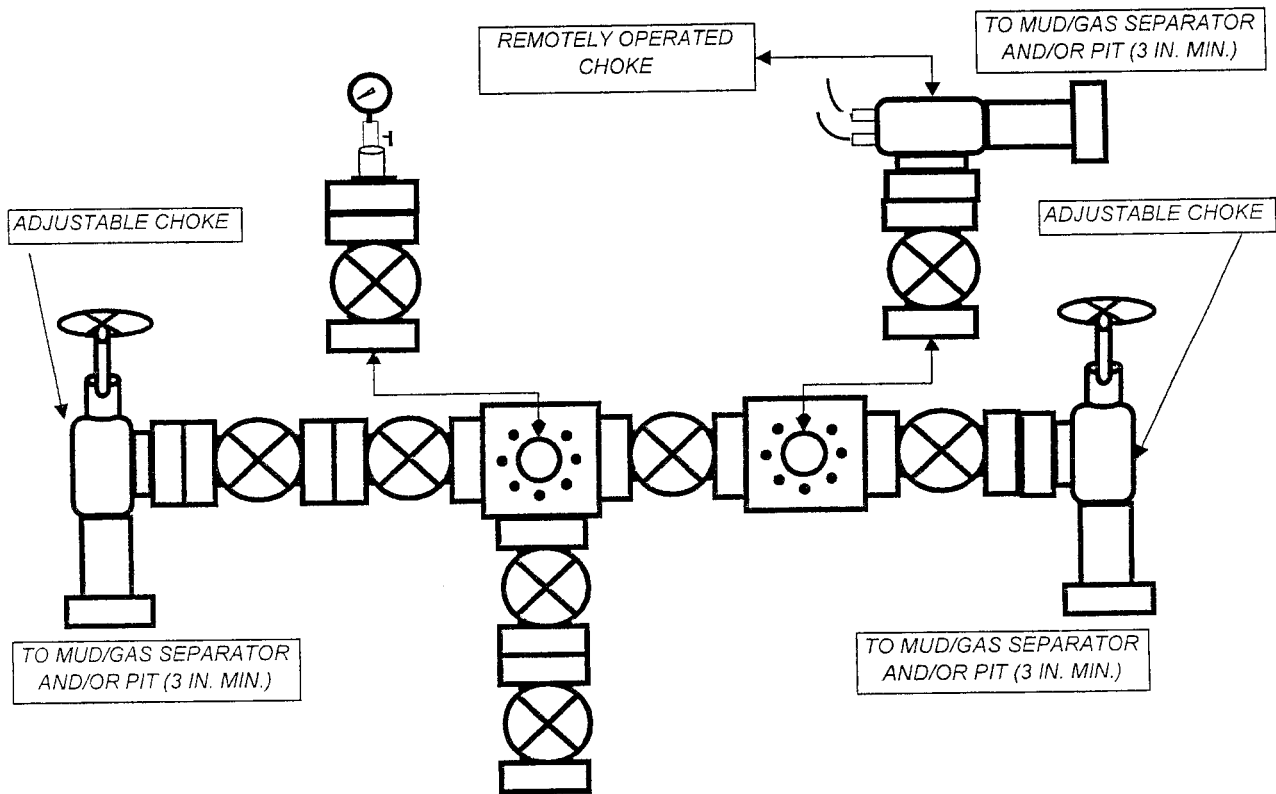
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

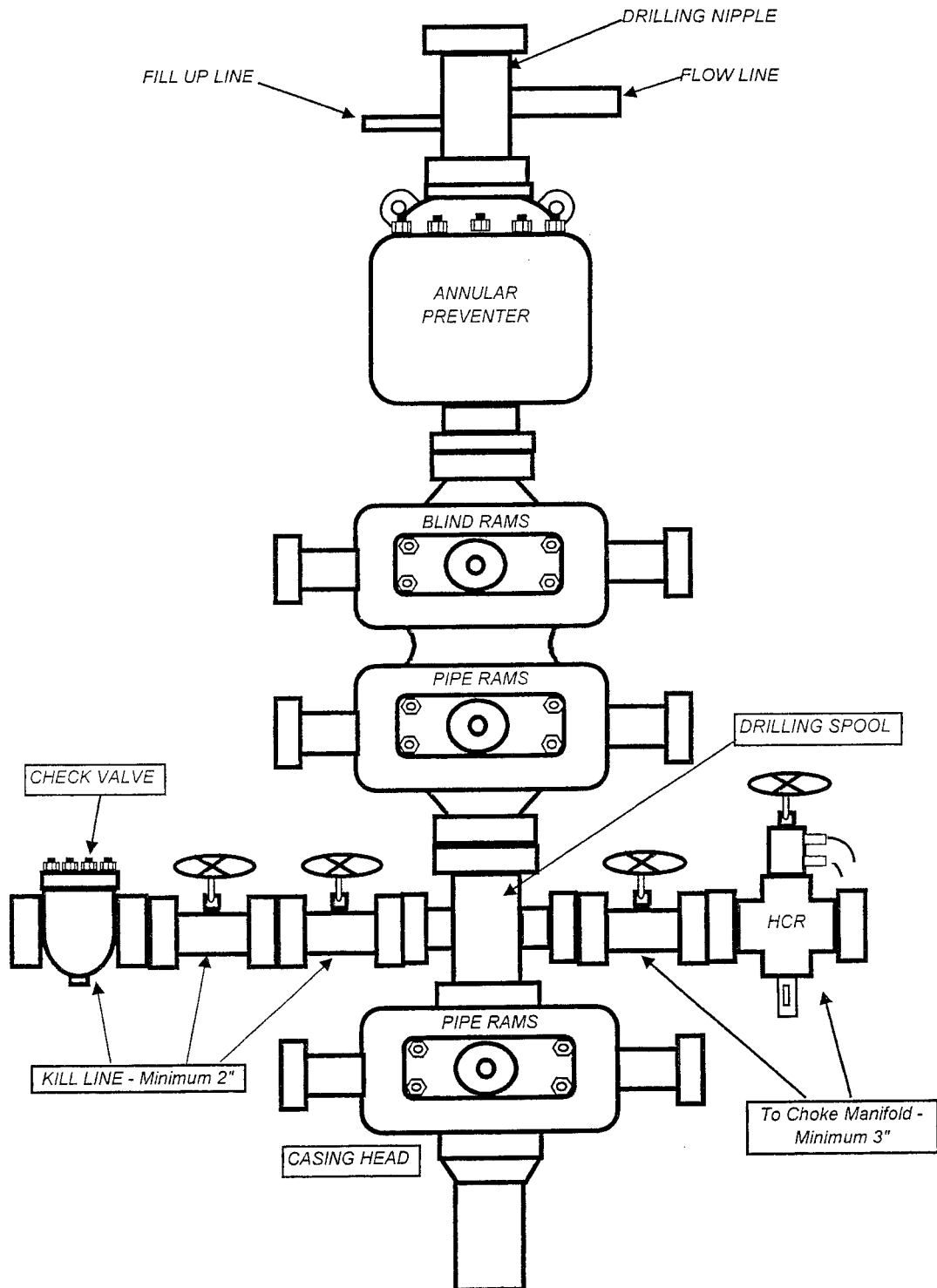
TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER





Weatherford

Drilling Services

Proposal



Bill Barrett Corporation

PETER'S POINT #7-12D-13-16 DEEP

CARBON COUNTY, UTAH

WELL FILE: **PLAN 1**

FEBRARY 24, 2006

Weatherford International, Ltd.

363 North Sam Houston Pkwy E, Suite 600

Houston, Texas 77060 USA

+1.281.260.5600 Main

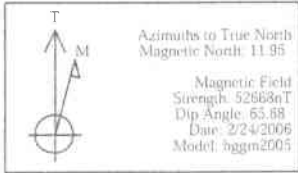
+1.281.260.2763 Fax

www.weatherford.com



Bill Barrett Corporation

PETER'S POINT #7-12D-13-16 DEEP
SEC 6 T13S R17E
913' FSL, 608' FWL
CARBON COUNTY, UTAH



RKB ELEVATION: 6776.00'
GR ELEVATION: 6758.00'

SECTION DETAILS

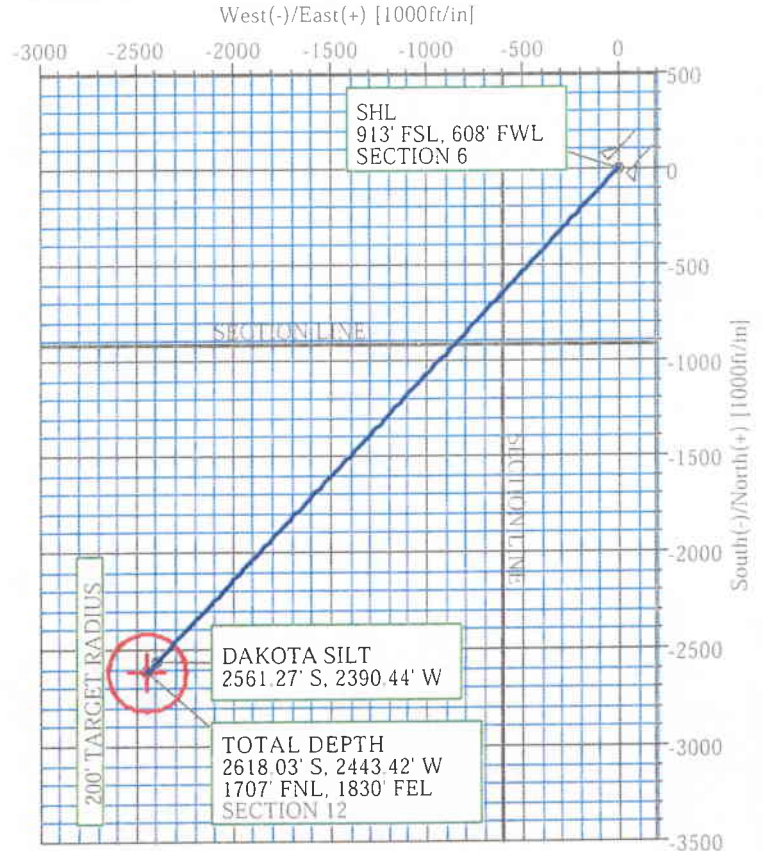
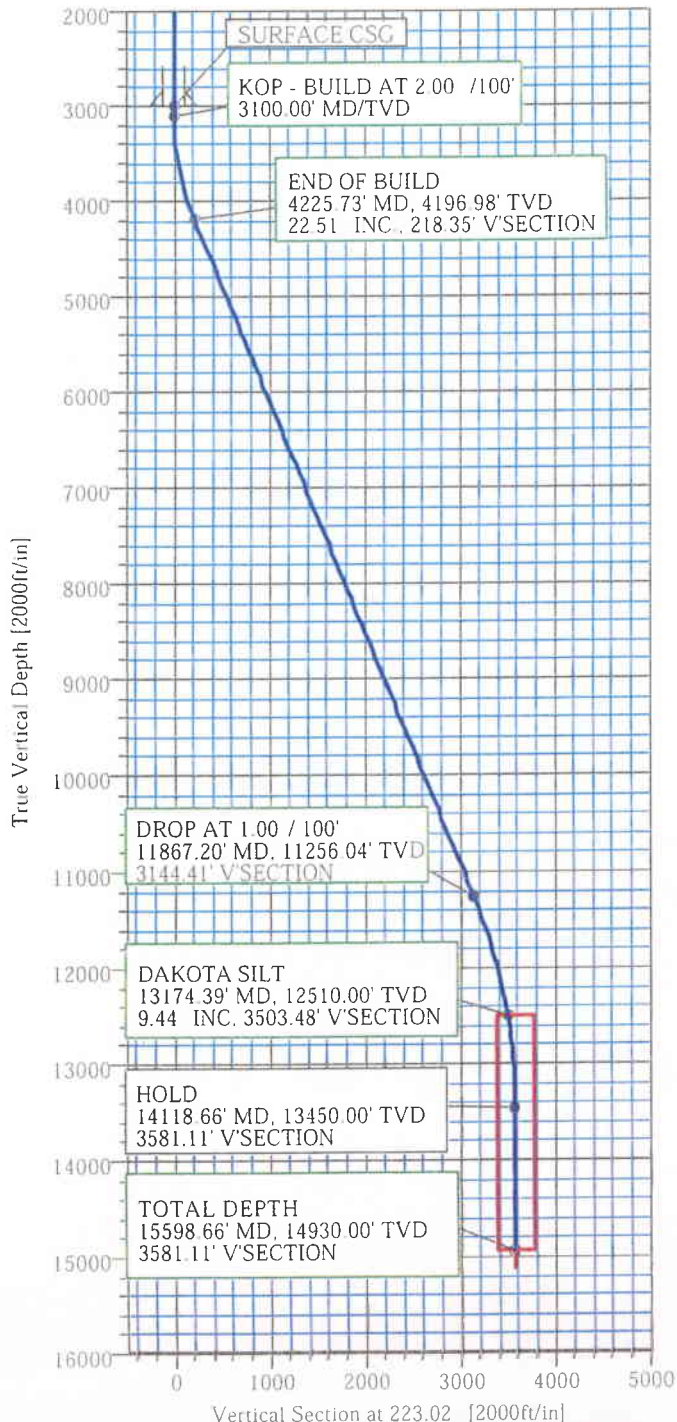
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	223.02	0.00	0.00	0.00	0.00	0.00	0.00	
2	3100.00	0.00	223.02	3100.00	0.00	0.00	0.00	0.00	0.00	KOP
3	4225.73	22.51	223.02	4196.98	-159.63	-148.98	2.00	223.02	218.35	HOLD
4	11867.20	22.51	223.02	11256.04	-2298.77	-2145.45	0.00	0.00	3144.41	DROP
5	14118.66	0.00	223.02	13450.00	-2618.03	-2443.42	1.00	180.00	3581.11	HOLD
6	15598.66	0.00	223.02	14930.00	-2618.03	-2443.42	0.00	223.02	3581.11	TD-7-12D

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PT PT #7-12D-13-16 DEEP	0.00	0.00	7069397.30	2045111.52	39 43'05.990N	110 03'40.340W	N/A

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	8005.00	8317.93	CASTLEGATE
2	8189.00	8547.12	BLACKHAWK
3	8218.00	8578.51	BLUE CASTLEGATE
4	8543.00	8930.32	KENILWORTH
5	8756.00	9160.90	ABERDEEN
6	8995.00	9419.62	MANCOS
7	9071.00	9501.89	MANCOS B
8	12510.00	13174.39	DAKOTA SILT
9	12627.00	13292.81	DAKOTA
10	12721.00	13387.68	CEDAR MTN
11	12821.00	13488.39	MORRISON
12	13472.00	14140.66	CURTIS
13	13743.00	14411.66	ENTRADA
14	13961.00	14629.66	CARMEL
15	14175.00	14843.66	NAVAJO
16	14345.00	15013.66	WINGATE



Weatherford

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
TD-7-12D	14930.00	-2618.03	-2443.42	Circle (Radius: 200)

Plan: Plan #1 (PT PT #7-12D-13-16 DEEP/1)

Created By: J. WINCHELL

Date: 2/24/2006

WEATI PERFORATION DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC 6-T13S-R17E Well: PT PT #7-12D-13-16 DEEP Wellpath: 1	Date: 2/24/2006 Co-ordinate(NE) Reference: Well: PT PT #7-12D-13-16 DEEP, True North Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,223.02Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2005

Site: PETER'S POINT SEC 6-T13S-R17E

Site Position:	Northing: 7069397.30 ft	Latitude: 39 43 5.990 N
From: Geographic	Easting: 2045111.52 ft	Longitude: 110 3 40.340 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 6758.00 ft		Grid Convergence: 0.92 deg

Well: PT PT #7-12D-13-16 DEEP

Slot Name:

Well Position:	Northing: 7069397.30 ft	Latitude: 39 43 5.990 N
+N/-S 0.00 ft	Easting : 2045111.52 ft	Longitude: 110 3 40.340 W
+E/-W 0.00 ft		
Position Uncertainty: 0.00 ft		

Plan: Plan #1

Date Composed: 2/24/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	223.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3100.00	0.00	223.02	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	
4225.73	22.51	223.02	4196.98	-159.63	-148.98	2.00	2.00	0.00	223.02	
11867.20	22.51	223.02	11256.04	-2298.77	-2145.45	0.00	0.00	0.00	0.00	
14118.66	0.00	223.02	13450.00	-2618.03	-2443.42	1.00	-1.00	0.00	180.00	
15598.66	0.00	223.02	14930.00	-2618.03	-2443.42	0.00	0.00	0.00	223.02	TD-7-12D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
3000.00	0.00	223.02	3000.00	0.00	0.00	0.00	0.00	0.00	0.00	SURFACE CSG KOP
3100.00	0.00	223.02	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	
3200.00	2.00	223.02	3199.98	-1.28	-1.19	1.75	2.00	0.00	2.00	
3300.00	4.00	223.02	3299.84	-5.10	-4.76	6.98	2.00	0.00	2.00	
3400.00	6.00	223.02	3399.45	-11.47	-10.71	15.69	2.00	0.00	2.00	
3500.00	8.00	223.02	3498.70	-20.38	-19.02	27.88	2.00	0.00	2.00	HOLD
3600.00	10.00	223.02	3597.47	-31.82	-29.70	43.52	2.00	0.00	2.00	
3700.00	12.00	223.02	3695.62	-45.77	-42.71	62.60	2.00	0.00	2.00	
3800.00	14.00	223.02	3793.06	-62.21	-58.06	85.10	2.00	0.00	2.00	
3900.00	16.00	223.02	3889.64	-81.13	-75.72	110.98	2.00	0.00	2.00	
4000.00	18.00	223.02	3985.27	-102.50	-95.67	140.21	2.00	0.00	2.00	
4100.00	20.00	223.02	4079.82	-126.30	-117.88	172.77	2.00	0.00	2.00	
4200.00	22.00	223.02	4173.17	-152.50	-142.33	208.60	2.00	0.00	2.00	
4225.73	22.51	223.02	4196.98	-159.63	-148.98	218.35	2.00	0.00	2.00	
4300.00	22.51	223.02	4265.59	-180.42	-168.39	246.79	0.00	0.00	0.00	
4400.00	22.51	223.02	4357.97	-208.41	-194.51	285.08	0.00	0.00	0.00	
4500.00	22.51	223.02	4450.35	-236.41	-220.64	323.37	0.00	0.00	0.00	
4600.00	22.51	223.02	4542.73	-264.40	-246.77	361.66	0.00	0.00	0.00	
4700.00	22.51	223.02	4635.10	-292.39	-272.89	399.96	0.00	0.00	0.00	
4800.00	22.51	223.02	4727.48	-320.39	-299.02	438.25	0.00	0.00	0.00	
4900.00	22.51	223.02	4819.86	-348.38	-325.15	476.54	0.00	0.00	0.00	
5000.00	22.51	223.02	4912.24	-376.38	-351.27	514.83	0.00	0.00	0.00	
5100.00	22.51	223.02	5004.62	-404.37	-377.40	553.12	0.00	0.00	0.00	
5200.00	22.51	223.02	5096.99	-432.36	-403.53	591.41	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC 6-T13S-R17E Well: PT PT #7-12D-13-16 DEEP Wellpath: 1	Date: 2/24/2006 Co-ordinate(NE) Reference: Well: PT PT #7-12D-13-16 DEEP, True North Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,223.02Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	---

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
5300.00	22.51	223.02	5189.37	-460.36	-429.65	629.71	0.00	0.00	0.00	
5400.00	22.51	223.02	5281.75	-488.35	-455.78	668.00	0.00	0.00	0.00	
5500.00	22.51	223.02	5374.13	-516.35	-481.91	706.29	0.00	0.00	0.00	
5600.00	22.51	223.02	5466.51	-544.34	-508.03	744.58	0.00	0.00	0.00	
5700.00	22.51	223.02	5558.89	-572.33	-534.16	782.87	0.00	0.00	0.00	
5800.00	22.51	223.02	5651.26	-600.33	-560.29	821.17	0.00	0.00	0.00	
5900.00	22.51	223.02	5743.64	-628.32	-586.41	859.46	0.00	0.00	0.00	
6000.00	22.51	223.02	5836.02	-656.31	-612.54	897.75	0.00	0.00	0.00	
6100.00	22.51	223.02	5928.40	-684.31	-638.67	936.04	0.00	0.00	0.00	
6200.00	22.51	223.02	6020.78	-712.30	-664.79	974.33	0.00	0.00	0.00	
6300.00	22.51	223.02	6113.15	-740.30	-690.92	1012.63	0.00	0.00	0.00	
6400.00	22.51	223.02	6205.53	-768.29	-717.05	1050.92	0.00	0.00	0.00	
6500.00	22.51	223.02	6297.91	-796.28	-743.17	1089.21	0.00	0.00	0.00	
6600.00	22.51	223.02	6390.29	-824.28	-769.30	1127.50	0.00	0.00	0.00	
6700.00	22.51	223.02	6482.67	-852.27	-795.43	1165.79	0.00	0.00	0.00	
6800.00	22.51	223.02	6575.05	-880.27	-821.56	1204.09	0.00	0.00	0.00	
6900.00	22.51	223.02	6667.42	-908.26	-847.68	1242.38	0.00	0.00	0.00	
7000.00	22.51	223.02	6759.80	-936.25	-873.81	1280.67	0.00	0.00	0.00	
7100.00	22.51	223.02	6852.18	-964.25	-899.94	1318.96	0.00	0.00	0.00	
7200.00	22.51	223.02	6944.56	-992.24	-926.06	1357.25	0.00	0.00	0.00	
7300.00	22.51	223.02	7036.94	-1020.24	-952.19	1395.54	0.00	0.00	0.00	
7400.00	22.51	223.02	7129.32	-1048.23	-978.32	1433.84	0.00	0.00	0.00	
7500.00	22.51	223.02	7221.69	-1076.22	-1004.44	1472.13	0.00	0.00	0.00	
7600.00	22.51	223.02	7314.07	-1104.22	-1030.57	1510.42	0.00	0.00	0.00	
7700.00	22.51	223.02	7406.45	-1132.21	-1056.70	1548.71	0.00	0.00	0.00	
7800.00	22.51	223.02	7498.83	-1160.20	-1082.82	1587.00	0.00	0.00	0.00	
7900.00	22.51	223.02	7591.21	-1188.20	-1108.95	1625.30	0.00	0.00	0.00	
8000.00	22.51	223.02	7683.58	-1216.19	-1135.08	1663.59	0.00	0.00	0.00	
8100.00	22.51	223.02	7775.96	-1244.19	-1161.20	1701.88	0.00	0.00	0.00	
8200.00	22.51	223.02	7868.34	-1272.18	-1187.33	1740.17	0.00	0.00	0.00	
8300.00	22.51	223.02	7960.72	-1300.17	-1213.46	1778.46	0.00	0.00	0.00	
8347.93	22.51	223.02	8005.00	-1313.59	-1225.98	1796.82	0.00	0.00	0.00	CASTLEGATE
8400.00	22.51	223.02	8053.10	-1328.17	-1239.58	1816.76	0.00	0.00	0.00	
8500.00	22.51	223.02	8145.48	-1356.16	-1265.71	1855.05	0.00	0.00	0.00	
8547.12	22.51	223.02	8189.00	-1369.35	-1278.02	1873.09	0.00	0.00	0.00	BLACKHAWK
8578.51	22.51	223.02	8218.00	-1378.14	-1286.22	1885.11	0.00	0.00	0.00	BLUE CASTLEGATE
8600.00	22.51	223.02	8237.85	-1384.16	-1291.84	1893.34	0.00	0.00	0.00	
8700.00	22.51	223.02	8330.23	-1412.15	-1317.96	1931.63	0.00	0.00	0.00	
8800.00	22.51	223.02	8422.61	-1440.14	-1344.09	1969.92	0.00	0.00	0.00	
8900.00	22.51	223.02	8514.99	-1468.14	-1370.22	2008.21	0.00	0.00	0.00	
8930.32	22.51	223.02	8543.00	-1476.63	-1378.14	2019.83	0.00	0.00	0.00	KENILWORTH
9000.00	22.51	223.02	8607.37	-1496.13	-1396.35	2046.51	0.00	0.00	0.00	
9100.00	22.51	223.02	8699.74	-1524.13	-1422.47	2084.80	0.00	0.00	0.00	
9160.90	22.51	223.02	8756.00	-1541.17	-1438.38	2108.12	0.00	0.00	0.00	ABERDEEN
9200.00	22.51	223.02	8792.12	-1552.12	-1448.60	2123.09	0.00	0.00	0.00	
9300.00	22.51	223.02	8884.50	-1580.11	-1474.73	2161.38	0.00	0.00	0.00	
9400.00	22.51	223.02	8976.88	-1608.11	-1500.85	2199.67	0.00	0.00	0.00	
9419.62	22.51	223.02	8995.00	-1613.60	-1505.98	2207.19	0.00	0.00	0.00	MANCOS
9500.00	22.51	223.02	9069.26	-1636.10	-1526.98	2237.97	0.00	0.00	0.00	
9501.89	22.51	223.02	9071.00	-1636.63	-1527.47	2238.69	0.00	0.00	0.00	MANCOS B
9600.00	22.51	223.02	9161.64	-1664.10	-1553.11	2276.26	0.00	0.00	0.00	
9700.00	22.51	223.02	9254.01	-1692.09	-1579.23	2314.55	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETER'S POINT SEC 6-T13S-R17E
Well: PT PT #7-12D-13-16 DEEP
Wellpath: 1

Date: 2/24/2006 **Time:** 16:17:53 **Page:** 3
Co-ordinate(NE) Reference: Well: PT PT #7-12D-13-16 DEEP, True Nort
Vertical (TVD) Reference: SITE 6776.0
Section (VS) Reference: Well (0.00N,0.00E,223.02Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
9800.00	22.51	223.02	9346.39	-1720.08	-1605.36	2352.84	0.00	0.00	0.00	
9900.00	22.51	223.02	9438.77	-1748.08	-1631.49	2391.13	0.00	0.00	0.00	
10000.00	22.51	223.02	9531.15	-1776.07	-1657.61	2429.43	0.00	0.00	0.00	
10100.00	22.51	223.02	9623.53	-1804.06	-1683.74	2467.72	0.00	0.00	0.00	
10200.00	22.51	223.02	9715.90	-1832.06	-1709.87	2506.01	0.00	0.00	0.00	
10300.00	22.51	223.02	9808.28	-1860.05	-1735.99	2544.30	0.00	0.00	0.00	
10400.00	22.51	223.02	9900.66	-1888.05	-1762.12	2582.59	0.00	0.00	0.00	
10500.00	22.51	223.02	9993.04	-1916.04	-1788.25	2620.89	0.00	0.00	0.00	
10600.00	22.51	223.02	10085.42	-1944.03	-1814.37	2659.18	0.00	0.00	0.00	
10700.00	22.51	223.02	10177.80	-1972.03	-1840.50	2697.47	0.00	0.00	0.00	
10800.00	22.51	223.02	10270.17	-2000.02	-1866.63	2735.76	0.00	0.00	0.00	
10900.00	22.51	223.02	10362.55	-2028.02	-1892.75	2774.05	0.00	0.00	0.00	
11000.00	22.51	223.02	10454.93	-2056.01	-1918.88	2812.34	0.00	0.00	0.00	
11100.00	22.51	223.02	10547.31	-2084.00	-1945.01	2850.64	0.00	0.00	0.00	
11200.00	22.51	223.02	10639.69	-2112.00	-1971.14	2888.93	0.00	0.00	0.00	
11300.00	22.51	223.02	10732.06	-2139.99	-1997.26	2927.22	0.00	0.00	0.00	
11400.00	22.51	223.02	10824.44	-2167.99	-2023.39	2965.51	0.00	0.00	0.00	
11500.00	22.51	223.02	10916.82	-2195.98	-2049.52	3003.80	0.00	0.00	0.00	
11600.00	22.51	223.02	11009.20	-2223.97	-2075.64	3042.10	0.00	0.00	0.00	
11700.00	22.51	223.02	11101.58	-2251.97	-2101.77	3080.39	0.00	0.00	0.00	
11800.00	22.51	223.02	11193.96	-2279.96	-2127.90	3118.68	0.00	0.00	0.00	
11867.20	22.51	223.02	11256.04	-2298.77	-2145.45	3144.41	0.00	0.00	0.00	DROP
11900.00	22.19	223.02	11286.37	-2307.89	-2153.96	3156.88	-1.00	0.00	1.00	
12000.00	21.19	223.02	11379.29	-2334.91	-2179.18	3193.84	-1.00	0.00	1.00	
12100.00	20.19	223.02	11472.84	-2360.73	-2203.28	3229.16	-1.00	0.00	1.00	
12200.00	19.19	223.02	11567.00	-2385.36	-2226.26	3262.85	-1.00	0.00	1.00	
12300.00	18.19	223.02	11661.72	-2408.78	-2248.12	3294.89	-1.00	0.00	1.00	
12400.00	17.19	223.02	11756.99	-2430.99	-2268.85	3325.27	-1.00	0.00	1.00	
12500.00	16.19	223.02	11852.78	-2451.98	-2288.44	3353.98	-1.00	0.00	1.00	
12600.00	15.19	223.02	11949.06	-2471.75	-2306.89	3381.02	-1.00	0.00	1.00	
12700.00	14.19	223.02	12045.79	-2490.28	-2324.19	3406.37	-1.00	0.00	1.00	
12800.00	13.19	223.02	12142.95	-2507.58	-2340.33	3430.03	-1.00	0.00	1.00	
12900.00	12.19	223.02	12240.50	-2523.64	-2355.32	3451.99	-1.00	0.00	1.00	
13000.00	11.19	223.02	12338.43	-2538.44	-2369.14	3472.25	-1.00	0.00	1.00	
13100.00	10.19	223.02	12436.70	-2552.00	-2381.79	3490.79	-1.00	0.00	1.00	
13174.39	9.44	223.02	12510.00	-2561.27	-2390.44	3503.48	-1.00	0.00	1.00	DAKOTA SILT
13200.00	9.19	223.02	12535.27	-2564.30	-2393.27	3507.62	-1.00	0.00	1.00	
13292.81	8.26	223.02	12627.00	-2574.59	-2402.88	3521.69	-1.00	0.00	1.00	DAKOTA
13300.00	8.19	223.02	12634.12	-2575.34	-2403.58	3522.72	-1.00	0.00	1.00	
13387.68	7.31	223.02	12721.00	-2583.99	-2411.64	3534.54	-1.00	0.00	1.00	CEDAR MTN
13400.00	7.19	223.02	12733.22	-2585.12	-2412.70	3536.10	-1.00	0.00	1.00	
13488.39	6.30	223.02	12821.00	-2592.71	-2419.79	3546.48	-1.00	0.00	1.00	MORRISON
13500.00	6.19	223.02	12832.54	-2593.63	-2420.65	3547.74	-1.00	0.00	1.00	
13600.00	5.19	223.02	12932.05	-2600.88	-2427.41	3557.65	-1.00	0.00	1.00	
13700.00	4.19	223.02	13031.71	-2606.85	-2432.98	3565.82	-1.00	0.00	1.00	
13800.00	3.19	223.02	13131.50	-2611.55	-2437.37	3572.25	-1.00	0.00	1.00	
13900.00	2.19	223.02	13231.39	-2614.98	-2440.57	3576.94	-1.00	0.00	1.00	
14000.00	1.19	223.02	13331.35	-2617.13	-2442.58	3579.88	-1.00	0.00	1.00	
14100.00	0.19	223.02	13431.34	-2618.01	-2443.39	3581.08	-1.00	0.00	1.00	
14118.66	0.00	223.02	13450.00	-2618.03	-2443.42	3581.11	-1.00	0.00	1.00	HOLD
14140.66	0.00	223.02	13472.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	CURTIS
14200.00	0.00	223.02	13531.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14300.00	0.00	223.02	13631.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETER'S POINT SEC 6-T13S-R17E
Well: PT PT #7-12D-13-16 DEEP
Wellpath: 1

Date: 2/24/2006 **Time:** 16:17:53 **Page:** 4
Co-ordinate(NE) Reference: Well: PT PT #7-12D-13-16 DEEP, True Nort
Vertical (TVD) Reference: SITE 6776.0
Section (VS) Reference: Well (0.00N,0.00E,223.02Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
14400.00	0.00	223.02	13731.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14411.66	0.00	223.02	13743.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	ENTRADA
14500.00	0.00	223.02	13831.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14600.00	0.00	223.02	13931.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14629.66	0.00	223.02	13961.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	CARMEL
14700.00	0.00	223.02	14031.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14800.00	0.00	223.02	14131.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
14843.66	0.00	223.02	14175.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	NAVAJO
14900.00	0.00	223.02	14231.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15000.00	0.00	223.02	14331.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15013.66	0.00	223.02	14345.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	WINGATE
15100.00	0.00	223.02	14431.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15200.00	0.00	223.02	14531.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15300.00	0.00	223.02	14631.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15400.00	0.00	223.02	14731.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15500.00	0.00	223.02	14831.34	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	
15598.66	0.00	223.02	14930.00	-2618.03	-2443.42	3581.11	0.00	0.00	0.00	TD-7-12D

Annotation

MD ft	TVD ft	
3100.00	3100.00	KOP
4225.73	4196.98	HOLD
11867.20	11256.03	DROP
14118.66	13450.00	HOLD
15598.66	14930.00	TOTAL DEPTH

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
8347.93	8005.00	CASTLEGATE		0.00	0.00
8547.12	8189.00	BLACKHAWK		0.00	0.00
8578.51	8218.00	BLUE CASTLEGATE		0.00	0.00
8930.32	8543.00	KENILWORTH		0.00	0.00
9160.90	8756.00	ABERDEEN		0.00	0.00
9419.62	8995.00	MANCOS		0.00	0.00
9501.89	9071.00	MANCOS B		0.00	0.00
13174.39	12510.00	DAKOTA SILT		0.00	0.00
13292.81	12627.00	DAKOTA		0.00	0.00
13387.68	12721.00	CEDAR MTN		0.00	0.00
13488.39	12821.00	MORRISON		0.00	0.00
14140.66	13472.00	CURTIS		0.00	0.00
14411.66	13743.00	ENTRADA		0.00	0.00
14629.66	13961.00	CARMEL		0.00	0.00
14843.66	14175.00	NAVAJO		0.00	0.00
15013.66	14345.00	WINGATE		0.00	0.00

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal #7-12D-13-16
SWSW, 913' FSL, 608' FWL (Surface)
Section 6-T13S-R17E (Surface)
SWNE, 1707' FNL, 1830' FEL (Bottom Hole)
Section 12-T13S-R16E (Bottom Hole)
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- A. The proposed well site is located approximately 53 miles southeast of Myton, Utah.*
- B. Maps reflecting directions to the proposed well site have been included (See Topos A and B). As indicated on Topo B, BBC will use an existing road to access this location, no additional surface disturbance will be required.*
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.*
- D. All existing roads will be maintained and kept in good repair during all phases of operation.*
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.*
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.*

2. **Planned Access Roads**

None; see paragraph 1 above, Existing Roads.

3. **Location of Existing Wells:**

- A. Following is a list of existing wells within a one-mile radius of the proposed well:*

<i>i.</i>	<i>water wells</i>	<i>none</i>
<i>ii.</i>	<i>injection wells</i>	<i>none</i>
<i>iii.</i>	<i>disposal wells</i>	<i>none</i>
<i>iv.</i>	<i>drilling wells</i>	<i>none</i>
<i>v.</i>	<i>temp shut-in wells</i>	<i>three</i>

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

vi.	producing wells	five
vii.	abandoned wells	two
viii.	wells drilled, waiting on completion	none

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.*
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.*
- C. A gas meter run will be constructed and located on the surface lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.*
- D. A tank battery will be constructed on the surface lease adjacent to those tanks already set for the Peter's Point Unit Federal #6-7D-13-17; it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the largest tank. See attached proposed production facilities diagram. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement*
- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.*
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.*
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.*
- H. A 6" gas pipeline transporting gas for the Peter's Point Unit Federal #6-7D-13-17 is currently located on site. It is BBC's intention to parallel this line with a second 6" gas pipeline for this proposed 7-12D-13-16 well connecting to our 12" line running along the west end of this wellpad. The existing and proposed 6" pipelines are surface lines with the exception of being buried under the access road to the pad.*
- I. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.*

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

5. *Location and Type of Water Supply:*

- A. *Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.*

6. *Source of Construction Material:*

- A. *The use of materials will conform to 43 CFR 3610.2-3.*
- B. *No construction materials will be removed from BLM.*
- C. *If any gravel is used, it will be obtained for a state approved gravel pit.*

7. *Methods of Handling Waste Disposal:*

- A. *All wastes associated with this application will be contained and disposed of utilizing approved facilities.*
- B. *Drill cuttings will be contained and buried on site.*
- C. *The reserve pit will be located outboard of the location and along the northern side of the pad.*
- D. *The reserve pit will be constructed so as not to leak, break or allow any discharge.*
- E. *The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.*
- F. *The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*
- G. *No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application*

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.*
- B. Access to the well pad will be from the south.*
- C. The pad and road designs are consistent with BLM specifications.*
- D. The pad has been staked at its maximum size of 415' x 307'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.*
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- J. Pits will remain fenced until site cleanup.*
- K. The blooie line will be located at least 100 feet from the well head.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well. This 6-7D-13-17 wellpad has been extended significantly to the north in order to accommodate drilling this second deep test. Once drilling and completion operations are finished, the majority of this surface disturbance extension will be reclaimed. BBC anticipates that only the wellhead itself will be sitting to the north and production operations will be served by a small extension of the proposed reclaimed 6-7D-13-17 wellpad. The facilities for this 7-12D-13-16 well will be placed adjacent to those facilities for the 6-7D-13-17 well on the south side of the wellpad.*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.*
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.*

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.*

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*

12. Other Information:

- A. A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC Report No. 04-339 dated March 14, 2005). Cultural clearance was recommended for the 6-7D-13-17 location and the inventory encompasses this pad extension to the north.*
- B. BBC's understanding of the results of the original onsite inspection for the 6-7D were:*
- i. No threatened and endangered flora and fauna species were found during the onsite inspection.*
 - ii. No drainage crossings that required additional State or Federal approval are being crossed.*

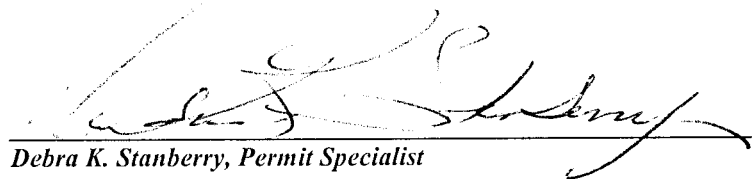
13. Operator's Representative and Certification:

<i>Title</i>	<i>Name</i>	<i>Office Phone</i>
<i>Company Representative (Roosevelt)</i>	<i>Fred Goodrich</i>	<i>(435) 725-3515</i>
<i>Company Representative (Denver)</i>	<i>Debra K. Stanberry</i>	<i>(303) 312-8120</i>

*Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal #7-12D-13-16
Carbon County, Utah*

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Debra K. Stanberry, Permit Specialist

Date: March 13, 2006

BILL BARRETT CORPORATION
PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
LOCATED IN CARBON COUNTY, UTAH
SECTION 6, T13S, R17E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REVISED: 00-00-00

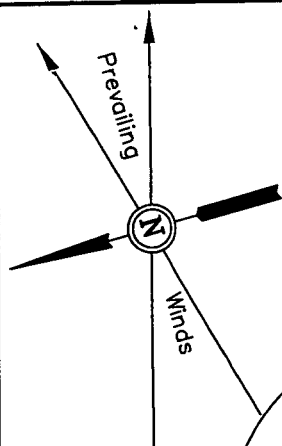
LILL BARRETT CORPORATION

LOCATION LAYOUT FOR

**PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
(Lot 5)**

Existing PP #6-7D
& PP #1 Pad

Approx.
Toe of
Fill Slope

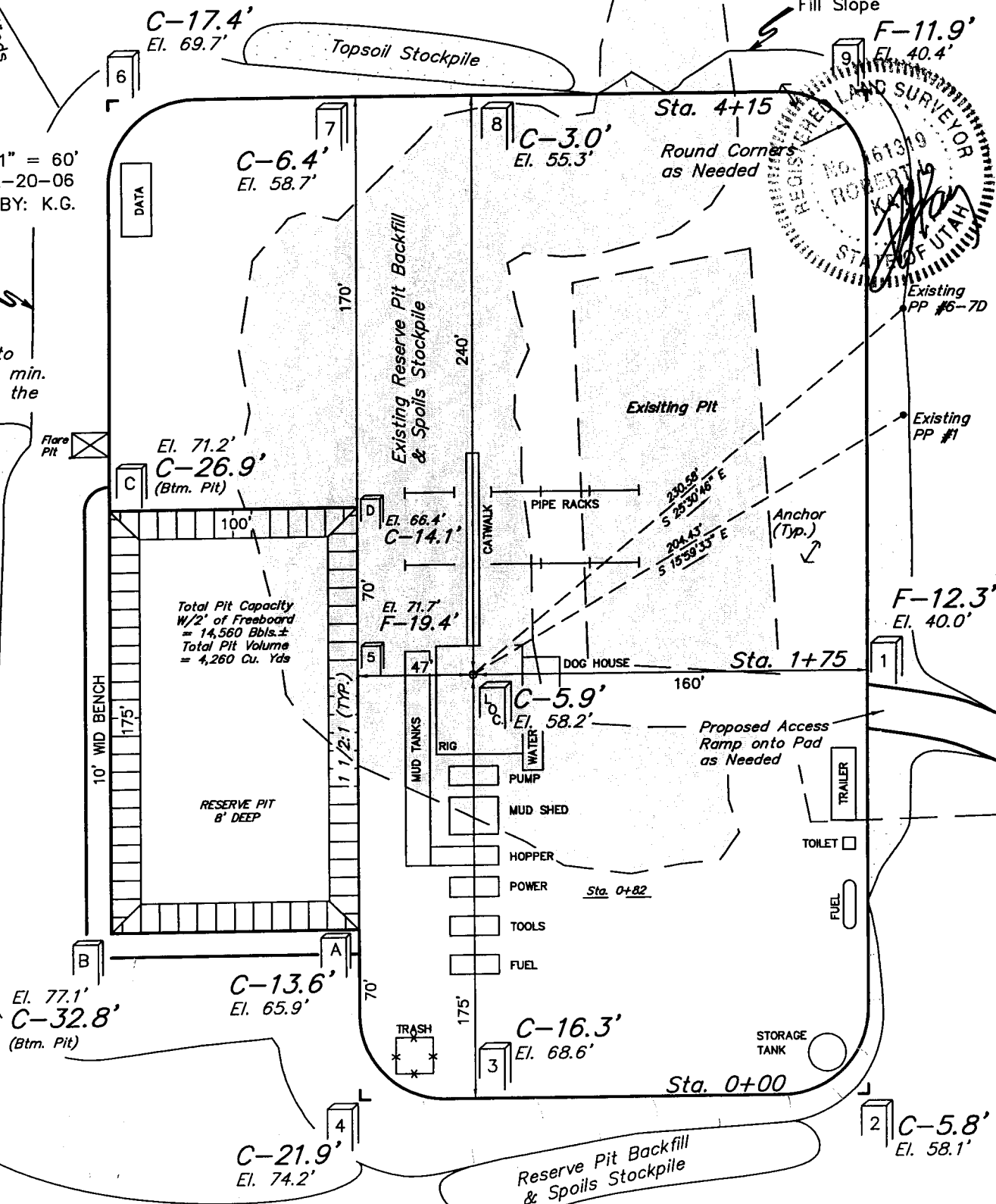


SCALE: 1" = 60'
DATE: 2-20-06
DRAWN BY: K.G.

Approx.
Top of
Cut Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Reserve Pit Backfill
& Spoils Stockpile



Elev. Ungraded Ground at Location Stake = 6758.2'
Elev. Graded Ground at Location Stake = 6752.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

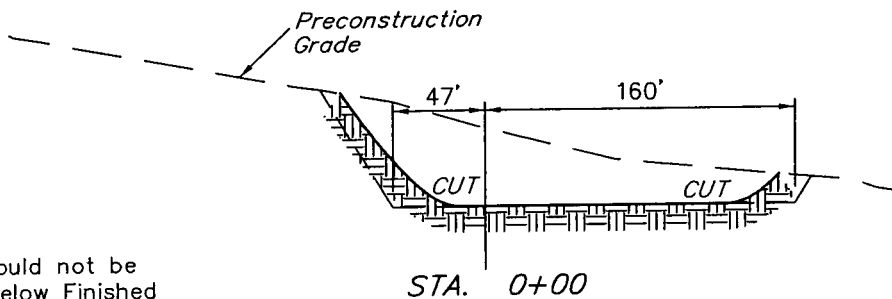
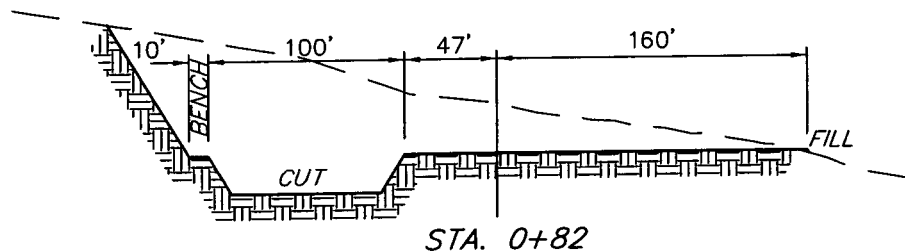
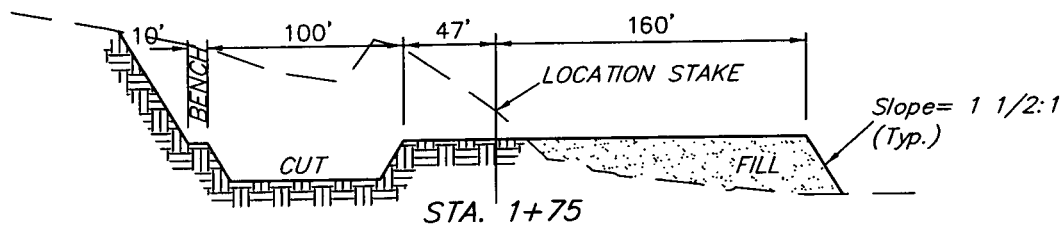
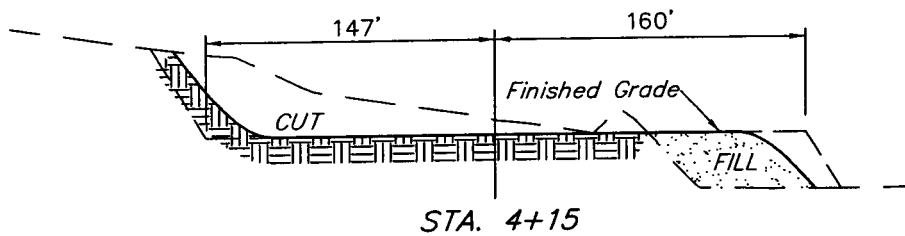
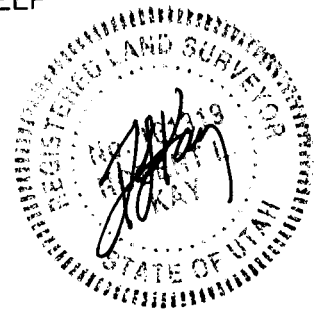
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
(Lot 5)

1" = 40'
X-Section
Scale
1" = 100'

DATE: 2-20-06
DRAWN BY: K.G.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

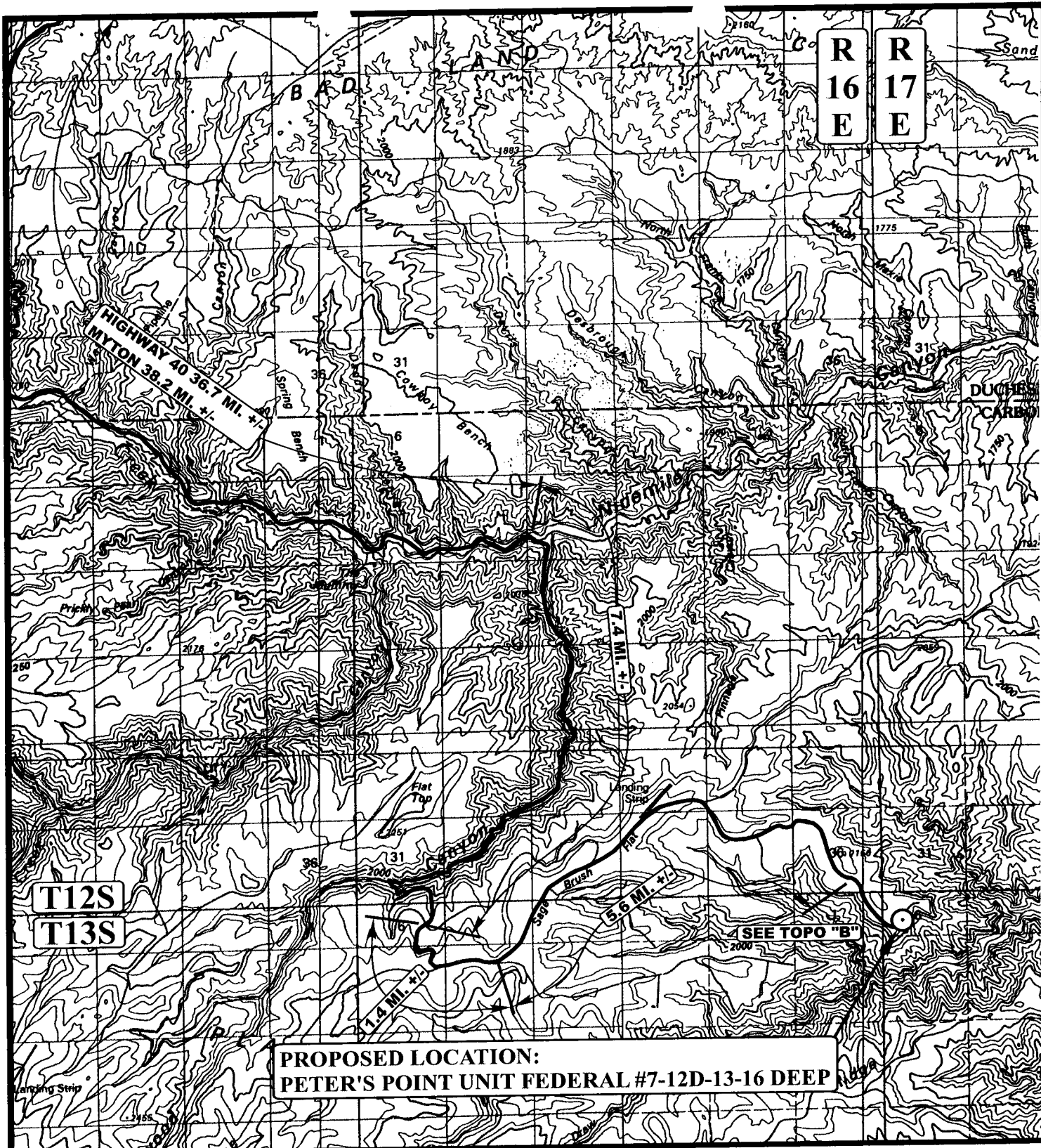
CUT	
(6") Topsoil Stripping	= 3,000 Cu. Yds.
Remaining Location	= 45,650 Cu. Yds.
TOTAL CUT	= 48,650 CU.YDS.
FILL	= 18,260 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 30,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 25,260 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
913' FSL 608' FWL



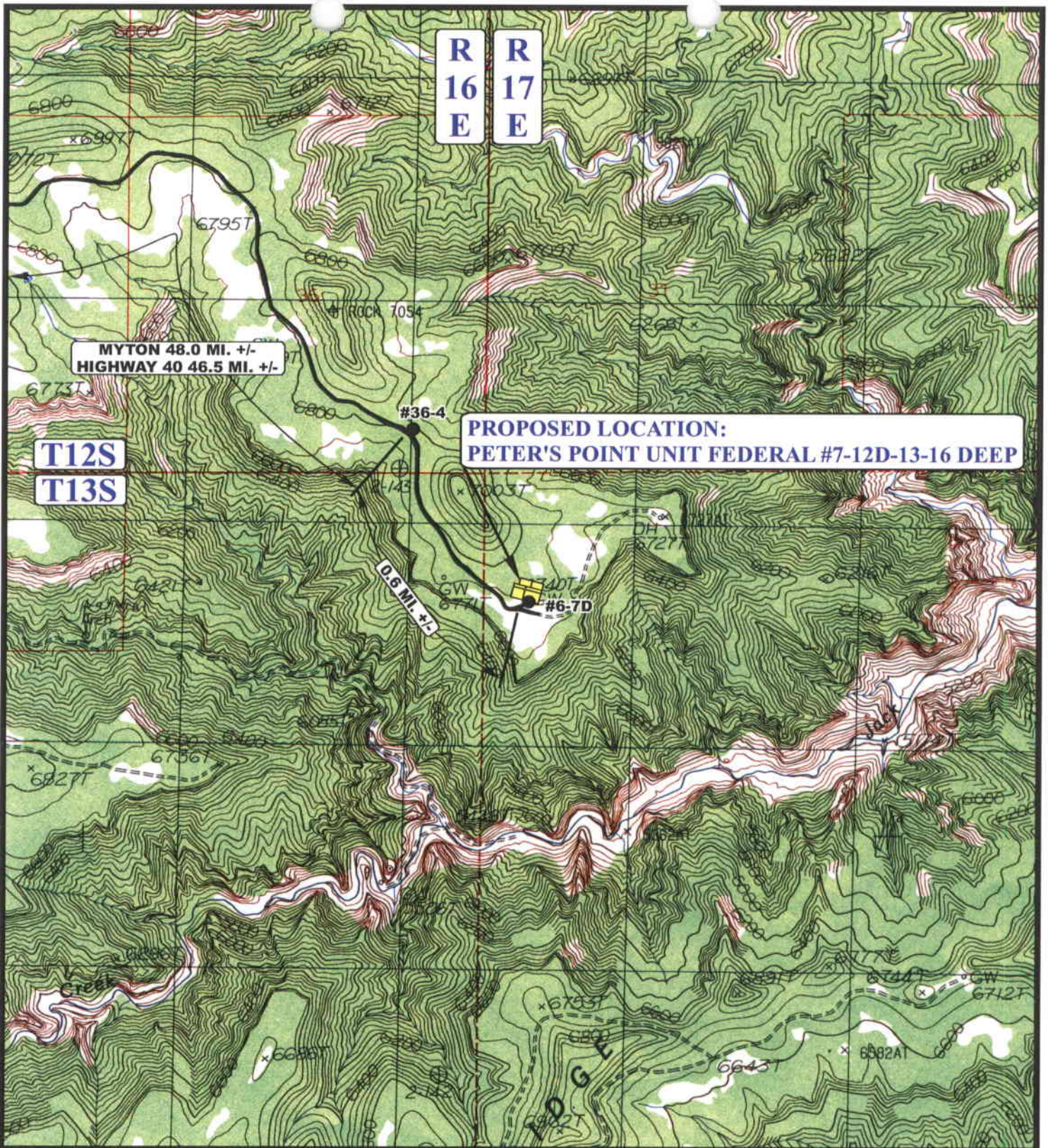
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 **21** **06**
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

EXISTING ROAD

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP

SECTION 6, T13S, R17E, S.L.B.&M.

913' FSL 608' FWL



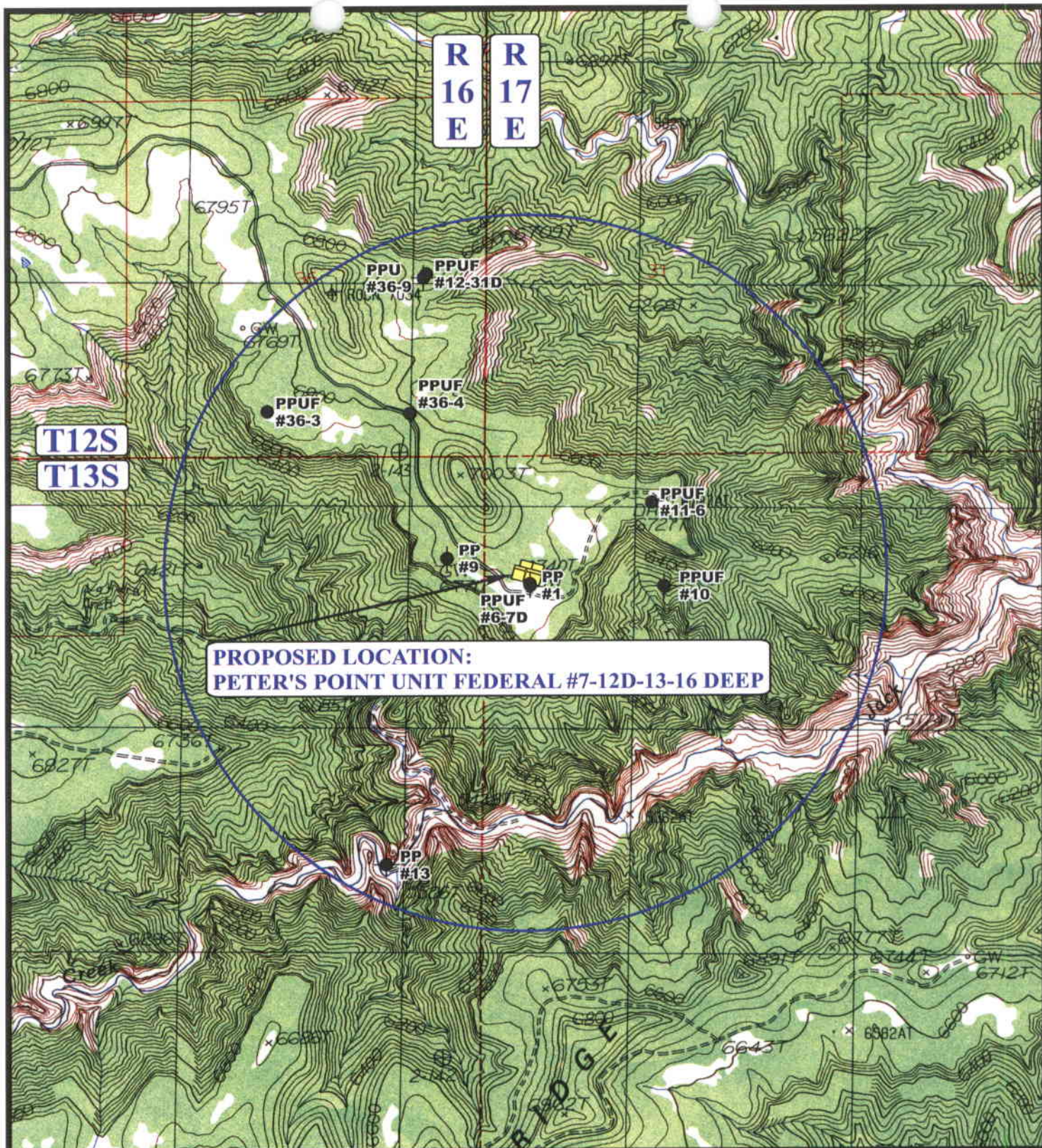
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

02 21 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
 SECTION 6, T13S, R17E, S.L.B.&M.
 913' FSL 608' FWL

TOPOGRAPHIC
MAP

02 21 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

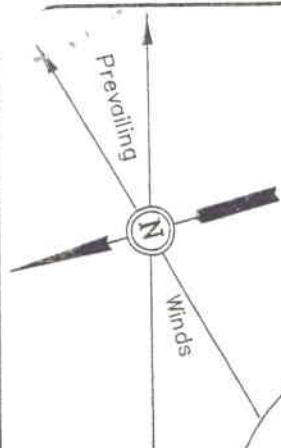


BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP
SECTION 6, T13S, R17E, S.L.B.&M.
(Lot 5)

PROPOSED PRODUCTION FACILITIES



SCALE: 1" = 60'
DATE: 2-20-06
DRAWN BY: K.G.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to
be located a min.
of 100' from the
Well Head.

Existing PP #6-7D
& PP #1 Pad

Approx.
Toe of
Fill Slope

F-11.9'
El. 40.4'

400 bbl oil tank

400 bbl water tank



Existing
PP #6-7D

two separators
Existing
PP #1

F-12.3'
El. 40.0'

6" pipeline

Reserve Pit Backfill
& Spoils Stockpile

10' WID BENCH

Total Pit Capacity
W/2' of Freeboard
= 14,560 Bbls.±
Total Pit Volume
= 4,260 Cu. Yds

RESERVE PIT
8' DEEP

Existing Reserve Pit Backfill
& Spoils Stockpile

Existing Pit

Sta. 1+75

Proposed Access
Ramp onto Pad
as Needed

TRAILER

TOILET

FUEL

STORAGE
TANK

Sta. 0+00

Reserve Pit Backfill
& Spoils Stockpile

Elev. Ungraded Ground at Location Stake = 6758.2'
Elev. Graded Ground at Location Stake = 6752.3'

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/16/2006

API NO. ASSIGNED: 43-007-31158

WELL NAME: PETERS POINT U FED 7-20-13-14
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANSBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWSW 06 130S 170E
SURFACE: 0913 FSL 0608 FWL
32016 BOTTOM: 1707 FNL 1830 FEL Sec 12 R. 16E
COUNTY: CARBON
LATITUDE: 39.71835 LONGITUDE: -110.0604
UTM SURF EASTINGS: 580532 NORTHINGS: 4396710
FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU0000744
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WINGT
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1542)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

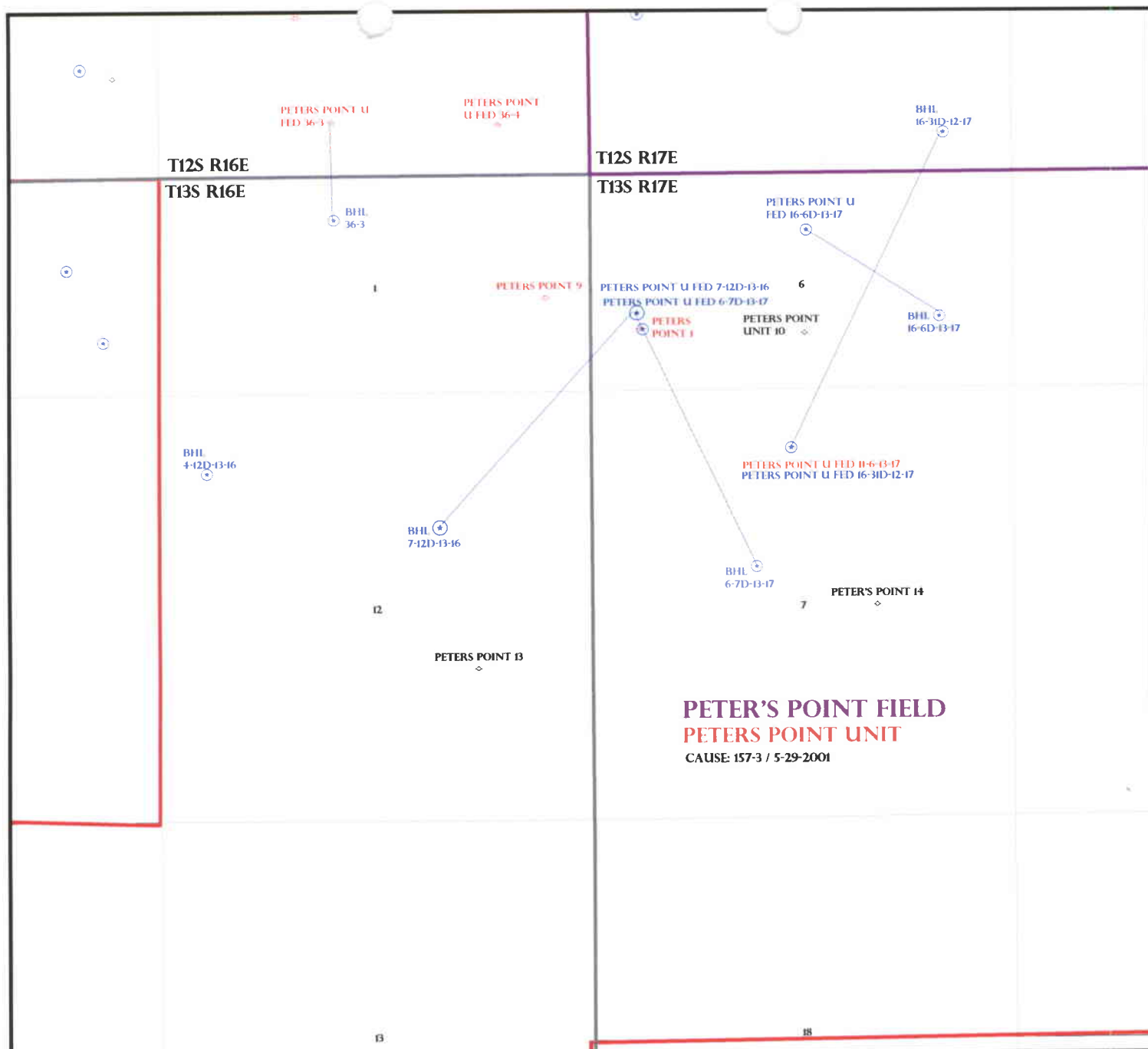
LOCATION AND SITING:

☐ R649-2-3.
Unit: PETERS POINT
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 157-03
Eff Date: 5-24-01
Siting: Suspension General Drilling
☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. See Approval



PETER'S POINT FIELD
PETERS POINT UNIT
 CAUSE: 157-3 / 5-29-2001

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 6 T. 13S R. 17E

FIELD: PETERS POINT (40)

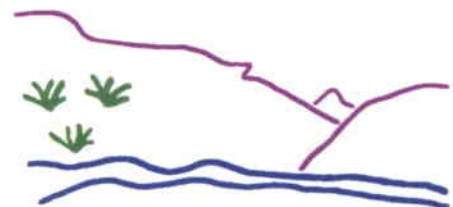
COUNTY: CARBON

CAUSE: 157-3 / 5-29-2001

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 20-MARCH-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 22, 2006

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Peters Point Unit Federal 7-12D-13-16 Well, Surface Location 913' FSL,
608' FWL, SW SW, Sec. 6, T. 13 South, R. 17 East, Bottom Location
1707' FNL, 1830' FEL, SW NE, Sec. 12, T. 13 South, R. 16 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31158.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Federal 7-12D-13-16
API Number: 43-007-31158
Lease: UTU-0000744SHL/0000719BHL

Surface Location: SW SW **Sec. 6** **T. 13 South** **R. 17 East**
Bottom Location: SW NE **Sec. 12** **T. 13 South** **R. 16 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

March 21, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Peter's Point Unit Carbon
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wingate)		
43-007-31158	Peters Point 7-12D-13-16 Sec 6 T13S R17E	0913 FSL 0608 FWL
	BHL Sec 12 T13S R16E	1707 FNL 1830 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

2006-137

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

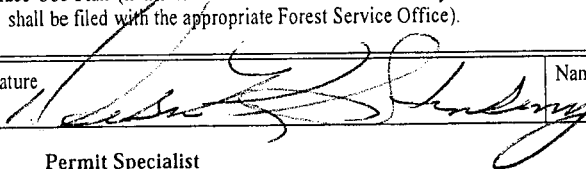
RECEIVED
O&G FIELD OFFICE

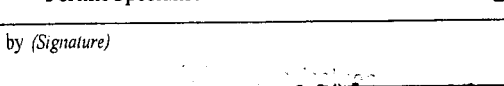
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU000744SHL/UTU000719BHL
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Alutotee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peter's Point Unit UTU16304 X
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202	3b. Phone No. (include area code) (303) 312-8120	8. Lease Name and Well No. Peter's Point Unit Fed #7-12D-13-16
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW (Lot 5), 913' FSL, 608' FWL At proposed prod. zone SWNE, 1707' FNL, 1830' FEL, Sec. 12-T13S-R16E		9. API Well No. 43-007-31158
10. Field and Pool, or Exploratory Peter's Point/Exploratory		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E
12. County or Parish Carbon		13. State UT
14. Distance in miles and direction from nearest town or post office* approximately 53 miles southeast of Myton, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 608' SHL/1707' BHL	16. No. of acres in lease 960
17. Spacing Unit dedicated to this well 160 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2935' (Sec 12 BHLs)	19. Proposed Depth 15,800' (MD)
20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6758' graded ground	22. Approximate date work will start* 04/30/2006
23. Estimated duration 130 days	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 03/13/2006
Title Permit Specialist		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 7/16/06
Title Assistant Field Manager, Division of Resources	Office Division of Resources Nogah River Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUL 17 2006

DIV. OF OIL, GAS & MINING

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #7-12D-13-16 DEEP, located as shown in Lot 5 of Section 6, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

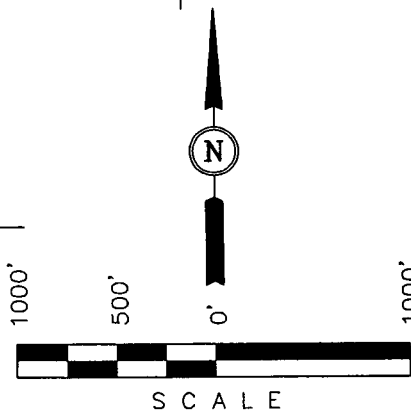
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T13S, R16E, S.L.B.&M.

5270.76' (G.L.O.)



Bottom Hole

12

R
16
E

R
17
E

T13S, R17E, S.L.B.&M.

WEST - 5157.90' (G.L.O.)

T12S

T13S

116°20'41" (G.L.O.)

1961 Brass Cap, 0.6' High, Pile of Stones

2625.48' (G.L.O.)

90°04' (G.L.O.)

90°07' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°43'05.99" (39.718331)

LONGITUDE = 110°03'40.34" (110.061206)

(NAD 27)

LATITUDE = 39°43'06.12" (39.718367)

LONGITUDE = 110°03'37.80" (110.060500)

CERTIFICATE OF SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16183
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-13-06	DATE DRAWN: 2-20-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

N00°10'E - 2631.42' (G.L.O.)

5141.40' (G.L.O.)

5280.00' (G.L.O.)

1830'

1707'

S43°01'27"W
3581.11'

608' (Comp.)

89°53' (G.L.O.)

913' (Comp.)

Lot 5
PETERS POINT UNIT FEDERAL
#7-12D-13-16 DEEP
Elev. Graded Ground = 6758'

Lot 4

Lot 3

Lot 2

Lot 1

6

Bill Barrett Corporation

Peters Point Unit Federal 7-12D-13-16

Peters Point Unit

Surface Lease: UTU-0744

Bottom-hole Lease: UTU-0719

Surface Location: SW/SW Sec. 6, T13S, R17E

Bottom hole Loc: SW/NE Sec. 12, T13S, R16E

Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed combination 10M/5M BOP system is adequate for anticipated conditions. All components of the BOP system, including the choke manifold, will be rated for 10M service, with the exception of the annular preventer which is acceptable at 5M or higher rating. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. The APD reference to, "Ancillary equipment and choke manifold rated at 3000#," is presumed to be in error as it is inconsistent with the BOPE description and schematic portions of the APD. No pressure control equipment shall be rated at less than 5000 psi.
3. A mud/gas separator shall be installed.
4. A pressure integrity test of the surface casing shoe/formation shall be conducted prior to drilling more than 20 feet below the shoe.
5. The production casing shall be cemented such that the top-of-cement extends above the surface casing shoe.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
9. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah

SURFACE USE
CONDITIONS OF APPROVAL

Project Name: Peters Point Unit 7-12D-13-16 APD

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PETERS POINT UNIT FEDERAL	7-12D-13-16	6/12	13S/17E	UTU-0744

I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.

II Site Specific Conditions of Approval

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
3. A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
4. Flat blading will **NOT BE ALLOWED**.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
7. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 7-12D-13-17 location is Olive Black, 5WA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by May 15, 2007.
12. The reserve pit will be closed by November 1, 2007. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Indian Ricegrass	1.5
Bluebunch Wheatgrass	1.5
Salina Wildrye	1.5
Green Needle Grass	1.5
Four Wing	1
Rubber Rabbit Brush	1
True Mountain Mahogany	1
Lewis Flax	1
Totals	10 lbs/acre

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

14. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to

immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.).

Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.

4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to

- withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
 12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
 13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
 14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
 15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
 16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
 17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
 18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
 19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
 20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
 21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and

cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.

2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash

- excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the **Site Specific Conditions of Approval**, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the **Site Specific Conditions of Approval**, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.

7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 7-12D-13-16

Api No: 43-007-31158 Lease Type: FEDERAL

Section 06 Township 13S Range 17E County FEDERAL

Drilling Contractor PETE MARTIN'S RIG # AIR

SPUDDED:

Date 07/24/06

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # (435) 790-5342

Date 07/25/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed #7-12-13-16	SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15528	7/24/2006	7/31/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 7/24/2006 @ 5:00pm. <i>WINGT</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Signature

Permit Analyst

Title

7/25/2006

Date

RECEIVED

JUL 25 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)
6. If Indian, Allottee or Tribe Name
n/a
7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT
8. Well Name and No.
Peter's Point Unit Fed 7-12D-13-16
9. API Well No.
43-007-31158
10. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory
11. County or Parish, State
Carbon County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NENE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change in BHL and Well Name
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BILL BARRETT CORPORATION IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE BOTTOM HOLE LOCATION HAS CHANGED. A REVISED DIRECTIONAL PLAN, PLAT AND DRILLING PLAN IS ATTACHED AND THE INFORMATION IS AS FOLLOWS.

NEW NAME: PETER'S POINT UNIT FEDERAL 2-12D-13-16
NEW BOTTOM HOLE LOCATION: NENE, 867' FNL & 1717' FEL
NEW DEPTH: 15,100' MD

579827X 39.713459
4396160Y - 110.068729

IF YOU HAVE ANY QUESTIONS OR NEED ANYTHING, PLEASE CONTACT ME AT 303-312-8134.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-29-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-30-06
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracey Fallang

By:

Title Environmental/Regulatory Analyst

Signature

[Signature]

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2006

DIV OF OIL, GAS & MINING

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #2-12D-13-16 DEEP, located as shown in Lot 5 of Section 6, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

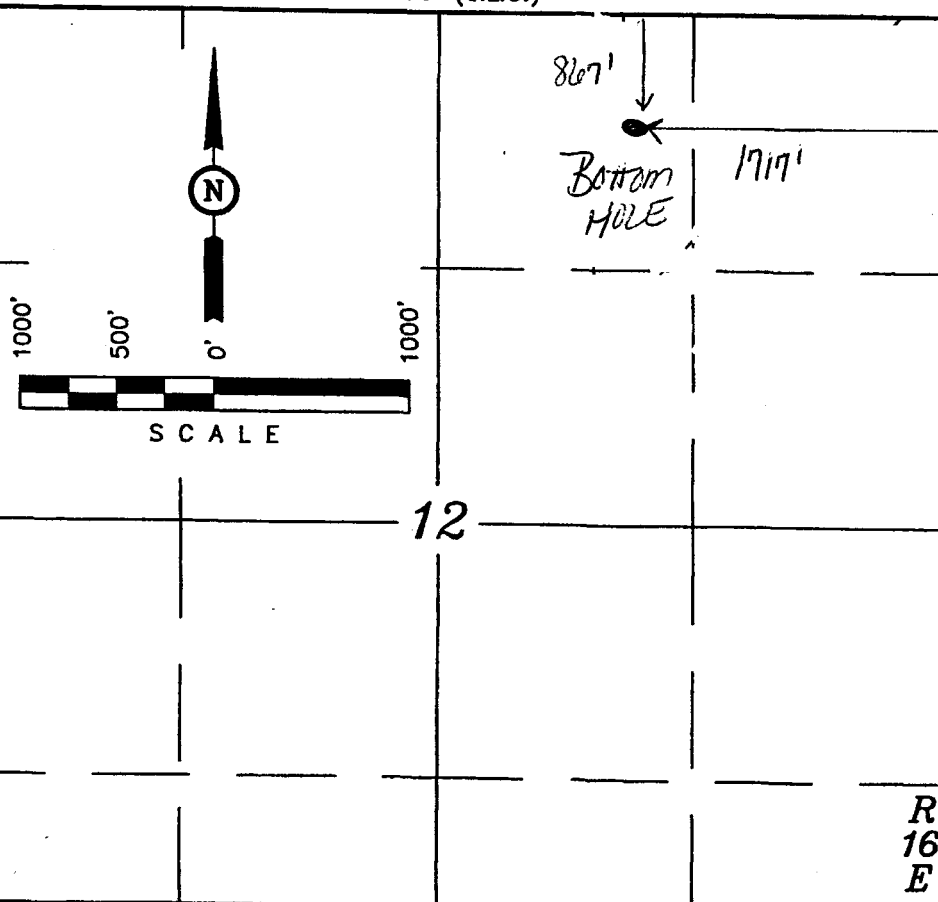
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T13S, R16E, S.L.B.&M.

5270.76' (G.L.O.)



T13S, R17E, S.L.B.&M.

WEST - 5157.90' (G.L.O.)

T12S

T13S

2625.48' (G.L.O.)

Lot 4

Lot 3

Lot 2

Lot 1

608' (Comp.)

Lot 5

PETERS POINT UNIT FEDERAL

#2-12D-13-16 DEEP

Elev. Graded Ground = 6758'

913' (Comp.)

5141.40' (G.L.O.)

N00°10'E - 2631.42' (G.L.O.)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°43'05.99" (39.718331)

LONGITUDE = 110°03'40.34" (110.061206)

(NAD 27)

LATITUDE = 39°43'06.12" (39.718367)

LONGITUDE = 110°03'37.80" (110.060500)

CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 013019
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-13-06	DATE DRAWN: 2-20-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

REV 11/28/06

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #2-12D-13-16 DEEP LEASE NO. UTU 0000719
REVISED 11/28/06

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #2-12D-13-16
SWSW, 913' FSL, 608' FWL (Surface)
Section 6- T13S-R17E (Surface)
NENE, 867' FNL, 1717' FEL (Bottom Hole)
Section 12- T13S-R16E (Bottom Hole)
Carbon County, Utah

1 – 3. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

Formation	Depth - MD	Depth-TVD
Green River	Surface	Surface
Wasatch	2844'	2826'
North Horn	4677'	4616'
Dark Canyon	6158'	6056'
Price River	6384'	6276'
Bluecastle	7464'	7326'
Castlegate	8132'	7976'
Blackhawk	8338'	8176'
Blue Castlegate	9161'	8976'
Mancos	9161'	8976'
Mancos B	9253'	9066'
Ferron	12,462'	12,186'
Dakota Silt	12,873'	12,586'
*Dakota	12,986'	12,696'
Cedar Mountain	13,089'	12,796'
Morrison	13,181'	12,886'
Curtis	13,890'	13,576'
*Entrada	14,150'	13,831'
Carmel	14,357'	14,036'
*Navajo	14,594'	14,271'
*Wingate	14,754'	14,431'
TD	15,100'	15,100'

PROSPECTIVE PAY*

The Entrada formation is the primary objective for oil/gas and the Dakota, Navajo and Wingate are secondary objectives.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #2-12D-13-16 Deep
Carbon County, Utah

4. **Casing Program**

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 ¼"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 ½"	Surface	15,100'	5 ½"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. **Cementing Program**

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 860 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.82 ft ³ /sx) and follow with approximately 290 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.17 ft ³ /sx) circulated to surface with 100% excess.
5 ½" Production Casing	Approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) followed by 600 sx Halliburton Hi-Fill cement with additives mixed at 11 ppg (yield 3.84 ft ³ /sx) and then followed with 570 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3,600'
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 10.6	42 – 52	20 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #2-12D-13-16 Deep
Carbon County, Utah

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. **Auxiliary Equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 8323 psi* and maximum anticipated surface pressure equals approximately 5001 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

11. **Drilling Schedule**

Spud: Approximately April 30, 2006
Duration: 100 days drilling time
30 days completion time

**Directional plan attached



Weatherford[®]

Drilling Services

Proposal



Bill Barrett Corporation

PETER'S POINT #2-12D-13-16

CARBON COUNTY, UTAH

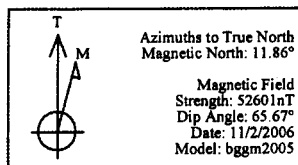
WELL FILE:4008166P PLAN 6

NOVEMBER 22, 2006

Weatherford International, Ltd.
15710 John F. Kennedy Blvd., Ste. 700
Houston, Texas 77032 USA
+1.281.260.1300 Main
+1.281.260.4730 Fax
www.weatherford.com



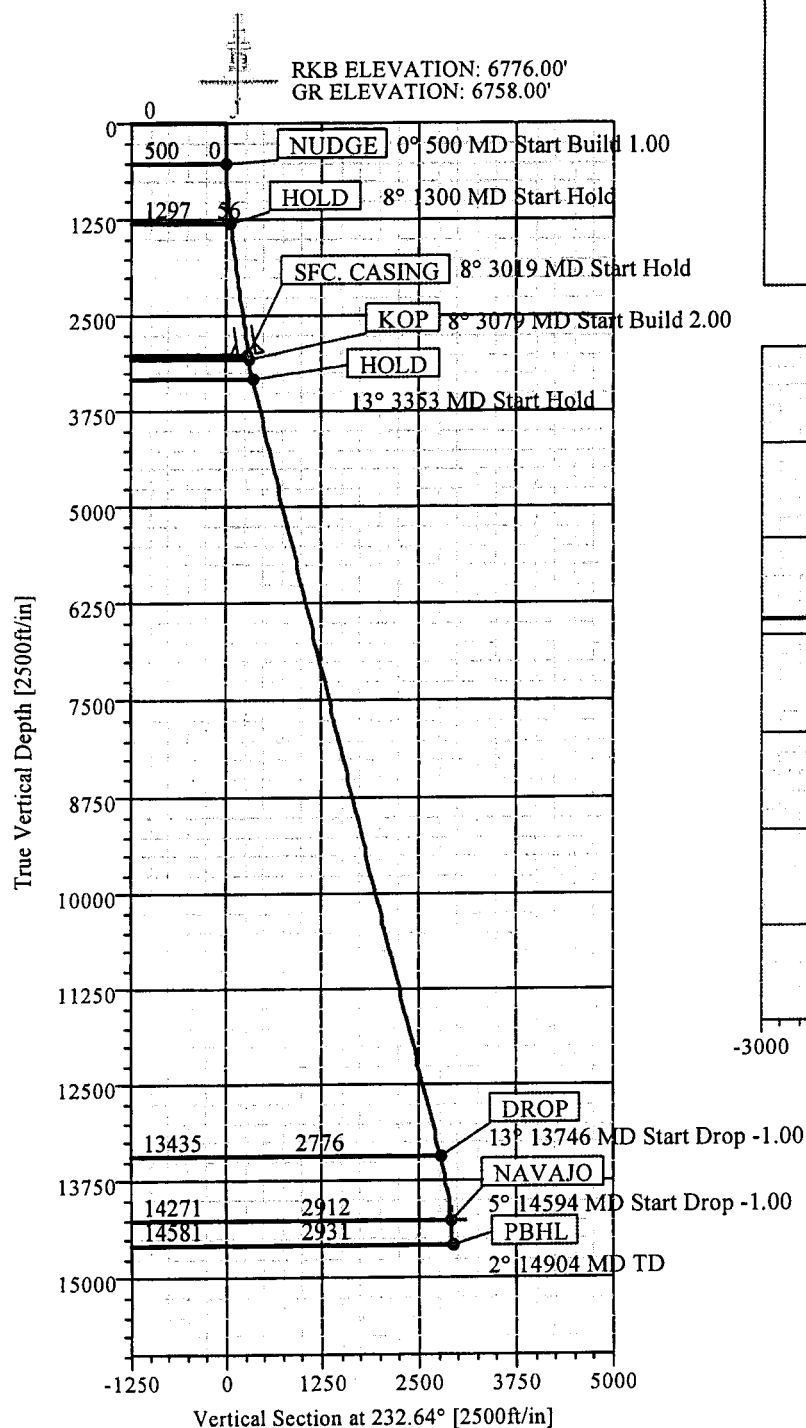
PETER'S POINT #2-12D-13-16 DEEP
SEC 6 T13S R17E
913' FSL, 608' FWL
CARBON COUNTY, UTAH



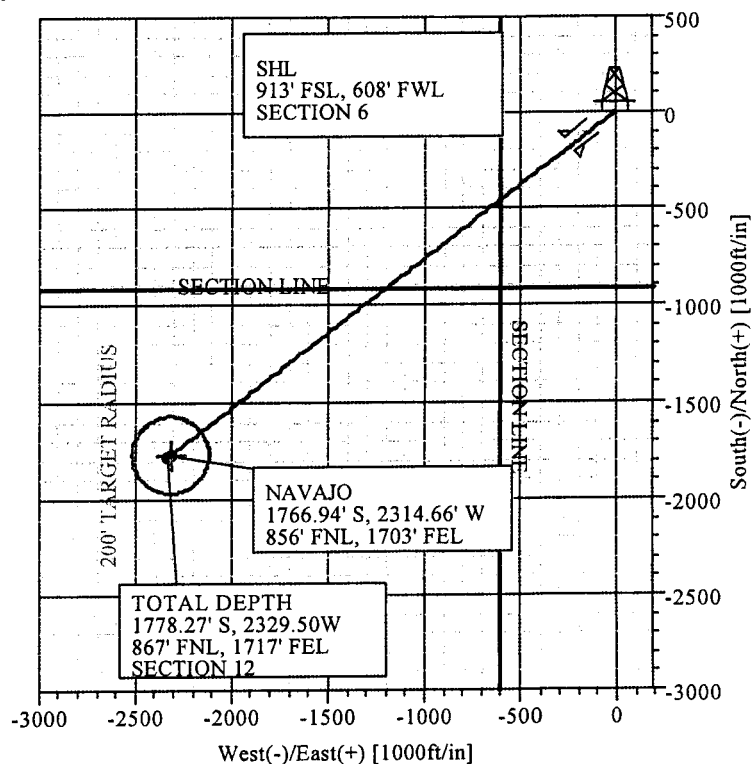
Weatherford

SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00
3	1300.00	8.00	232.64	1297.40	-33.83	-44.32	1.00	232.64	55.76
4	3019.33	8.00	232.64	3000.00	-179.03	-234.52	0.00	0.00	295.04
5	3079.33	8.00	232.64	3059.42	-184.09	-241.16	0.00	0.00	303.39
6	3353.05	13.47	232.64	3328.24	-215.02	-281.68	2.00	0.00	354.37
7	13746.20	13.47	232.64	13435.31	-1684.47	-2206.63	0.00	0.00	2776.08
8	14593.64	5.00	232.64	14271.00	-1766.94	-2314.66	1.00	180.00	2911.99
9	14904.24	1.89	232.64	14581.00	-1778.27	-2329.50	1.00	180.00	2930.67

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PT PT #2-12D-13-16 DEEP	0.00	0.00	7069397.30	2045111.52	39°43'05.990N	110°03'40.340W	N/A



FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	1936.00	1944.87	BLACK SHALE MARKER
2	2826.00	2843.62	WASATCH
3	4616.00	4677.26	NORTH HORN
4	6056.00	6158.02	DARK CANYON
5	6276.00	6384.24	PRICE RIVER
6	7326.00	7463.96	BLUECASTLE
7	7976.00	8132.36	CASTLEGATE
8	8176.00	8338.02	BLACKHAWK
9	8976.00	9160.67	BLUE CASTLEGATE
10	8976.00	9160.67	MANCOS
11	9066.00	9253.21	MANCOS B
12	12186.00	12461.53	FERRON
13	12586.00	12872.85	DAKOTA SILT
14	12696.00	12985.96	DAKOTA
15	12796.00	13088.79	CEDAR MTN
16	12886.00	13181.34	MORRISON
17	13576.00	13890.45	CURTIS
18	13831.00	14150.01	ENTRADA
19	14036.00	14357.25	CARMEL
20	14271.00	14593.64	NAVAJO
21	14431.00	14754.07	WINGATE



TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
TGT-NAVAJO	14271.00	-1766.94	-2314.66	Circle (Radius: 200)

Plan: Plan #6 (PT PT #2-12D-13-16 DEEP/1)

Created By: ROBERT H. SCOTT Date: 11/22/2006

WELL PLAN REPORT

Company: BILL BARRETT CORP	Date: 11/22/2006	Time: 12:44:27	Page: 1
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PT PT #2-12D-13-16 DEEP, True Nort	
Site: PETER'S POINT SEC 6-T13S-R17E	Vertical (TVD) Reference:	SITE 6776.0	
Well: PT PT #2-12D-13-16 DEEP	Section (VS) Reference:	Well (0.00N,0.00E,232.64Az)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Plan:	Plan #6	Date Composed:	11/20/2006
		Version:	1
Principal:	Yes	Tied-to:	From Surface

Field: CARBON COUNTY, UTAH	
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2005

Well:	PT PT #2-12D-13-16 DEEP				Slot Name:			
Well Position:	+N/-S	0.00	ft	Northing:	7069397.30	ft	Latitude:	39 43 5.990 N
	+E/-W	0.00	ft	Easting :	2045111.52	ft	Longitude:	110 3 40.340 W
Position Uncertainty:		0.00	ft					

Wellpath:	1				
Current Datum:	SITE		Height	6776.00	ft
Magnetic Data:	11/2/2006				
Field Strength:	52601	nT			
Vertical Section:	Depth From (TVD)		+N/-S		
	ft		ft		
	0.00		0.00	0.00	232.64

Site:		PETER'S POINT SEC 6-T13S-R17E			
Site Position:		Northing:	7069397.30	Latitude:	39 43 5.990 N
From:	Geographic	Easting:	2045111.52	Longitude:	110 3 40.340 W
Position Uncertainty:	0.00 ft			North Reference:	True
Ground Level:	6758.00 ft			Grid Convergence:	0.92 deg

Plan Section Information

Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1300.00	8.00	232.64	1297.40	-33.83	-44.32	1.00	1.00	0.00	232.64	
3019.33	8.00	232.64	3000.00	-179.03	-234.52	0.00	0.00	0.00	0.00	
3079.33	8.00	232.64	3059.42	-184.09	-241.16	0.00	0.00	0.00	0.00	
3353.05	13.47	232.64	3328.24	-215.02	-281.68	2.00	2.00	0.00	0.00	
13746.20	13.47	232.64	13435.31	-1684.47	-2206.63	0.00	0.00	0.00	0.00	
14593.64	5.00	232.64	14271.00	-1766.94	-2314.66	1.00	-1.00	0.00	180.00	TGT-NAVAJO
14904.24	1.89	232.64	14581.00	-1778.27	-2329.50	1.00	-1.00	0.00	180.00	

Survey

Survey	MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	NUDGE
	600.00	1.00	232.64	599.99	-0.53	-0.69	0.87	1.00	1.00	0.00	
	700.00	2.00	232.64	699.96	-2.12	-2.77	3.49	1.00	1.00	0.00	
	800.00	3.00	232.64	799.86	-4.76	-6.24	7.85	1.00	1.00	0.00	
	900.00	4.00	232.64	899.68	-8.47	-11.09	13.96	1.00	1.00	0.00	
	1000.00	5.00	232.64	999.37	-13.23	-17.33	21.80	1.00	1.00	0.00	HOLD
	1100.00	6.00	232.64	1098.90	-19.05	-24.95	31.39	1.00	1.00	0.00	
	1200.00	7.00	232.64	1198.26	-25.91	-33.95	42.71	1.00	1.00	0.00	
	1300.00	8.00	232.64	1297.40	-33.83	-44.32	55.76	1.00	1.00	0.00	
	1400.00	8.00	232.64	1396.43	-42.28	-55.38	69.68	0.00	0.00	0.00	
	1500.00	8.00	232.64	1495.46	-50.72	-66.45	83.59	0.00	0.00	0.00	
	1600.00	8.00	232.64	1594.48	-59.17	-77.51	97.51	0.00	0.00	0.00	
	1700.00	8.00	232.64	1693.51	-67.61	-88.57	111.43	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

WELL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC.6-T13S-R17E Well: PT PT #2-12D-13-16 DEEP Wellpath: 1	Date: 11/22/2006 Time: 12:44:27 Page: 2 Co-ordinate(NE) Reference: Well: PT PT #2-12D-13-16 DEEP, True Nort Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,232.64Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1800.00	8.00	232.64	1792.54	-76.06	-99.63	125.35	0.00	0.00	0.00	
1900.00	8.00	232.64	1891.56	-84.50	-110.70	139.26	0.00	0.00	0.00	
1944.87	8.00	232.64	1936.00	-88.29	-115.66	145.51	0.00	0.00	0.00	BLACK SHALE MAR
2000.00	8.00	232.64	1990.59	-92.95	-121.76	153.18	0.00	0.00	0.00	
2100.00	8.00	232.64	2089.62	-101.39	-132.82	167.10	0.00	0.00	0.00	
2200.00	8.00	232.64	2188.64	-109.84	-143.88	181.02	0.00	0.00	0.00	
2300.00	8.00	232.64	2287.67	-118.28	-154.95	194.93	0.00	0.00	0.00	
2400.00	8.00	232.64	2386.70	-126.73	-166.01	208.85	0.00	0.00	0.00	
2500.00	8.00	232.64	2485.72	-135.17	-177.07	222.77	0.00	0.00	0.00	
2600.00	8.00	232.64	2584.75	-143.62	-188.13	236.68	0.00	0.00	0.00	
2700.00	8.00	232.64	2683.78	-152.06	-199.20	250.60	0.00	0.00	0.00	
2800.00	8.00	232.64	2782.81	-160.51	-210.26	264.52	0.00	0.00	0.00	
2843.62	8.00	232.64	2826.00	-164.19	-215.08	270.59	0.00	0.00	0.00	WASATCH
2900.00	8.00	232.64	2881.83	-168.95	-221.32	278.44	0.00	0.00	0.00	
3000.00	8.00	232.64	2980.86	-177.39	-232.38	292.35	0.00	0.00	0.00	
3019.33	8.00	232.64	3000.00	-179.03	-234.52	295.04	0.00	0.00	0.00	SURFACE CASING
3079.33	8.00	232.64	3059.42	-184.09	-241.16	303.39	0.00	0.00	0.00	KOP
3100.00	8.41	232.64	3079.88	-185.88	-243.50	306.35	2.00	2.00	0.00	
3200.00	10.41	232.64	3178.52	-195.81	-256.50	322.70	2.00	2.00	0.00	
3300.00	12.41	232.64	3276.54	-207.81	-272.23	342.49	2.00	2.00	0.00	
3353.05	13.47	232.64	3328.24	-215.02	-281.68	354.37	2.00	2.00	0.00	HOLD
3400.00	13.47	232.64	3373.90	-221.66	-290.37	365.31	0.00	0.00	0.00	
3500.00	13.47	232.64	3471.15	-235.80	-308.90	388.61	0.00	0.00	0.00	
3600.00	13.47	232.64	3568.39	-249.94	-327.42	411.91	0.00	0.00	0.00	
3700.00	13.47	232.64	3665.64	-264.08	-345.94	435.21	0.00	0.00	0.00	
3800.00	13.47	232.64	3762.89	-278.22	-364.46	458.51	0.00	0.00	0.00	
3900.00	13.47	232.64	3860.14	-292.36	-382.98	481.82	0.00	0.00	0.00	
4000.00	13.47	232.64	3957.38	-306.49	-401.50	505.12	0.00	0.00	0.00	
4100.00	13.47	232.64	4054.63	-320.63	-420.02	528.42	0.00	0.00	0.00	
4200.00	13.47	232.64	4151.88	-334.77	-438.54	551.72	0.00	0.00	0.00	
4300.00	13.47	232.64	4249.13	-348.91	-457.07	575.02	0.00	0.00	0.00	
4400.00	13.47	232.64	4346.37	-363.05	-475.59	598.32	0.00	0.00	0.00	
4500.00	13.47	232.64	4443.62	-377.19	-494.11	621.62	0.00	0.00	0.00	
4600.00	13.47	232.64	4540.87	-391.33	-512.63	644.92	0.00	0.00	0.00	
4677.26	13.47	232.64	4616.00	-402.25	-526.94	662.93	0.00	0.00	0.00	NORTH HORN
4700.00	13.47	232.64	4638.12	-405.46	-531.15	668.22	0.00	0.00	0.00	
4800.00	13.47	232.64	4735.36	-419.60	-549.67	691.53	0.00	0.00	0.00	
4900.00	13.47	232.64	4832.61	-433.74	-568.19	714.83	0.00	0.00	0.00	
5000.00	13.47	232.64	4929.86	-447.88	-586.72	738.13	0.00	0.00	0.00	
5100.00	13.47	232.64	5027.11	-462.02	-605.24	761.43	0.00	0.00	0.00	
5200.00	13.47	232.64	5124.35	-476.16	-623.76	784.73	0.00	0.00	0.00	
5300.00	13.47	232.64	5221.60	-490.30	-642.28	808.03	0.00	0.00	0.00	
5400.00	13.47	232.64	5318.85	-504.43	-660.80	831.33	0.00	0.00	0.00	
5500.00	13.47	232.64	5416.10	-518.57	-679.32	854.63	0.00	0.00	0.00	
5600.00	13.47	232.64	5513.34	-532.71	-697.84	877.93	0.00	0.00	0.00	
5700.00	13.47	232.64	5610.59	-546.85	-716.36	901.23	0.00	0.00	0.00	
5800.00	13.47	232.64	5707.84	-560.99	-734.89	924.54	0.00	0.00	0.00	
5900.00	13.47	232.64	5805.09	-575.13	-753.41	947.84	0.00	0.00	0.00	
6000.00	13.47	232.64	5902.33	-589.27	-771.93	971.14	0.00	0.00	0.00	
6100.00	13.47	232.64	5999.58	-603.41	-790.45	994.44	0.00	0.00	0.00	
6158.02	13.47	232.64	6056.00	-611.61	-801.20	1007.96	0.00	0.00	0.00	DARK CANYON
6200.00	13.47	232.64	6096.83	-617.54	-808.97	1017.74	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

WELL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC 6-T13S-R17E Well: PT PT #2-12D-13-16 DEEP Wellpath: 1	Date: 11/22/2006 Co-ordinate(NE) Reference: Well: PT PT #2-12D-13-16 DEEP, True Nort Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,232.64Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
6300.00	13.47	232.64	6194.08	-631.68	-827.49	1041.04	0.00	0.00	0.00	PRICE RIVER
6384.24	13.47	232.64	6276.00	-643.59	-843.10	1060.67	0.00	0.00	0.00	
6400.00	13.47	232.64	6291.32	-645.82	-846.01	1064.34	0.00	0.00	0.00	
6500.00	13.47	232.64	6388.57	-659.96	-864.54	1087.64	0.00	0.00	0.00	
6600.00	13.47	232.64	6485.82	-674.10	-883.06	1110.94	0.00	0.00	0.00	
6700.00	13.47	232.64	6583.06	-688.24	-901.58	1134.25	0.00	0.00	0.00	
6800.00	13.47	232.64	6680.31	-702.38	-920.10	1157.55	0.00	0.00	0.00	
6900.00	13.47	232.64	6777.56	-716.51	-938.62	1180.85	0.00	0.00	0.00	
7000.00	13.47	232.64	6874.81	-730.65	-957.14	1204.15	0.00	0.00	0.00	
7100.00	13.47	232.64	6972.05	-744.79	-975.66	1227.45	0.00	0.00	0.00	
7200.00	13.47	232.64	7069.30	-758.93	-994.18	1250.75	0.00	0.00	0.00	BLUECASTLE
7300.00	13.47	232.64	7166.55	-773.07	-1012.71	1274.05	0.00	0.00	0.00	
7400.00	13.47	232.64	7263.80	-787.21	-1031.23	1297.35	0.00	0.00	0.00	
7463.96	13.47	232.64	7326.00	-796.25	-1043.07	1312.26	0.00	0.00	0.00	
7500.00	13.47	232.64	7361.04	-801.35	-1049.75	1320.65	0.00	0.00	0.00	
7600.00	13.47	232.64	7458.29	-815.48	-1068.27	1343.95	0.00	0.00	0.00	
7700.00	13.47	232.64	7555.54	-829.62	-1086.79	1367.26	0.00	0.00	0.00	
7800.00	13.47	232.64	7652.79	-843.76	-1105.31	1390.56	0.00	0.00	0.00	
7900.00	13.47	232.64	7750.03	-857.90	-1123.83	1413.86	0.00	0.00	0.00	
8000.00	13.47	232.64	7847.28	-872.04	-1142.35	1437.16	0.00	0.00	0.00	
8100.00	13.47	232.64	7944.53	-886.18	-1160.88	1460.46	0.00	0.00	0.00	CASTLEGATE
8132.36	13.47	232.64	7976.00	-890.75	-1166.87	1468.00	0.00	0.00	0.00	
8200.00	13.47	232.64	8041.78	-900.32	-1179.40	1483.76	0.00	0.00	0.00	
8300.00	13.47	232.64	8139.02	-914.45	-1197.92	1507.06	0.00	0.00	0.00	BLACKHAWK
8338.02	13.47	232.64	8176.00	-919.83	-1204.96	1515.92	0.00	0.00	0.00	
8400.00	13.47	232.64	8236.27	-928.59	-1216.44	1530.36	0.00	0.00	0.00	
8500.00	13.47	232.64	8333.52	-942.73	-1234.96	1553.66	0.00	0.00	0.00	
8600.00	13.47	232.64	8430.77	-956.87	-1253.48	1576.97	0.00	0.00	0.00	
8700.00	13.47	232.64	8528.01	-971.01	-1272.00	1600.27	0.00	0.00	0.00	
8800.00	13.47	232.64	8625.26	-985.15	-1290.53	1623.57	0.00	0.00	0.00	
8900.00	13.47	232.64	8722.51	-999.29	-1309.05	1646.87	0.00	0.00	0.00	MANCOS
9000.00	13.47	232.64	8819.76	-1013.42	-1327.57	1670.17	0.00	0.00	0.00	
9100.00	13.47	232.64	8917.00	-1027.56	-1346.09	1693.47	0.00	0.00	0.00	
9160.67	13.47	232.64	8976.00	-1036.14	-1357.33	1707.61	0.00	0.00	0.00	
9200.00	13.47	232.64	9014.25	-1041.70	-1364.61	1716.77	0.00	0.00	0.00	
9253.21	13.47	232.64	9066.00	-1049.23	-1374.47	1729.17	0.00	0.00	0.00	MANCOS B
9300.00	13.47	232.64	9111.50	-1055.84	-1383.13	1740.07	0.00	0.00	0.00	
9400.00	13.47	232.64	9208.75	-1069.98	-1401.65	1763.37	0.00	0.00	0.00	
9500.00	13.47	232.64	9305.99	-1084.12	-1420.17	1786.67	0.00	0.00	0.00	
9600.00	13.47	232.64	9403.24	-1098.26	-1438.70	1809.98	0.00	0.00	0.00	
9700.00	13.47	232.64	9500.49	-1112.39	-1457.22	1833.28	0.00	0.00	0.00	
9800.00	13.47	232.64	9597.73	-1126.53	-1475.74	1856.58	0.00	0.00	0.00	
9900.00	13.47	232.64	9694.98	-1140.67	-1494.26	1879.88	0.00	0.00	0.00	
10000.00	13.47	232.64	9792.23	-1154.81	-1512.78	1903.18	0.00	0.00	0.00	
10100.00	13.47	232.64	9889.48	-1168.95	-1531.30	1926.48	0.00	0.00	0.00	
10200.00	13.47	232.64	9986.72	-1183.09	-1549.82	1949.78	0.00	0.00	0.00	
10300.00	13.47	232.64	10083.97	-1197.23	-1568.35	1973.08	0.00	0.00	0.00	
10400.00	13.47	232.64	10181.22	-1211.37	-1586.87	1996.38	0.00	0.00	0.00	
10500.00	13.47	232.64	10278.47	-1225.50	-1605.39	2019.69	0.00	0.00	0.00	
10600.00	13.47	232.64	10375.71	-1239.64	-1623.91	2042.99	0.00	0.00	0.00	
10700.00	13.47	232.64	10472.96	-1253.78	-1642.43	2066.29	0.00	0.00	0.00	
10800.00	13.47	232.64	10570.21	-1267.92	-1660.95	2089.59	0.00	0.00	0.00	
10900.00	13.47	232.64	10667.46	-1282.06	-1679.47	2112.89	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

WELL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC.6-T13S-R17E Well: PT PT #2-12D-13-16 DEEP Wellpath: 1	Date: 11/22/2006 Co-ordinate(NE) Reference: Well: PT PT #2-12D-13-16 DEEP, True Nort Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,232.64Az) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
11000.00	13.47	232.64	10764.70	-1296.20	-1697.99	2136.19	0.00	0.00	0.00	
11100.00	13.47	232.64	10861.95	-1310.34	-1716.52	2159.49	0.00	0.00	0.00	
11200.00	13.47	232.64	10959.20	-1324.47	-1735.04	2182.79	0.00	0.00	0.00	
11300.00	13.47	232.64	11056.45	-1338.61	-1753.56	2206.09	0.00	0.00	0.00	
11400.00	13.47	232.64	11153.69	-1352.75	-1772.08	2229.39	0.00	0.00	0.00	
11500.00	13.47	232.64	11250.94	-1366.89	-1790.60	2252.70	0.00	0.00	0.00	
11600.00	13.47	232.64	11348.19	-1381.03	-1809.12	2276.00	0.00	0.00	0.00	
11700.00	13.47	232.64	11445.44	-1395.17	-1827.64	2299.30	0.00	0.00	0.00	
11800.00	13.47	232.64	11542.68	-1409.31	-1846.16	2322.60	0.00	0.00	0.00	
11900.00	13.47	232.64	11639.93	-1423.44	-1864.69	2345.90	0.00	0.00	0.00	
12000.00	13.47	232.64	11737.18	-1437.58	-1883.21	2369.20	0.00	0.00	0.00	
12100.00	13.47	232.64	11834.43	-1451.72	-1901.73	2392.50	0.00	0.00	0.00	
12200.00	13.47	232.64	11931.67	-1465.86	-1920.25	2415.80	0.00	0.00	0.00	
12300.00	13.47	232.64	12028.92	-1480.00	-1938.77	2439.10	0.00	0.00	0.00	
12400.00	13.47	232.64	12126.17	-1494.14	-1957.29	2462.41	0.00	0.00	0.00	
12461.53	13.47	232.64	12186.00	-1502.84	-1968.69	2476.74	0.00	0.00	0.00	FERRON
12500.00	13.47	232.64	12223.42	-1508.28	-1975.81	2485.71	0.00	0.00	0.00	
12600.00	13.47	232.64	12320.66	-1522.41	-1994.34	2509.01	0.00	0.00	0.00	
12700.00	13.47	232.64	12417.91	-1536.55	-2012.86	2532.31	0.00	0.00	0.00	
12800.00	13.47	232.64	12515.16	-1550.69	-2031.38	2555.61	0.00	0.00	0.00	
12872.85	13.47	232.64	12586.00	-1560.99	-2044.87	2572.58	0.00	0.00	0.00	DAKOTA SILT
12900.00	13.47	232.64	12612.40	-1564.83	-2049.90	2578.91	0.00	0.00	0.00	
12985.96	13.47	232.64	12696.00	-1576.98	-2065.82	2598.94	0.00	0.00	0.00	DAKOTA
13000.00	13.47	232.64	12709.65	-1578.97	-2068.42	2602.21	0.00	0.00	0.00	
13088.79	13.47	232.64	12796.00	-1591.52	-2084.87	2622.90	0.00	0.00	0.00	CEDAR MTN
13100.00	13.47	232.64	12806.90	-1593.11	-2086.94	2625.51	0.00	0.00	0.00	
13181.34	13.47	232.64	12886.00	-1604.61	-2102.01	2644.47	0.00	0.00	0.00	MORRISON
13200.00	13.47	232.64	12904.15	-1607.25	-2105.46	2648.81	0.00	0.00	0.00	
13300.00	13.47	232.64	13001.39	-1621.38	-2123.98	2672.11	0.00	0.00	0.00	
13400.00	13.47	232.64	13098.64	-1635.52	-2142.51	2695.42	0.00	0.00	0.00	
13500.00	13.47	232.64	13195.89	-1649.66	-2161.03	2718.72	0.00	0.00	0.00	
13600.00	13.47	232.64	13293.14	-1663.80	-2179.55	2742.02	0.00	0.00	0.00	
13700.00	13.47	232.64	13390.38	-1677.94	-2198.07	2765.32	0.00	0.00	0.00	
13746.20	13.47	232.64	13435.31	-1684.47	-2206.63	2776.08	0.00	0.00	0.00	DROP
13800.00	12.94	232.64	13487.69	-1691.93	-2216.40	2788.37	1.00	-1.00	0.00	CURTIS
13890.45	12.03	232.64	13576.00	-1703.79	-2231.94	2807.93	1.00	-1.00	0.00	
13900.00	11.94	232.64	13585.34	-1705.00	-2233.51	2809.91	1.00	-1.00	0.00	
14000.00	10.94	232.64	13683.36	-1717.03	-2249.27	2829.74	1.00	-1.00	0.00	
14100.00	9.94	232.64	13781.70	-1728.02	-2263.67	2847.85	1.00	-1.00	0.00	
14150.01	9.44	232.64	13831.00	-1733.12	-2270.36	2856.27	1.00	-1.00	0.00	ENTRADA
14200.00	8.94	232.64	13880.35	-1737.97	-2276.70	2864.25	1.00	-1.00	0.00	
14300.00	7.94	232.64	13979.26	-1746.87	-2288.37	2878.92	1.00	-1.00	0.00	
14357.25	7.36	232.64	14036.00	-1751.49	-2294.42	2886.54	1.00	-1.00	0.00	CARMEL
14400.00	6.94	232.64	14078.42	-1754.72	-2298.65	2891.86	1.00	-1.00	0.00	
14500.00	5.94	232.64	14177.79	-1761.52	-2307.56	2903.07	1.00	-1.00	0.00	
14593.64	5.00	232.64	14271.00	-1766.94	-2314.66	2911.99	1.00	-1.00	0.00	TGT-NAVAJO
14600.00	4.94	232.64	14277.34	-1767.27	-2315.09	2912.54	1.00	-1.00	0.00	
14700.00	3.94	232.64	14377.04	-1771.97	-2321.24	2920.28	1.00	-1.00	0.00	
14754.07	3.40	232.64	14431.00	-1774.06	-2323.99	2923.74	1.00	-1.00	0.00	WINGATE
14800.00	2.94	232.64	14476.86	-1775.60	-2326.01	2926.27	1.00	-1.00	0.00	
14900.00	1.94	232.64	14576.76	-1778.18	-2329.39	2930.52	1.00	-1.00	0.00	
14904.24	1.89	232.64	14581.00	-1778.27	-2329.50	2930.67	1.00	-1.00	0.00	PBHL

WEATHERFORD DRILLING SERVICES

WELL PLAN REPORT

Company: BILL BARRETT CORP. Field: CARBON COUNTY, UTAH Site: PETER'S POINT SEC 6-T13S-R17E Well: PT PT #2-12D-13-16 DEEP Wellpath: 1	Date: 11/22/2006 Time: 12:44:27 Page: 5 Co-ordinate(NE) Reference: Well: PT PT #2-12D-13-16 DEEP, True Nort Vertical (TVD) Reference: SITE 6776.0 Section (VS) Reference: Well (0.00N,0.00E,232.64Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Targets

Name	Description	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
TGT-NAVAJO			14271.00	-1766.94	-2314.66	7067593.36	2042825.59	39	42	48.525	N	110	4	9.962	W
-Circle (Radius: 200)															
-Plan hit target															

Annotation

MD ft	TVD ft	
500.00	500.00	NUDGE
1300.00	1297.40	HOLD
3019.33	3000.00	SFC. CASING
3079.33	3059.42	KOP
3353.05	3328.24	HOLD
13746.20	13435.31	DROP
14593.64	14271.00	NAVAJO
14904.24	14581.00	PBHL

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
1944.87	1936.00	BLACK SHALE MARKER		0.00	0.00
2843.62	2826.00	WASATCH		0.00	0.00
4677.26	4616.00	NORTH HORN		0.00	0.00
6158.02	6056.00	DARK CANYON		0.00	0.00
6384.24	6276.00	PRICE RIVER		0.00	0.00
7463.96	7326.00	BLUECASTLE		0.00	0.00
8132.36	7976.00	CASTLEGATE		0.00	0.00
8338.02	8176.00	BLACKHAWK		0.00	0.00
9160.67	8976.00	BLUE CASTLEGATE		0.00	0.00
9160.67	8976.00	MANCOS		0.00	0.00
9253.21	9066.00	MANCOS B		0.00	0.00
12461.53	12186.00	FERRON		0.00	0.00
12872.85	12586.00	DAKOTA SILT		0.00	0.00
12985.96	12696.00	DAKOTA		0.00	0.00
13088.79	12796.00	CEDAR MTN		0.00	0.00
13181.34	12886.00	MORRISON		0.00	0.00
13890.45	13576.00	CURTIS		0.00	0.00
14150.01	13831.00	ENTRADA		0.00	0.00
14357.25	14036.00	CARMEL		0.00	0.00
14593.64	14271.00	NAVAJO		0.00	0.00
14754.07	14431.00	WINGATE		0.00	0.00

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3019.33	3000.00	0.000	0.000	SURFACE CASING

**Weatherford****Weatherford Drilling Services**

GeoDec v4.1.130

Report Date: November 07, 2006
Job Number: 4008166
Customer: BILL BARRETT CORPORATION
Well Name: PETERS POINT #2-12D-13-16 DEEP
API Number: _____
Rig Name: _____
Location: CARBON COUNTY, UTAH
Block: _____
Engineer: ROBERT H. SCOTT

Geodetic Latitude / Longitude	Geodetic Latitude / Longitude
System: Latitude / Longitude	System: Latitude / Longitude
Projection: Geodetic Latitude and Longitude	Projection: Geodetic Latitude and Longitude
Datum: North American Datum 1983	Datum: North American Datum 1983
Ellipsoid: GRS 1980	Ellipsoid: GRS 1980
Latitude 39 43 5.9901600 DMS	Latitude 39.7183306 DEG
Longitude -110 3 40.3401600 DMS	Longitude -110.0612056 DEG

Geodetic Location WGS84	Elevation = 2060.4 Meters
Latitude = 39.71833° N	39° 43 min 5.990 sec
Longitude = 110.06121° W	110° 3 min 40.340 sec

Magnetic Declination =	+11.8550°	[True North Offset]
Local Gravity =	.9995 g	
Local Field Strength =	52547 nT	Mag Vector X = 21186 nT
Dip =	65.6720°	Mag Vector Y = 4447 nT
Model File:	bggm2005	Mag Vector Z = 47881 nT
Spud Date:	Nov 02, 2006	Mag Vector H = 21648 nT

Signed: _____

Date: _____



November 27, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 2-12D-13-16 Deep
Surface: 913' FSL & 608' FWL SWSW 6-T13S-R17E
Bottom Hole: 867' FNL & 1717' FEL NENE 12-T13S-R16E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,



Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 30, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Peter's Point Unit Carbon
County, Utah.

Pursuant to email between Eric Jones, Moab Field Office, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well's name and bottom hole location has been changed (see memorandum of March 21, 2006). The well is planned for calendar year 2006 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wingate)		
Original Name and location		
43-007-31158	Peters Point	7-12D-13-16 Sec 6 T13S R17E 0913 FSL 0608 FWL BHL Sec 12 T13S R16E 1707 FNL 1830 FEL
New Name and location		
43-007-31158	Peters Point	2-12D-13-16 Sec 6 T13S R17E 0913 FSL 0608 FWL BHL Sec 12 T13S R16E 0867 FNL 1717 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL

5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-16

9. API Well No.
43-007-31158

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 11/27/2006 - 12/03/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Regulatory Analyst**

Signature

Matt Barber

Date

12/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 11 2006

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/3/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 44
Spud Date : 11/27/2006 Days From Spud : 6 Depth At 06:00 : 3015
Morning Operations : WO ANNULAR Estimated Total Depth : 15800

Remarks :

DSLTA : 72 DAYS
WEATHER : 40-10* SUNNY
SAFETY MEETING : NIPPLE UP BOPS
FUEL DELIVERED : GALS
CUM FUEL : 28,200 GALS
FUEL USED : 2,163 GALS
FUEL ON HAND : 10,895 GALS
WATER : BBLS / 10,030 BBLS

Time To	Description
1:30 PM	NIPPLE UP BOPS
9:00 PM	TEST BOPS. TIW & UPPER PIPES HELD 10,000 F/ 10 MINS. DART VALVE LEAKED. LOWERS LEAKED. BLINDS LEAKED. WHEN WE CLOSED ANNULAR OIL LEAKED OUT TOP.
12:00 AM	NIPPLE UP FLARE LINES
6:00 AM	WO NEW ANNULAR, CHANGE OUT LOWER PIPE RAMS.

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/2/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 43
Spud Date : 11/27/2006 Days From Spud : 5 Depth At 06:00 :
Morning Operations : NIPPLE UP Estimated Total Depth : 15800

Remarks :

DSLTA : 71 DAYS
WEATHER : 40-18* SUNNY
SAFETY MEETING : NIPPLE UP BOP[S
FUEL DELIVERED : 8,000 GALS
CUM FUEL : 26,037 GALS
FUEL USED : 3,037 GALS
FUEL ON HAND : 13,058 GALS
WATER : 8000 BBLS / 10,030 BBLS

Time To	Description
9:30 AM	RIG UP HES, HSM, CEMENT W/ 20 BLS GEL, FOLLOWED W/ 855 SKS HLC W/ 2% CACL, .125#/SK POL-E-FLAKE. TAILED W/ 290 SKSAG-300 W/ 2% CACL, .125#/SK POLY-E-FLAKE. DISPLACED W/ 217 BLS H2O. BUMP PLUG. RELEASE PRESURE FLOATS HELD. PRESSURE UP CASING TO 5,500 PSI HOLD F/ 30 MINS LOST 100 PSI. CEMENT FELL 30' BELOW GROUND LEVEL IN 4 HRS.
6:00 PM	WOC CUT OFF CONDUCTOR
9:00 AM	CUT OFF AND WELD ON WELL HEAD. TEST TO 1000# W/ NITROGEN.
6:00 AM	NIPPLE UP BOPS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/1/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 42
Spud Date : 11/27/2006 Days From Spud : 4 Depth At 06:00 : 3015
Morning Operations : CIRC. CASING Estimated Total Depth : 15800

Remarks :

DSLTA : 70 DAYS
WEATHER : 31-13* SUNNY
SAFETY MEETING : PUTTING PIPE IN V DOOR
FUEL DELIVERED : 0 GALS
CUM FUEL : 23,000 GALS
FUEL USED : 2,600 GALS
FUEL ON HAND : 10,695 GALS
WATER : 1520 BBLS / 9,230 BBLS
* NOTIFIED DON STEPHENS W/ BLM THAT WE
WOULD BE RUNNING CASING, CEMENTING AND BOP
TEST.
*NOTIFIED CAROL DANIELS THAT WE WOULD BE
RUNNING CASING, CEMENTING, AND BOP TEST.
*CALLED WEATHERFORD TO BE ON LOC @ 2:00 PM,
ON LOC @ 10:30 AM.
* CALLED HES TO BE ON LOC @ 4:30 PM ON LOC @
6:30 PM.

Time To	Description
10:00 AM	DRLG F/ 2,816' TO 3,015' (199' IN 4 HR = 49.8 FPH) SLIDE:17' IN1HR 17 FPH ROTATE:182' IN 3.5 HR = 52 FPH
10:30 AM	CIRC. COND F/ CASING
5:00 PM	SHORT TRIP. TIGHT 1.5 HR TO PUUL 2 STDs.
6:00 PM	CIRC. SWEEP W/ HIGH VIS
9:30 PM	TRIP F/ CASING.
5:00 AM	RIG UP WEATHAFORD CASER'S, HSM, RUN CASING, FS (1.68), SHOE JT (40.68), FC (1.25), 68 JTS P110 40# LT&C CASING (2960.12). LANDED @ 3,000'.
6:00 AM	RIG UP HES AND CIRC.

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 11/30/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 41
Spud Date : 11/27/2006 Days From Spud : 3 Depth At 06:00 : 2816
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA : 69 DAYS
WEATHER : 28-13* CLOUDY SNOWY
SAFETY MEETING : PUTTING PIPE IN V DOOR
FUEL DELIVERED : 0 GALS
CUM FUEL : 20,400 GALS
FUEL USED : 2,613 GALS
FUEL ON HAND : 10,695 GALS
WATER : 1520 BBLS / 9,230 BBLS

Time To	Description
3:00 PM	DRLG F/ 2,022' TO 2,360' (338' IN 9 HR = 37.5 FPH) ROTATE:308' IN 6 HR = 51 FPH SLIDE: 30' IN 2HR = 15 FPH
3:30 PM	RIG SERVICE
5:00 PM	DRLG F/ 2,360' TO 2,439' (79' IN 1.5 HR = 52 FPH)
6:00 PM	REPAIRE OILER ON DRAWTOOL
10:00 PM	DRLG F/ 2,439' TO 2,600' (161' IN 4 HR = 40.25 FPH) SLIDE:10' IN .5 HR = 20 FPH ROTATE: 151' IN 3.5 HR = 43.5 FPH
12:00 AM	WO OILER ON DRAWTOOL
6:00 AM	DRLG F/ 2,600 TO 2,816' (216' IN 6 HR = 36 FPH) SLIDE:18' IN 1HR = 18 FPH ROTATE:198' IN 5 HR = 39.6 FPH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 11/29/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 40
Spud Date : 11/27/2006 Days From Spud : 2 Depth At 06:00 : 2022
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA : 68 DAYS
WEATHER : 29-13* CLOUDY SNOWED 2"
SAFETY MEETING : PINCH POINTS
FUEL DELIVERED : 0 GALS
CUM FUEL : 17,787 GALS
FUEL USED : 1,587 GALS
FUEL ON HAND : 10,695 GALS
WATER : 760 BBLS / 7,710 BBLS

Time To	Description
4:30 PM	DRLG F/ 1,186' TO 1,599' @ 39.3 FPH ROTATE:380' IN 9.5 = 40 FPH SLIDE:33' IN 1 HR = 33 FPH
5:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 1,599' TO 2,022' (423' IN 13 HR =32.5 FPH) ROTATE: 311' IN 8 HR = 38.9 FPH SLIDE:112' IN 5 HR =22.4 FPH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 11/28/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 39
Spud Date : 11/27/2006 Days From Spud : 1 Depth At 06:00 : 1186
Morning Operations : DRILLING @ 1186' Estimated Total Depth : 15800

Remarks :
DSLTA : 67 DAYS
WEATHER : 22* CLOUDY Lt. SNOW
SAFETY MEETING : PINCH POINTS
FUEL DELIVERED : 0 GALS
CUM FUEL : 16,200 GALS
FUEL USED : 1347 GALS
FUEL ON HAND : 12,282 GALS
WATER : 760 BBLS / 7,710 BBLS

Time To	Description
4:00 PM	DRILL FROM 145' TO 666'
4:30 PM	RIG SERVICE
6:00 AM	DRILL FROM 666' TO 1186'

NOTIFIED STATE AND BLM OF ACTUAL SPUD TIME BY
PHONE @ 08:50 AM 11/27/2006.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep**
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 0
Morning Operations : DRILLING @ 145'

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 11/27/2006

Report # : 38

Depth At 06:00 : 145

Estimated Total Depth : 15800

Time To	Description
11:00 PM	RIG UP
4:30 AM	PICK UP AND ORIENT DIRECTIONAL TOOLS
6:00 AM	DRILL FROM 83' TO 145'. SPUD WELL @ 04:30 AM 11/27/2006

Remarks :

DSLTA : 144 DAYS
WEATHER : 32* P.C.
SAFETY MEETING : CHANGING SLIP DIES
FUEL DELIVERED : 0 GALS
CUM FUEL : 16,200 GALS
FUEL USED : 743 GALS
FUEL ON HAND : 13,629
WATER: 380 BBLS / 6950 BBLS

PRIOR SPUD NOTIFICATION GIVEN TO STATE AND
BLM ON 11/24/2006 @ 08:50 AM.

ACTUAL SPUD @ 04:30 AM 11/27/2006.
WILL NOTIFY STATE AND BLM OF ACTUAL SPUD TIME
THIS AM.

WELL SITE SUPERVISOR : CRAIG REIDT

RIG: PATTERSON # 180

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 10044937
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
 BHL: NWNNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**

5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-16

9. API Well No.
43-007-31158

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 12/04/2006 - 12/10/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Regulatory Analyst**

Signature

Matt Barber

Date

12/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 20 2006

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/10/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 51
Spud Date : 11/27/2006 Days From Spud : 13 Depth At 06:00 : 5880
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :

DSLTA : 79 DAYS
WEATHER : 44-25* SUNNY
SAFETY MEETING : PULLING SLIPS
FUEL DELIVERED : 8,000 GALS
CUM FUEL : 42,922 GALS
FUEL USED : 2,518 GALS
FUEL ON HAND : 12,477 GALS
WATER : BBLS 160 / 23,600 BBLS
DAPP : 5 PPB

Time To	Description
3:00 PM	DRLG F/ 5,339' TO 5,530' (191' IN 9 HR = 21.2 FPH) SLIDE: 40' IN 3 HR = 13.3 FPH ROTATE: 151' IN 6 HR = 25.2 FPH
3:30 PM	RIG SERVICE, FUNCTION PIPE RAMS AND ANNULAR
6:00 AM	DRLG F/ 5,530' TO 5,880' IN (350' IN 14.5 HR = 24.1 FPH) SLIDE: 42' IN 3 HR = 14 FPH ROTATE: 308' IN 11.5 HR = 26.8 FPH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/9/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 50
Spud Date : 11/27/2006 Days From Spud : 12 Depth At 06:00 : 5339
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :

DSLTA : 78 DAYS
WEATHER : 42-26* SUNNY
SAFETY MEETING : PLACING PIPE IN VDOOR
FUEL DELIVERED : GALS
CUM FUEL : 40,404 GALS
FUEL USED : 988 GALS
FUEL ON HAND : 6,995 GALS
WATER : BBLS 640 / 23,440 BBLS
DAPP : 4 PPB

Time To	Description
4:00 PM	DRLG F/ 4,800' TO 5,022' (222' IN 10 HR = 22.2 FPH) SLIDE: 61' IN 3 HR = 20.3 FPH ROTATE: 161' IN 7 HR = 23 FPH
4:30 PM	RIG SERVICE, FUN PIPE RAMS
6:00 AM	DRLG F/ 5,022' TO 5,339' (317' IN 13.5 HR = 23.5 FPH) SLIDE: 56' IN 3 HR = 18.6 FPH ROTATE: 261' IN 10.5 HR = 24.5 FPH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/8/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 49
Spud Date : 11/27/2006 Days From Spud : 11 Depth At 06:00 : 4800
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :

DSLTA : 77 DAYS
WEATHER : 40-26* SUNNY
SAFETY MEETING : DIGGING DITCHES
FUEL DELIVERED : GALS
CUM FUEL : 39,416 GALS
FUEL USED : 2,206 GALS
FUEL ON HAND : 7,683 GALS
WATER : BBLS 600 / 22,800 BBLS
DAPP : 3 PPB

Time To	Description
6:30 AM	W&R TO BOTTOM
3:00 PM	DRLG F/ 4,168' TO 4,420' (252' IN 8.5 HR = 29.6 FPH) SLIDE: 35' IN 1.5 HR = 23.3 ROTATE: 217' IN 7 HR = 31 FPH
3:30 PM	RIG SERVICE, FUNCTION PIPE RAMS
6:00 AM	DRLG F/ 4,420' TO 4,800 (380' IN 14.5 HR = 26.2 FPH) SLIDE: 60' IN 4 HR = 15 FPH ROTATE: 320' IN 10.5 HR = 30.5 FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep

API # : 43-007-31158

Operations Date : 12/7/2006

Surface Location : SWSW-6-13S-17 E 26th PM

Area : West Tavaputs

Report # : 48

Spud Date : 11/27/2006 Days From Spud : 10

Depth At 06:00 : 4168

Estimated Total Depth : 15800

Morning Operations : W&R TO BOTTOM

Remarks :

DSLTA : 76 DAYS
WEATHER : 43-14* SUNNY
SAFETY MEETING : PUMP REPAIR
FUEL DELIVERED : 8,000 GALS
CUM FUEL : 37,210 GALS
FUEL USED : 2,235 GALS
FUEL ON HAND : 11,493 GALS
WATER : BBLS 1180 / 22,200 BBLS
DAPP: 2.5 PPB

Time To	Description
10:00 AM	DRLG F/ 3,660' TO 3,791' (131' IN 4 HR = 32.75 FPH) SLIDE:15' IN 1HR = 15 FPH ROTATE:116' IN 3 HR = 38.7 FPH
10:30 AM	RIG SERVICE
11:00 AM	TIGHTEN SWIVEL
12:00 AM	DRLG F/ 3,791' TO 4,168' (367' IN 11 HR = 33.4 FPH) SLIDE:48' IN 3 HR = 16 FPH ROTATE:319' IN 9 HR = 35.4 FPH
1:00 AM	TIGHTEN SWIVEL PACKING
1:30 AM	TRIP TO SHOE
4:30 AM	WO SWIVEL REPLACE ORIGINAL
5:30 AM	TIH
6:00 AM	WASH AND REAM 73' TO BOTTOM

Well : Peter's Point #2-12D-13-16 Deep

API # : 43-007-31158

Operations Date : 12/6/2006

Surface Location : SWSW-6-13S-17 E 26th PM

Area : West Tavaputs

Report # : 47

Spud Date : 11/27/2006 Days From Spud : 9

Depth At 06:00 : 3360

Estimated Total Depth : 15800

Morning Operations : DRLG

Remarks :

DSLTA : 75 DAYS
WEATHER : 42-14* SUNNY
SAFETY MEETING : BOP DRILLS
FUEL DELIVERED : GALS
CUM FUEL : 34,975 GALS
FUEL USED : 1,955 GALS
FUEL ON HAND : 5,728 GALS
WATER : BBLS / 21,020 BBLS

Time To	Description
1:30 PM	DRLG F/ 3,025' TO 3,278 (253' IN 7.5 HR = 33 FPH) SLIDE:18' IN 1 HR = 18 FPH ROTATE:235' IN 6.5 HR = 36.2 FPH
2:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 3,278' TO 3,660' (382' IN 16 HR = 23.9 FPH) SLIDE:51' IN 3 HR = 17 FPH: ROTATE:365' IN 13 HR = 28 FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/5/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 46
Spud Date : 11/27/2006 Days From Spud : 8 Depth At 06:00 : 3025
Morning Operations : DRLG!!!!!!!!!!!!!! Estimated Total Depth : 15800

Time To Description

7:00 AM	NIPPLE UP ANNULAR
12:30 PM	TEST BOPS, TEST ALL RAMS AND VALVES TO 10,000# F/ 10 MINS. TEST ANNULAR TO 5,000# F/ 10 MINS W/ SINGLE JACK TESTING. PULL TEST PLUG, SET WEAR RING.
5:00 PM	NIPPLE UP ROTATING HEAD, RUN FLARE LINES, PUT TURN BUCKLES ON BOP, TOP OFF CONDUCTOR W/ SACK CEMENT.
7:00 PM	REPACK SWIVEL
11:00 PM	PICK UP MM, OREINTATE DIRCTONAL TOOLS, TIH
2:00 AM	THAW OUT MUD LINES.
4:30 AM	DRLG CEMENT AND FLOAT EQUIPMENT
5:30 AM	FIT TEST. 580# @ 3015' 12.4 EMW
6:00 AM	DRLG F/ 3,015' TO 3,025' @ 20 FPH

Remarks :
DSLTA : 74 DAYS
WEATHER :35-14* SUNNY
SAFETY MEETING : BOP PROCEDURES
FUEL DELIVERED : GALS
CUM FUEL : 33,020 GALS
FUEL USED : 3,212 GALS
FUEL ON HAND : 7,683 GALS
WATER : BBLS 960 / 21,020 BBLS
*CHANGE CODES F/ 21 TO 8 TO SHOW DN TIME
TOOL PUSHER WOULD NOT CHANGE BOOKS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/4/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 45
Spud Date : 11/27/2006 Days From Spud : 7 Depth At 06:00 : 3015
Morning Operations : NIPPLE UP Estimated Total Depth : 15800

Time To Description

11:00 AM	WO ANNULAR
6:00 AM	GETTING BOLTS OUT OF BOP. SO THEY CAN PUT IN DSA FOR NEW ANNULAR. NIPPLE UP.

Remarks :
DSLTA : 73 DAYS
WEATHER : 3321-10* SUNNY
SAFETY MEETING : XO RAMS IN BOP
FUEL DELIVERED : GALS
CUM FUEL : 29,808 GALS
FUEL USED : 1,608 GALS
FUEL ON HAND : 10,895 GALS
WATER : BBLS / 10,030 BBLS
*CHANGE CODES F/ 21 TO 8 TO SHOW DN TIME
TOOL PUSHER WOULD NOT CHANGE BOOKS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)


**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 12/11/2006 - 12/17/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

12/19/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**DEC 20 2006****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 20
Morning Operations : DRILLING @ 7869'

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 12/17/2006
Report # : 58
Depth At 06:00 : 7869
Estimated Total Depth : 15800

Remarks :
DSLTA: 86 DAYS
WEATHER: 21* CLOUDY Lt. Snow
SAFETY MEETING: MIXING MUD
FUEL DELIVERED: 8,008 GALS
CUM FUEL: 63,724 GALS
FUEL USED: 2,728 GALS
FUEL ON HAND: 11,094 GALS
WATER: 170 BBLS / 25,690 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 2%
SPR: 41 STKS = 263 PSI

Time To	Description
3:00 PM	DRILL FROM 7695' TO 7748' (53' IN 9 HRS = 5.8 FPH) SLIDE: 0 FT ROTATE: 53' IN 9 HR = 5.8 FPH
3:30 PM	RIG SERVICE
6:00 AM	DRILL FROM 7748' TO 7869' (121' IN 14.5 HRS = 8.3 FPH) SLIDE: 6' IN 1 HR = 6 FPH ROTATE: 115' IN 13.5 HRS = 8.5 FPH

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 19
Morning Operations : DRILLING @ 7695'

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 12/16/2006
Report # : 57
Depth At 06:00 : 7695
Estimated Total Depth : 15800

Remarks :
DSLTA: 85 DAYS
WEATHER: 32* CLOUDY
SAFETY MEETING: TRIPPING IN HOLE
FUEL DELIVERED: 0 GALS
CUM FUEL: 55,716 GALS
FUEL USED: 2170 GALS
FUEL ON HAND: 6112 GALS
WATER: 1,200 BBLS / 25,520 BBLS
DAPP: 5.5 PPB
DIESEL: 2% IN MUD
SPR: 38 STKS = 245 PSI

Time To	Description
9:00 AM	TRIP OUT OF HOLE
11:00 AM	CHANGE BIT & MUD MOTOR, SERVICE EM TOOL, CHANGE MOTOR TO 1.83* BEND AND ORIENT EM TOOL
1:00 PM	TRIP IN BHA, PICK UP 3 JOINTS HWDP, AND TRIP IN TO CASING SHOE
3:00 PM	CUT 150' DRILLING LINE
8:30 PM	TRIP IN HOLE, BREAK CIRCULATION @ 3246' & 5433'
9:30 PM	WASH AND REAM 60' TO BOTTOM
6:00 AM	DRILL FROM 7593' TO 7595' (102' IN 8.5 HR = 12 FPH) SLIDE: 24' IN 2 HRS = 12 FPH ROTATE: 78' IN 6.5 HRS = 12 FPH

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 18
Morning Operations : TRIPPING OUT FOR BIT

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 12/15/2006
Report # : 56
Depth At 06:00 : 7593
Estimated Total Depth : 15800

Remarks :
DSLTA: 84 DAYS
WEATHER: 35* P.C.
SAFETY MEETING: MIXING MUD
FUEL DELIVERED: 0 GALS
CUM FUEL: 55,716 GALS
FUEL USED: 2212 GALS
FUEL ON HAND: 8282 GALS
WATER: 0 BBLS / 24,320 BBLS
DAPP: 5.5 PPB
SPR: 38 STKS = 270 PSI

Time To	Description
2:30 AM	DRILL FROM 7478' TO 7593' (115' IN 20.5 HRS = 5.6 FPH) SLIDE: 35' IN 8 HRS = 4.3 FPH ROTATE: 80' IN 12.5 HRS = 6.4 FPH
3:30 AM	CIRCULATE BOTTOMS UP
6:00 AM	TRIP OUT OF HOLE

December 19, 2006 01:23 PM

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/14/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 55
Spud Date : 11/27/2006 Days From Spud : 17 Depth At 06:00 : 7478
Morning Operations : DRILLING @ 7478' Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRILL FROM 7065' TO 7214' (149' IN 8.5 HR = 17.5 FPH) SLIDE: 35' IN 4 HR = 8.7 FPH ROTATE: 114' IN 4.5 HR = 25.3 FPH
3:00 PM	RIG SERVICE
7:00 PM	DRILL FROM 7214' TO 7308' (94' IN 4 HR = 23.5 FPH) SLIDE: 34' IN 3 HR = 11.3 FPH ROTATE: 60' IN 1 HR = 60 FPH
7:30 PM	RIG SERVICE
6:00 AM	DRILL FROM 7308' TO 7478' (170' IN 10.5 HR = 16.2 FPH) SLIDE: 108' IN 8 HRS = 13.5 FPH ROTATE: 62' IN 2.5 HRS = 24.8 FPH

Remarks :
DSLTA: 83 DAYS
WEATHER: 34* P.C.
SAFETY MEETING: FALL PROTECTION
FUEL DELIVERED: 8,000 GALS
CUM FUEL: 55,716 GALS
FUEL USED: 2,374 GALS
FUEL ON HAND: 10,494 GALS
WATER: 0 BBLS / 24,320 BBLS
DAPP: 5 PPB
SPR: 42 STKS = 260 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/13/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 54
Spud Date : 11/27/2006 Days From Spud : 16 Depth At 06:00 : 7065
Morning Operations : DRILLING @ 7065' Estimated Total Depth : 15800

Time To	Description
1:00 PM	DRILL FROM 6683' TO 6804' (121' IN 7 HR = 17.2 FPH) SLIDE: 39' IN 3.5 HR = 11.1 FPH ROTATE: 82' IN 3.5 HR = 23.4 FPH
1:30 PM	RIG SERVICE
4:00 PM	LEVEL DERRICK
6:00 AM	DRILL FROM 6804' TO 7065' (261' IN 14 HR = 18.6 FPH) SLIDE: 59' IN 5.5 HRS = 10.7 FPH ROTATE: 202' IN 8.5 HRS = 23.7 FPH

Remarks :
DSLTA: 82 DAYS
WEATHER: 32* P.C.
SAFETY MEETING: LEVELING DERRICK
FUEL DELIVERED: 0 GALS
CUM FUEL: 47,716 GALS
FUEL USED: 792 GALS
FUEL ON HAND: 6891 GALS
WATER: 400 BBLS / 24,320 BBLS
DAPP: 5.5 PPB
SPR: 38 STKS 250 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/12/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 53
Spud Date : 11/27/2006 Days From Spud : 15 Depth At 06:00 : 6683
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
8:00 AM	TIH, PU/ ORIENTATE TOOLS
8:30 AM	REPAIR CROWN O MATIC AIR HOSE
12:30 PM	TIH, FILL PIPE @ 3200'
1:00 PM	W&R 45' TO BOTTOM
6:00 PM	DRLG F/ 6,270 TO 6,388' (118' IN 5 HR = 23.6 FPH) SLIDE: 13' IN 1HR = 13 FPH ROTATE: 105' IN 4 HR = 26.3 FPH
6:00 AM	DRLG F/ 6,388' TO 6,683' (295' IN 12 HR 24 FPH) SLIDE: 53' IN 5 HR = 10.6 FPH ROTATE: 242' IN 34.6 FPH

Remarks :
DSLTA : 81 DAYS
WEATHER : 48-31* CLOUDY
SAFETY MEETING :
FUEL DELIVERED : GALS
CUM FUEL : 47,716 GALS
FUEL USED : 2,409 GALS
FUEL ON HAND : 7,683 GALS
WATER : BBLS / 23,920 BBLS
DAPP: 6 PPB
SPR: 39 STKS 290 PSI

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 14
Morning Operations : TIH W/ BIT #3

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 12/11/2006
Report # : 52
Depth At 06:00 : 6270
Estimated Total Depth : 15800

Remarks :

DSLTA : 80 DAYS
WEATHER :48-31* CLOUDY SKIFT OF SNOW
SAFETY MEETING :TAKING SURVEY
FUEL DELIVERED : GALS
CUM FUEL : 45,307 GALS
FUEL USED : 2,385 GALS
FUEL ON HAND : 12,477 GALS
WATER : BBLs 320 / 23,920 BBLs
DAPP: 5 PPB

Time To	Description
3:00 PM	DRLG F/ 5,880 TO 6069 (189' IN 9 HR 21 FPH) SLIDE:29' IN 2.5 HR 11.6 FPH ROTATE:160' IN 6.5 HR = 24.6 FPH
3:30 PM	RIG SERVICE, FUNCTION PIPE RAMS
1:00 AM	DRLG F/ 6069 TO 6270 (201 IN 9.5 HR 21.2 FPH) SLIDE:18 IN 1HR = 18 FPH ROTATE:183' IN 21.5
1:30 AM	CIRC.
6:00 AM	TOOH F/ BIT #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 12/25/2006 - 12/31/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/04/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 05 2007****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/31/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 72
Spud Date : 11/27/2006 Days From Spud : 34 Depth At 06:00 : 11244
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA: 100
WEATHER: 32*-16* CLEAR
SAFETY MEETING: PICKING UP TOOLS OFF WALK
FUEL DELIVERED: 484 GALS
CUM FUEL: 101,343 GALS
FUEL USED: 2,793 GALS
FUEL ON HAND: 6,695 GALS
WATER: 200 BBLs / 29,590 BBLs
DAPP: 4.75 PPB
DIESEL IN MUD: 5.5%
SPR: 38 SPM = 379 PSI @10,763'

Time To	Description
4:00 PM	DRLG F/ 10,920' TO 11,049' (129' IN 10 HR = 12.9 FPH) SLIDE: 23' IN 6.5 HR = 3.5 FPH ROTATE: 106' IN 3.5 HR = 30.3 FPH
4:30 PM	RIG SERVICE FUNCTION ANNULAR
6:00 AM	DRLG F/ 11,049' TO 11,244' (195' IN 13.5 HR = 14.4 FPH) SLIDE: 24' IN 7 HR = 3.4 FPH ROTATE: 171' IN 6.5 HR = 26.3 FPH RAISED MUD F/ 10.2 TO 11 PPG DURING DAY. AND STILL HAVE 5000 UNITS, 5 FT FLARE.

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/30/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 71
Spud Date : 11/27/2006 Days From Spud : 33 Depth At 06:00 : 10920
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA: 99
WEATHER: 31*-16* CLEAR
SAFETY MEETING: KELLY SET BACK
FUEL DELIVERED: GALS
CUM FUEL: 98,550 GALS
FUEL USED: 2,597 GALS
FUEL ON HAND: 9,488 GALS
WATER: 720 BBLs / 29,390 BBLs
DAPP: 5 PPB
DIESEL IN MUD: 7.5%
SPR: 38 SPM = 379 PSI @10,763'

9:00 AM	DRLG F/ 10,650 TO 10,677 (27' IN 3 HR = 9 FPH) SLIDE: 7' IN 2.25 HR = 3 FPH ROTATE: 20' IN .75 = 26.7 FPH
9:30 AM	CIRC. MONITOR GAS INCREASE 6500 UNITS, 5' FLARE. RAISE MUD WT TO 9.8 PPG
6:00 PM	DRLG F/ 10,677 TO 10,763' (86' IN 8.5 HR = 10.1 FPH) SLIDE: 25' IN 7 HR = 3.6 FPH ROTATE: 61' IN 1.5 HR = 40 FPH
6:30 PM	RIG SERVICE
6:00 AM	DRLG F/ 10,763 TO 10,920 (157' IN 11.5 HR = 13.7 FPH) SLIDE: 20' IN 6.5 HR = 3.1 FPH ROTATE: 137' IN 5 HR = 27.4 FPH GAS INCREASED 6000 UNITS 10' FLARE, RAISE MUD WT TO 10.2 PPG

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/29/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 70
Spud Date : 11/27/2006 Days From Spud : 32 Depth At 06:00 : 10650
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA: 98
WEATHER: 37*-32* SNOWED 4"
SAFETY MEETING: MAKING CONN.
FUEL DELIVERED: 8008 GALS
CUM FUEL: 95,953 GALS
FUEL USED: 3,606 GALS
FUEL ON HAND: 12,085 GALS
WATER: BBLs / 28,670 BBLs
DAPP: 5 PPB
DIESEL IN MUD: 7.5%
SPR: 38 SPM = 424 PSI

3:00 PM	DRLG F/ 10,382 TO 10,509' (127' IN 9 HR = 14.1 FPH) SLIDE: 16 IN 5 HR = 3 FPH ROTATE: 111' IN 4 HR = 27.8 FPH
3:30 PM	RIG SERVICE FUNCTION LOWER PIPE RAMS
6:00 AM	DRLG F/ 10,509 TO 10,650' IN (141' IN 14 HR = 10 FPH) SLIDE: 30' IN 10 HR = 3 FPH ROTATE: 111' IN 4 HR = 27.8 FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/28/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 69
Spud Date : 11/27/2006 Days From Spud : 31 Depth At 06:00 :
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
6:00 AM	DRLG F/ 10,095 TO 10,382' (287' IN 24 HR 12 FPH) SLIDE: 42' IN 14.5 HR = 2.9 FPH ROTATE: 245' IN 9.5 HR = 25.8 FPH TOOK 4.5 HR TO SLIDE 12' @ 10,295'

Remarks :
DSLTA: 97
WEATHER: 42*-32* SNOWED DURING NIGHT
SAFETY MEETING: PLACING DP IN MOUSE HOLE
FUEL DELIVERED: GALS
CUM FUEL: 92,347 GALS
FUEL USED: 2,208 GALS
FUEL ON HAND: 7,683 GALS
WATER: 300 BBLS / 28,670 BBLS
DAPP: 5 PPB
DIESEL IN MUD: 5%
SPR: 38 SPM = 280 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/27/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 68
Spud Date : 11/27/2006 Days From Spud : 30 Depth At 06:00 : 10095
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRLG F/ 9,685 TO 9,844 (159 IN 8.5 HR = 18.7 FPH) SLIDE: 18' IN 4.5 HR = 4 FPH ROTATE: 141' IN 4.5 HR = 31.3 FPH
3:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 9,844 TO 10,095 (251' IN 15 HR = 16.7 FPH) SLIDE: 29' IN 5.5 HR = 5.2 FPH ROTATE: 222' IN 9.5 HR = 23.4 FPH

Remarks :
DSLTA: 96
WEATHER: 42*- P.C.
SAFETY MEETING: GREASING CROWN
FUEL DELIVERED: GALS
CUM FUEL: 90,139 GALS
FUEL USED: 2,391 GALS
FUEL ON HAND: 9,891 GALS
WATER: 540 BBLS / 27,830 BBLS
DAPP: 5 PPB
DIESEL IN MUD: 3.4%
SPR: 38 SPM = 280 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/26/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 67
Spud Date : 11/27/2006 Days From Spud : 29 Depth At 06:00 : 9685
Morning Operations : DRILLING @ 9685' Estimated Total Depth : 15800

Time To	Description
6:00 AM	DRILL FROM 9375' TO 9685' (310' IN 24 HRS = 12.9 FPH) SLIDE: 49' IN 12 HRS = 4.1 FPH ROTATE: 261' IN 12 HRS = 21.7 FPH

Remarks :
DSLTA: 95 DAYS
WEATHER: 27* P.C.
SAFETY MEETING: SWITCHING PUMPS
FUEL DELIVERED: 8,008 GALS
CUM FUEL: 87,748 GALS
FUEL USED: 1,938 GALS
FUEL ON HAND: 12,282 GALS
WATER: 0 BBLS / 27,830 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 3.5%
SPR: 38 SPM = 280 PSI

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep API # : 43-007-31158 Operations Date : 12/25/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 66
Spud Date : 11/27/2006 Days From Spud : 28 Depth At 06:00 : 9375
Morning Operations : DRILLING @ 9375' Estimated Total Depth : 15800

Time To	Description
1:30 PM	DRILL FROM 8905' TO 9079' (174' IN 7.5 HRS = 23.2 FPH) SLIDE: 11' IN 1 HR = 11 FPH ROTATE: 163' IN 6.5 HRS = 25.1 FPH
2:00 PM	RIG SERVICE
6:00 AM	DRILL FROM 9079' TO 9375' (296' IN 16 HRS = 18.5 FPH) SLIDE: 18' IN 3 HRS = 6 FPH ROTATE: 278' IN 13 HRS = 21.4 FPH

Remarks :
DSLTA: 94 DAYS
WEATHER: 18* CLEAR
SAFETY MEETING: LIGHTING FLARE
FUEL DELIVERED: 0 GALS
CUM FUEL: 79,740 GALS
FUEL USED: 2,001 GALS
FUEL ON HAND: 7,286 GALS
WATER: 100 BBLS / 27,830 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 3.1%
SPR: 35 SPM = 350 PSI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 12/18/2006 - 12/24/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/03/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 05 2007****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/24/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 65
Spud Date : 11/27/2006 Days From Spud : 27 Depth At 06:00 : 8905
Morning Operations : DRILLING @ 8905' Estimated Total Depth : 15800

Time To	Description
10:00 AM	TRIP IN HOLE, WORK THROUGH BRIDGE # 7610'
11:00 AM	REAM 135' TO BOTTOM
6:00 AM	DRILL FROM 8637' TO 8905' (268' IN 19 HRS = 14.1 FPH) SLIDE: 39' IN 5.5 HRS = 7.1 FPH ROTATE: 229' IN 13.5 HRS = 17.0 FPH

Remarks :
DSLTA: 93 DAYS
WEATHER: 24* CLEAR
SAFETY MEETING: PUTTING METHANOL IN AIR SYSTEM
FUEL DELIVERED: 0 GALS
CUM FUEL: 79,740 GALS
FUEL USED: 2,601 GALS
FUEL ON HAND: 9,287 GALS
WATER: 160 BBLS / 27,730 BBLS
DAPP: 5 PPB
DIESEL IN MUD: 3.2%
SPR: 32 STKS = 328 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/23/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 64
Spud Date : 11/27/2006 Days From Spud : 26 Depth At 06:00 : 8637
Morning Operations : TRIPPING IN WITH BIT # 7 Estimated Total Depth : 15800

Time To	Description
12:30 PM	DRILL FROM 8510' TO 8573' (63' IN 6.5 HRS = 9.6 FPH) SLIDE: 7' IN 1.5 HRS = 4.6 FPH ROTATE: 56' IN 5 HRS = 11.2 FPH
1:00 PM	RIG SERVICE
7:30 PM	DRILL FROM 8573' TO 8637' (64' IN 6.5 HRS = 9.8 FPH) SLIDE: 13' IN 2.5 HRS = 5.2 FPH ROTATE: 51' IN 4 HRS = 12.8 FPH
8:30 PM	CIRCULATE BOTTOMS UP, MIX & PUMP DRY SLUG
12:30 AM	TRIP OUT OF HOLE
2:00 AM	CHANGE BIT & M.M., SERVICE & ORIENT EM TOOL, FUNCTION BLIND RAMS
6:00 AM	TRIP IN HOLE, BREAK CIRCULATION @ 3100'

Remarks :
DSLTA: 92 DAYS
WEATHER: 28* CLOUDY
SAFETY MEETING: PIPE SPINNERS
FUEL DELIVERED: 8,008 GALS
CUM FUEL: 79,740 GALS
FUEL USED: 2,127 GALS
FUEL ON HAND: 11,888 GALS
WATER: 320 BBLS / 27,570 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 3.2%
SPR: 39 STKS = 230 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/22/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 63
Spud Date : 11/27/2006 Days From Spud : 25 Depth At 06:00 : 8510
Morning Operations : DRILLING @ 8510' Estimated Total Depth : 15800

Time To	Description
6:00 AM	DRILL FROM 8310' TO 8510' (200' IN 24 HRS = 8.3 FPH) SLIDE: 32' IN 6 HRS = 5.3 FPH ROTATE: 168' IN 18 HRS = 9.3 FPH

Remarks :
DSLTA: 91 DAYS
WEATHER: 21* CLOUDY
SAFETY MEETING: CHANGING OIL IN ENGINES
FUEL DELIVERED: 0 GALS
CUM FUEL: 71,732 GALS
FUEL USED: 1,777 GALS
FUEL ON HAND: 6,305 GALS
WATER: 360 BBLS / 27,250 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 3.2%
SPR: 38 STKS = 230 PSI

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/21/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 62
Spud Date : 11/27/2006 Days From Spud : 24 Depth At 06:00 : 8310
Morning Operations : DRILLING @ 8310' Estimated Total Depth : 15800

Time To	Description
7:00 AM	DRILLING @ 8300' MUD MOTOR DIFF PRESSURE SPIKED PICKED UP & ATTEMPTED TO RESTART BIT BUT PRESSURE KEPT SPIKING
9:00 AM	CIRCULATE BOTTOMS UP, MIX & PUMP DRY SLUG
12:30 PM	TRIP OUT OF HOLE
2:30 PM	SERVICE EM TOOL, CHANGE BIT & MUD MOTOR & OREINT TOOLS
9:30 PM	TRIP IN HOLE, BREAK CIRCULATION @ 3100' & 5700'
5:00 AM	REAM OUT OF GAUGE HOLE FROM 8085' TO 8300'
6:00 AM	DRILL FROM 8300' TO 8310' (10' IN 1 HR = 10 FPH)

Remarks :
DSLTA: 90 DAYS
WEATHER: 20* CLEAR
SAFETY MEETING: POP-OFF VALVE & LINES
FUEL DELIVERED: 0 GALS
CUM FUEL: 71,732 GALS
FUEL USED: 2,011 GALS
FUEL ON HAND: 8,082 GALS
WATER: 200 BBLS / 26,890 BBLS.
DAPP: 5.5 PPB
DIESEL IN MUD: 3.2%
SPR: 37 STKS = 240 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/20/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 61
Spud Date : 11/27/2006 Days From Spud : 23 Depth At 06:00 : 8300
Morning Operations : DRILLING @ 8300' Estimated Total Depth : 15800

Time To	Description
11:30 AM	TRIP IN HOLE, BREAK CIRC @ 3100' & 5100'
12:30 PM	WASH & REAM 125' TO BOTTOM
6:00 AM	DRILL FROM 8156' TO 8300' (144' IN 17.5 HRS = 8.2 FPH) SLIDE: 26' IN 4.5 HRS = 5.7 FPH ROTATE: 118' IN 13 HRS = 9.1 FPH

Remarks :
DSLTA: 89 DAYS
WEATHER: 21* P.C.
SAFETY MEETING: TRIPPING IN HOLE
FUEL DELIVERED: 8,008 GALS
CUM FUEL: 71,732 GALS
FUEL USED: 3,528 GALS
FUEL ON HAND: 10,093 GALS
WATER: 0 BBLS / 26,690 BBLS
DAPP: 5.5 PPB
DIESEL IN MUD: 2.6%
SPR: 39 STKS = 255 PSI

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 12/19/2006
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 60
Spud Date : 11/27/2006 Days From Spud : 22 Depth At 06:00 : 8156
Morning Operations : TRIPPING IN HOLE Estimated Total Depth : 15800

Time To	Description
6:30 AM	RIG SERVICE
6:00 PM	DRILL FROM 8035' TO 8131' (96' IN 11.5 HRS = 8.3 FPH) SLIDE: 33' IN 5.5 HRS = 6 FPH ROTATE: 63' IN 6 HRS = 10.5 FPH
7:00 PM	INSTALL ROTATING HEAD RUBBER AND DRIVE BUSHING
10:00 PM	DRILL FROM 8131' TO 8156' (25' IN 3 HRS = 8.3 FPH) SLIDE: 12' IN 2 HRS = 6 FPH ROTATE: 13' IN 1 HR = 13 FPH
11:00 PM	CIRCULATE BOTTOMS UP
4:00 AM	TRIP OUT OF HOLE
5:00 AM	CHANGE BITS AND SERVICE EM TOOL
6:00 AM	TRIP IN HOLE

Remarks :
DSLTA: 88 DAYS
WEATHER: 15* CLEAR
SAFETY MEETING: HOISTING PERSONAL
FUEL DELIVERED: 0 GALS
CUM FUEL: 63,724 GALS
FUEL USED: 2,755 GALS
FUEL ON HAND: 5,728 GALS
WATER: 400 BBLS / 26,690 BBLS
DAPP: 5.5 PPB
SPR: 40 STKS = 268 PSI

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep	API # : 43-007-31158	Operations Date : 12/18/2006
Surface Location : SWSW-6-13S-17 E 26th PM	Area : West Tavaputs	Report # : 59
Spud Date : 11/27/2006	Days From Spud : 21	Depth At 06:00 : 8035
Morning Operations : DRILLING @ 8035'		Estimated Total Depth : 15800

Time To	Description
1:30 PM	DRILL FROM 7869' TO 7909' (40' IN 7.5 HRS = 5.3 FPH) SLIDE: 10' IN 1.5 HRS = 6.6 FPH ROTATE: 30' IN 6 HRS = 5 FPH
2:00 PM	RIG SERVICE, FUNCTION TOP PIPE RAMS
6:00 AM	DRILL FROM 7909' TO 8035' (126' IN 16 HRS = 7.8 FPH) SLIDE: 6' IN 1.5 HRS = 4 FPH ROTATE: 120' IN 14.5 HRS = 8.3 FPH

Remarks :

DSLTA: 87 DAYS
WEATHER: 23* LT. SNOW
SAFETY MEETING: CLEANING RADIATORS
FUEL DELIVERED: 0 GALS
CUM FUEL: 63,724 GALS
FUEL USED: 2,611 GALS
FUEL ON HAND: 8,483 GALS
WATER: 600 BBLS / 26,290 BBLS
DAPP: 5.5 PPB

SPR: 38 STKS = 240 PSI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT

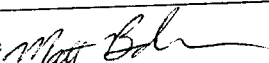
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 01/01/2007- 01/07/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/08/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 09 2007****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/7/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 79
Spud Date : 11/27/2006 Days From Spud : 41 Depth At 06:00 : 13098
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA: 107
WEATHER: 36*-31* WINDY
SAFETY MEETING:
FUEL DELIVERED: GALS
CUM FUEL: 117,924 GALS
FUEL USED: 2,564 GALS
FUEL ON HAND: 5,919 GALS
WATER: 200 BBLS / 31,790 BBLS
DAPP: 4 PPB
DIESEL IN MUD: 2%
SPR: 38 SPM = 365 PSI @ 13,000

Time To	Description
7:00 AM	TIH, FILL PIPE
8:00 AM	WO #2 PUMP, #1 PUMP HAD SEAT WASHED OUT.
10:00 AM	DRLG F/ 12,903' TO 12,915' (12' IN 1HR = 12 FPH)
11:00 AM	WO #2 PUMP
4:30 PM	DRLG F/ 12,915' TO 12,968' (53' IN 5.5 HR = 9.6 FPH) SLIDE: 3' IN .5 HR = 6 FPH ROTATE: 48' IN 5 HR = 9.6 FPH
5:00 PM	RIG SERVICE FUNCTION UPPER PIPE RAMS
6:00 AM	DRLG F/ 12,968' TO 13,098' (130' IN 13 HR = 10 FPH)

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/6/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 78
Spud Date : 11/27/2006 Days From Spud : 40 Depth At 06:00 : 12903
Morning Operations : TIH Estimated Total Depth : 15800

Remarks :
DSLTA: 106
WEATHER: 33*-31* SNOWED IN MORNING
SAFETY MEETING:
FUEL DELIVERED: GALS
CUM FUEL: 115,360 GALS
FUEL USED: 1,002 GALS
FUEL ON HAND: 8,483 GALS
WATER: 200 BBLS / 31,590 BBLS
DAPP: 4 PPB
DIESEL IN MUD: 2%
SPR: 34 SPM = 321 PSI @ 11,866

Time To	Description
8:00 AM	TOOH F/ MWD FRAILER
3:00 PM	TEST BOP W/ SINGLE JACK. TEST ALL RAMS AND VALVES TO 10,000# F/ 10 MINS, ANNULAR TO 2500# F/ 10 MINS.
3:30 PM	RIG SERVICE
4:00 PM	P/U MM
5:00 PM	WO IRON RUFFNECK, HOSE AND FITTING
8:00 PM	TIH, X/O MWD, ORIENTATE,
10:30 PM	CUT DRLG LINE
6:00 AM	TIH, FILL PIPE @ 3200', 5700', 9300'

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/5/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 77
Spud Date : 11/27/2006 Days From Spud : 39 Depth At 06:00 : 12903
Morning Operations : TOOH Estimated Total Depth : 15800

Remarks :
DSLTA: 105
WEATHER: 50*-31* PC
SAFETY MEETING:
FUEL DELIVERED: 7800 GALS
CUM FUEL: 114,358 GALS
FUEL USED: 2,916 GALS
FUEL ON HAND: 9,488 GALS
WATER: 480 BBLS / 31,390 BBLS
DAPP: 4 PPB
DIESEL IN MUD: 3%
SPR: 34 SPM = 321 PSI @ 11,866'

Time To	Description
11:00 PM	DRLG F/ 12,570 TO 12,903 (333' IN 17 HR = 19.5 FPH) MWD BATTERY FAILED @ 12,683'
12:30 AM	CIRC. CHECK FLOW, PUMP AND SPOT 40 BL 12.7 MUD @ 10,600. PUMP DRY PILL.
6:00 AM	TOOH

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/4/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 76
Spud Date : 11/27/2006 Days From Spud : 38 Depth At 06:00 : 12570
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRLG F/ 12,150' TO 12,307' (157' IN 8.5 HR = 18.5 FPH) SLIDE:7' IN 2.5 HR = 2.8 FPH ROTATE:150' IN 6 HR = 25 FPH
3:00 PM	RIG SERVICE, FUNCTION TOP PIPE RAMS
6:00 AM	DRLG F/ 12,307' TO 12,570' (263' IN 15 HR = 17.5 FPH) SLIDE:9' IN 5 HR = 1.8 FPH ROTATE:254' IN 10 HR = 25.4 FPH

Remarks :
DSLTA: 104
WEATHER: 48*-31* PC
SAFETY MEETING:POP OFF VALVES & MAIN.
FUEL DELIVERED: GALS
CUM FUEL: 111,442 GALS
FUEL USED:2,287 GALS
FUEL ON HAND: 4,604 GALS
WATER:180 BBLS / 30,910 BBLS
DAPP: 5 PPB
DIESEL IN MUD: 5%
SPR: 34 SPM = 321 PSI @11,866'

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/3/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 75
Spud Date : 11/27/2006 Days From Spud : 37 Depth At 06:00 : 12150
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:00 PM	DRLG F/ 11,836' TO 11,930' (94' IN 8 HR = 11.75) SLIDE:11' IN 4.5 HR = 2.4 FPH ROTATE:83' IN 3.5 HR = 23.7 FPH
2:30 PM	RIG SERVICE FUNTION TOP PIPE RAMS
6:00 AM	DRLG F/ 11,930' TO 12,150 (220' IN 15.5 HR = 14.2 FPH) SLIDE:16' IN 8 HR = 2 FPH ROTATE:212' IN 7.5 HR = 28.3 FPH

Remarks :
DSLTA: 103
WEATHER: 44*-22* CLEAR
SAFETY MEETING:
FUEL DELIVERED: GALS
CUM FUEL: 109,155 GALS
FUEL USED:2,597 GALS
FUEL ON HAND: 6,891 GALS
WATER:540 BBLS / 30,730 BBLS
DAPP: 5 PPB
DIESEL IN MUD: 4%
SPR: 34 SPM = 321 PSI @11,866'

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/2/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 74
Spud Date : 11/27/2006 Days From Spud : 36 Depth At 06:00 : 11836
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
4:30 PM	DRLG F/ 11,558 TO 11,710 (152' IN 10.5 HR = 10.5 FPH) SLIDE:20' IN 6 HR = 3.3 FPH ROTATE:132 IN 4.5 HR = 29.3
5:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 11,710 TO 11,836 (126' IN 13 HR = 9.7 FPH) SLIDE:20' IN 6.5 HR = 3.1 FPH ROTATE:106' IN 6.5 HR = 16.4 FPH

Remarks :
DSLTA: 102
WEATHER: 42*-22* CLEAR
SAFETY MEETING:CHAINS, SNUB LINES
FUEL DELIVERED:8008 GALS
CUM FUEL: 106,558 GALS
FUEL USED:2,761 GALS
FUEL ON HAND: 9,488 GALS
WATER:260 BBLS / 30,190 BBLS
DAPP: 4.5 PPB
DIESEL IN MUD: 3%
SPR: 38 SPM = 379 PSI @10,763'

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep API # : 43-007-31158 Operations Date : 1/1/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 73
Spud Date : 11/27/2006 Days From Spud : 35 Depth At 06:00 : 11558
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRLG F/ 11,244' TO 11,396' (152' IN 8.5 HR = 17.8 FPH) SLIDE:17' IN 4 HR = 4.3 FPH ROTATE:135' IN 4.5 HR = 30 FPH RAISE MUD WT TO 11.1. 5000 UNITS 5-7 FT FLARE. LOST 140 BLLS MUD WHEN REACHED 11.1 WT
3:00 PM	RIG SERVICE, FUNCTION LOWER PIPE RAMS DRLG F/ 11,396 TO 11,558' (162' IN 15 HR = 10.8 FPH) SLIDE:21' IN 8.5 HR = 2.5 FPH ROTATE: 141' IN 6.5 HR = 21.7 FPH MUD WT 11.2 3000 UNITS 3' FLARE

Remarks :
DSLTA: 101
WEATHER: 37*-24* CLEAR
SAFETY MEETING:LIGHTING FLARE
FUEL DELIVERED: GALS
CUM FUEL: 103,797 GALS
FUEL USED:2,454 GALS
FUEL ON HAND: 4,241 GALS
WATER:340 BBLS / 29,930 BBLS
DAPP: 4.75 PPB
DIESEL IN MUD: 5%
SPR: 38 SPM = 379 PSI @10,763'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)


**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 01/09/2007 - 01/14/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/19/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 26 2007**

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 48
Morning Operations : CIRCULATING OUT HIGH VIS MUD @ 12,200'

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/14/2007
Report # : 86
Depth At 06:00 : 13527
Estimated Total Depth : 15800

Remarks :
DSLTA: 113
WEATHER: 15* 5* SUNNY
SAFETY MEETING:CHECKING FLUIDS, FALL PROTECTION
FUEL DELIVERED:8000 GALS
CUM FUEL: 137,357 GALS
FUEL USED:2,078GALS
FUEL ON HAND: 15,612 GALS
WATER: BBLS / 33,090 BBLS
DAPP: 4.50 PPB
SPR: 25 SPM = 450 PSI @ 11,000
RECIEVED:306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS LEFT OVER F/ 4-12D.

Time To	Description
10:00 AM	RIG REPAIR CONTINUE INSTALL GUARDS FUNCTION CLUTCH
4:00 PM	TIH 12 STDS CIRC WELL THICK MUD CONT. TIH & CIRC THICK MUD EVERY 12 STDS. TO 5170' WORK PIPE THROUGH TIGHT SPOTS @ 4500', 5000',
5:30 PM	BREAK CIRC. & CIRC. OUT GAS THAW OUT GAS BUSTER
6:00 AM	CONTINUE TIH CIRC. WELL EVERY 12 STDS LITTLE BURNABLE GAS (10' FLARE) @ 11,200' NO TIGHT SPOTS

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 47
Morning Operations : INSTALLING DRIVE CHAIN & GUARDS

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/13/2007
Report # : 85
Depth At 06:00 : 13527
Estimated Total Depth : 15800

Remarks :
DSLTA: 112
WEATHER: 22* 10* SNOWING
SAFETY MEETING:MIXING CHEMICALS PPE,
FUEL DELIVERED: GALS
CUM FUEL: 129,357 GALS
FUEL USED:1,005GALS
FUEL ON HAND: 9,690 GALS
WATER: BBLS / 33,090 BBLS
DAPP: 4.50 PPB
SPR: 38 SPM = 395 PSI @ 13,000
RECIEVED:306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS LEFT OVER F/ 4-12D.

Time To	Description
6:00 AM	RIG REPAIR CONTINUE WAIT ON PARTS. PARTS & MECHANIC ARRIVED 14:30HRS BEGIN PUTTING CLUTCH TOGETHER HAD SOME TROUBLE WITH ALIGNMENT OF CLUTCH

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 46
Morning Operations : WAITING ON PARTS FOR CLUTCH

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/12/2007
Report # : 84
Depth At 06:00 : 13527
Estimated Total Depth : 15800

Remarks :
DSLTA: 111
WEATHER: 42* 25* CLOUDY
SAFETY MEETING:MIXING CHEMICALS PPE,
FUEL DELIVERED:8000 GALS
CUM FUEL: 129,357 GALS
FUEL USED:2,278 GALS
FUEL ON HAND: 10,695 GALS
WATER: BBLS / 32,790 BBLS
DAPP: 4.00 PPB
SPR: 38 SPM = 365 PSI @ 13,000
RECIEVED:306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS LEFT OVER F/ 4-12D.

Time To	Description
6:00 AM	RIG REPAIR CONTINUE WAIT ON PARTS FOR LOW DRUM CLUTCH & JAW CLUTCH.

January 19, 2007 02:11 PM

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/11/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 83
Spud Date : 11/27/2006 Days From Spud : 45 Depth At 06:00 : 13527
Morning Operations : RIG REPAIR WAITING ON PARTS Estimated Total Depth : 15800

Remarks :
DSLTA: 111
WEATHER: 42* 25* SUNNY
SAFETY MEETING: OPERATIONS,
FUEL DELIVERED: GALS
CUM FUEL: 121,357 GALS
FUEL USED: 1,139 GALS
FUEL ON HAND: 4,973 GALS
WATER: BBLS / 32,790 BBLS
DAPP: 4.50 PPB
SPR: 38 SPM = 365 PSI @ 13,000
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.

Time To	Description
6:00 AM	RIG REPAIR WAIT ON PARTS TO FIX LOW DRUM CLUTCH FIX JAW CLUTCH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/10/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 82
Spud Date : 11/27/2006 Days From Spud : 44 Depth At 06:00 : 13527
Morning Operations : IRG REPAIR WAITING ON MECHANIC Estimated Total Depth : 15800

Remarks :
DSLTA: 110
WEATHER: 37* 20* SUNNY
SAFETY MEETING: TEAM WORK, FORKLIFT SAFETY
FUEL DELIVERED: GALS
CUM FUEL: 121,357 GALS
FUEL USED: 4,382 GALS
FUEL ON HAND: 6,112 GALS
WATER: BBLS / 32,790 BBLS
DAPP: 4.50 PPB
SPR: 38 SPM = 365 PSI @ 13,000
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.

Time To	Description
6:30 AM	DRLG FROM 13,519' TO 13,527' 8" IN 30-MINS = 16FPH
7:00 AM	RIG SERVICE
10:00 AM	RIG REPAIR WORK ON JAW CLUTCH
10:00 PM	FLOW CHECK PUMP PILL TOO H (NO TIGHT SPOTS) L/D DIRECTIONAL EQUIPMENT
1:00 AM	P/U NEW MUD MOTOR & SET TO ZERO RIH W/BIT #9 TO 2864' BREAK CIRC.
6:00 AM	RIG REPAIR REPLACE LOW DRUM CLUTCH & #1 PUMP WAITING ON MECHANIC

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/9/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 81
Spud Date : 11/27/2006 Days From Spud : 43 Depth At 06:00 : 13519
Morning Operations : DRLG Estimated Total Depth : 15800

Remarks :
DSLTA: 109
WEATHER: 37*-14* pc
SAFETY MEETING:
FUEL DELIVERED: GALS
CUM FUEL: 121,357 GALS
FUEL USED: 3,433 GALS
FUEL ON HAND: 10,494 GALS
WATER: BBLS / 31,990 BBLS
DAPP: 4.75 PPB
SPR: 38 SPM = 365 PSI @ 13,000
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.

Time To	Description
3:00 PM	DRLG F/ 13,360' TO 13,439' (8.8 FP)
3:30 PM	RIG SERVICE, FUNC. ANNULAR
11:30 PM	DRLG F/ 13,439' TO 13,502' (7.9 FPH)
12:00 AM	X/O SWAB IN #2 PUMP, #1 WO PARTS
6:00 AM	DRLG F/ 13,502 TO 13,519' (2.8 FPH)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 4004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT

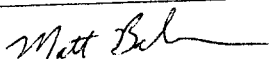
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 01/15/2007 - 01/21/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/30/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 01 2007**

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/21/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 93
Spud Date : 11/27/2006 Days From Spud : 55 Depth At 06:00 : 13821
Morning Operations : TIH Estimated Total Depth : 15800

Remarks :

DSLTA: 120
WEATHER: 35* 10* PC
SAFETY: HOUSE KEEPING, P/U KELLY
FUEL DELIVERED: GALS
CUM FUEL: 145,357 GALS
FUEL USED: 1,963 GALS
FUEL ON HAND: 5,919 GALS
WATER: BBLs 560 / 35,320 BBLs
DAPP: 5.00 PPB
DIESEL IN MUD: 1.5%
SPR: 30 SPM = 525 PSI @ 13,821
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Time To	Description
2:00 PM	DRILLING FROM 13,810' TO 13,821' 11" IN 8HRS = 1.3FPH
2:30 PM	RIG SERVICE
3:00 PM	CIRC. HOLE CLEAN BUILD PILL FLOW CHECK (NO FLOW)
5:00 PM	PUMP PILL TOOHTIGHT SPOTS 13,150', 12,600' TO 12,500'
5:30 PM	RIG REPAIR (REPLACE HOSE IRON ROUGHNECK)
11:00 PM	CONTINUE TOOHTIGHT SPOTS 11,950', 11,100', 9,750', 6,100', 3800'
12:30 AM	BREAK BIT # 10 L/D MUD MOTOR & P/U MUD MOTOR & BIT #11
2:00 AM	TIH TO 2852'
4:00 AM	CUT & SLIP DRILLING LINE
6:00 AM	P/U KELLY FILL PIPE CONTINUE TIH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/20/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 92
Spud Date : 11/27/2006 Days From Spud : 54 Depth At 06:00 : 13810
Morning Operations : DRILLING @ 13,810' Estimated Total Depth : 15800

Remarks :

DSLTA: 119
WEATHER: 25* 10* SUNNY
SAFETY: ELECTRICAL, PROPER PPE
FUEL DELIVERED: GALS
CUM FUEL: 145,357 GALS
FUEL USED: 2,813 GALS
FUEL ON HAND: 7,882 GALS
WATER: BBLs / 34,760 BBLs
DAPP: 4.75 PPB
DIESEL IN MUD: 1.5%
SPR: 39 SPM = 339 PSI @ 13,741
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Time To	Description
10:30 AM	DRILLING FROM 13,741' TO 13,758' 17" IN 4.5HRS = 3.7FPH
11:00 AM	RIG SERVICE
6:00 AM	DRILLING FROM 13,758' TO 13,810' 52" IN 19HRS = 2.7FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/19/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 91
Spud Date : 11/27/2006 Days From Spud : 53 Depth At 06:00 : 13741
Morning Operations : DRILLING @ 13,741' Estimated Total Depth : 15800

Remarks :

DSLTA: 118
WEATHER: 25* 6* SUNNY
SAFETY: COLD WEATHER, TRIPPING 100% TIEOFF
FUEL DELIVERED: 8000 GALS
CUM FUEL: 145,357 GALS
FUEL USED: 2,465 GALS
FUEL ON HAND: 10,695 GALS
WATER: BBLs 300 / 34,760 BBLs
DAPP: 4.75 PPB
DIESEL IN MUD: 1.5%
SPR: 30 SPM = 509 PSI @ 13,727
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Time To	Description
7:00 AM	CONTINUE TIH TO 3800' HIT BRIDGE P/U KELLY
7:30 AM	BREAK CIRC. REAM THROUGH BRIDGE TO 3850'
12:00 PM	CONTINUE TIH TO 8900' BREAK CIRC. CONT. TIH TO 9900' INSTALL ROTATING HEAD RUBBER BREAK CIRC
1:30 PM	REAM THROUGH BRIDGE @ 9900' & CIRC. OUT SOME GAS (NO FLARE)
6:30 PM	CONTINUE TIH TO 10,000' LITTLE TIGHT BREAK CIRC. CONTINUE TIH TO 11,700' BREAK CIRC. CONTINUE TIH TO 12,100'
8:00 PM	BREAK CIRC. & WASH DOWN TO 12,200'
9:30 PM	CONTINUE TIH TO 13,664' KELLY UP
11:30 PM	BREAK CIRC & WASH TO 13,327'
1:00 AM	RIG REPAIR STD PIPE SEAL LEAKING REPLACE
1:30 AM	CONTINUE RIH TO BTM @ 13,733'
6:00 AM	DRILLING FROM 13,733' TO 13,741' 8' IN 4.5HRS = 1.7FPH

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/18/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 90
Spud Date : 11/27/2006 Days From Spud : 52 Depth At 06:00 : 13733
Morning Operations : FILL PIPE & CONT. TIH Estimated Total Depth : 15800

Remarks :

DSLTA: 117
WEATHER: 25* 6* SUNNY
SAFETY: HOUSEKEEPING, TRIPPING 100% TIEOFF
FUEL DELIVERED: GALS
CUM FUEL: 137,357 GALS
FUEL USED: 2,126 GALS
FUEL ON HAND: 5,160 GALS
WATER: BBLs 570 / 34,460 BBLs
DAPP: 4.75 PPB
DIESEL IN MUD: 1.0%
SPR: 30 SPM = 509 PSI @ 13,727
RECEIVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Time To	Description
8:30 AM	DRILLING FROM 13,726' TO 13,733' 7' IN 2.5HRS = 2.8FPH
12:00 PM	CIRC HOLE CLEAN BUILD PILL READY FLOOR TO TOOH FLOW CHECK WELL (NO FLOW) PUMP PILL PIPE STILL WET CONT. TO CIRC BUILD NEW PILL
9:30 PM	PUMP PILL TOOH TIGHT SPOTS @ 13,100', 12,100', 11,715', 10,125',
11:00 PM	L/D BIT #9 & MUD MOTOR. P/U BIT #10 & NEW MUD MOTOR
1:00 AM	TIH TO 2800' BREAK CIRC. P/U KELLY TO FILL PIPE (FROZE ON WASHPIPE & GOOSE NECK)
6:00 AM	THAWOUT KELLY & FILL PIPE

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/17/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 89
Spud Date : 11/27/2006 Days From Spud : 51 Depth At 06:00 : 13726
Morning Operations : DRILLING @ 13,726' Estimated Total Depth : 15800

Time To	Description
8:30 PM	DRILLING FROM 13,643' TO 13,694' 51' IN 14.5HRS = 3.5FPH
9:00 PM	RIG SERVICE
6:00 AM	DRILLING FROM 13,694' TO 13,726' 32' IN 9HRS = 3.5FPH

Remarks :
DSLTA: 116
WEATHER: 15* 5* SUNNY
SAFETY: MAINTANCE, AIR LINES
FUEL DELIVERED: GALS
CUM FUEL: 137,357 GALS
FUEL USED: 3,208 GALS
FUEL ON HAND: 7,286 GALS
WATER: BBLS 180 / 33,890 BBLS
DAPP: 5.00 PPB
DIESEL IN MUD: 1.0%
SPR: 32 SPM = 506 PSI @ 13,644
RECIEVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/16/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 88
Spud Date : 11/27/2006 Days From Spud : 50 Depth At 06:00 : 13643
Morning Operations : DRILLING @ 13,643' Estimated Total Depth : 15800

Time To	Description
4:30 PM	DRILLING FROM 13,590' TO 13,631' 41' IN 10.5HRS = 3.9FPH
5:00 PM	RIG SERVICE
3:30 AM	RIG REPAIR SHEARED BOLTS ON ROTARY DRIVE SPROCKET WAITING ON HARD BOLTS TO REPLACE
6:00 AM	DRILLING FROM 13,631' TO 13,643' 12' IN 2.5HRS = 4.8FPH

Remarks :
DSLTA: 115
WEATHER: 15* 0* SUNNY
SAFETY: SNUBLINES, EQUIP. MAINTANCE
FUEL DELIVERED: GALS
CUM FUEL: 137,357 GALS
FUEL USED: 1,983 GALS
FUEL ON HAND: 10,494 GALS
WATER: BBLS 600 / 33,890 BBLS
DAPP: 5.00 PPB
SPR: 32 SPM = 348 PSI @ 13,600
RECIEVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/15/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 87
Spud Date : 11/27/2006 Days From Spud : 49 Depth At 06:00 : 13590
Morning Operations : DRILLING @ 13,590' Estimated Total Depth : 15800

Time To	Description
9:00 AM	CONTINUE CIRC HIGH VIS MUD & TIH TO 13,302' TAG FILL
10:00 AM	P/U KELLY BREAK CIRC & WASH & REAM FROM 13,302' TO 13,330' 32'
10:30 AM	RIG SERVICE
3:00 PM	CONTINUE WASH & REAM FROM 13,348' TO 13,527'
6:00 AM	DRILLING FROM 13,527' TO 13,590' 63' IN 15HRS = 4.2FPH

Remarks :
DSLTA: 114
WEATHER: 18* 0* SUNNY
SAFETY MEETING: DRIVING IN SNOW, P/U PIPE INTO
V-DOOR
FUEL DELIVERED: GALS
CUM FUEL: 137,357 GALS
FUEL USED: 3,135 GALS
FUEL ON HAND: 12,477 GALS
WATER: BBLS 200 / 33,290 BBLS
DAPP: 4.75 PPB
SPR: 30 SPM = 390 PSI @ 13,580
RECIEVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0187
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT

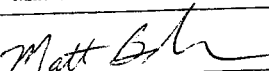
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 01/22/2007 - 01/28/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

01/31/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 01 2007**

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/28/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 100
Spud Date : 11/27/2006 Days From Spud : 62 Depth At 06:00 : 14505
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRLG F/ 14,370' TO 14,417' @ 5.5 FPH
3:00 PM	RIG SERVICE FUNC. LOWER PIPE RAMS
6:00 PM	DRLG F/ 14,417' TO 14,436' @ 6.34 FPH
6:30 PM	PRESRE LOSS CHECK SURFACE EQUIPMENT
6:00 AM	DRLG F/ 14,436' TO 14,505' @ 6 FPH

Remarks :
DSLTA: 128
WEATHER: 35* 22* PC
SAFETY: SLIPS
FUEL DELIVERED: GALS
CUM FUEL: 162,900 GALS
FUEL USED: 3,012 GALS
FUEL ON HAND: 8,282 GALS
WATER: BBLS 330 / 37,700 BBLS
DAPP: 4.5 PPB
DIESEL IN MUD: 1 %
SPR: 26 SPM = 576 PSI @ 14,197

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/27/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 99
Spud Date : 11/27/2006 Days From Spud : 61 Depth At 06:00 : 14370
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
2:30 PM	DRLG F/ 14,250 TO 14,292' @ 4.9 FPH
3:00 PM	RIG SERVICE FUNC. UPPER PIPE RAMS
6:00 AM	DRLG F/ 14,292 TO 14,370 @ 5.2 FPH

Remarks :
DSLTA: 127
WEATHER: 35* 22* PC
SAFETY: PUMP REPAIRS
FUEL DELIVERED: GALS
CUM FUEL: 154,221 GALS
FUEL USED: 2,895 GALS
FUEL ON HAND: 11,294 GALS
WATER: BBLS 440 / 37,370 BBLS
DAPP: 4.5 PPB
DIESEL IN MUD: 1 %
SPR: 35 SPM = 571 PSI @ 14,1323'

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/26/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 98
Spud Date : 11/27/2006 Days From Spud : 60 Depth At 06:00 : 14250
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
11:30 AM	DRLG F/ 14,136 TO 14,166 @ 5.5 FPH
12:00 PM	RIG SERVICE FUNCTION LOWER PIPE RAMS
6:00 AM	DRLG F/ 14,166 TO 14,250 @ 4.7

Remarks :
DSLTA: 126
WEATHER: 35* 22* PC
SAFETY: AIR SYSTEM
FUEL DELIVERED: 8016 GALS
CUM FUEL: 159,888 GALS
FUEL USED: 2,712 GALS
FUEL ON HAND: 14,189 GALS
WATER: BBLS 440 / 37,370 BBLS
DAPP: 5 PPB
DIESEL IN MUD: .8
SPR: 26 SPM = 576 PSI @ 14,197'

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/25/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 97
Spud Date : 11/27/2006 Days From Spud : 59 Depth At 06:00 : 14136
Morning Operations : DRLG Estimated Total Depth : 15800

Time To	Description
3:30 PM	TOOH, X/O MM, FUNCTION BOPS.
4:00 PM	RIG SERVICE
2:00 AM	TIH, FILL PIPE 3,000', 7000' AND 11,000'
6:00 AM	DRLG F/ 14,127' TO 14,136'

Remarks :
DSLTA: 123
WEATHER: 35* 22* PC
SAFETY: TRIPPING
FUEL DELIVERED: GALS
CUM FUEL: 154,221 GALS
FUEL USED: 1,810 GALS
FUEL ON HAND: 8,885 GALS
WATER: BBLS 170 / 36,930 BBLS
DAPP: 4 PPB
DIESEL IN MUD: 0
SPR: 32 SPM = 349 PSI @ 14,010'

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/24/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 96
Spud Date : 11/27/2006 Days From Spud : 58 Depth At 06:00 : 14127
Morning Operations : PUMPING DRY PILL F/ TRIP Estimated Total Depth : 15800

Time To	Description
4:00 PM	DRLG F/ 14,028' TO 14,072' @ 4.4 FPH
4:30 PM	RIG SERVICE, FUN. UPPER PIPE RAMS
4:30 AM	DRLG F/ 14,072' TO 14,127' 4.6 FPH
5:30 AM	CIRC. BOTTOMS UP
6:00 AM	PUMP DRY PILL, TOOH

Remarks :
DSLTA: 122
WEATHER: 35* 15* PC
SAFETY: HOUSE KEEPING
FUEL DELIVERED: GALS
CUM FUEL: 149,857 GALS
FUEL USED: 2,554 GALS
FUEL ON HAND: 10,695 GALS
WATER: BBLS 340 / 36,760 BBLS
DAPP: 3.50 PPB
DIESEL IN MUD: 1.5%
SPR: 32 SPM = 349 PSI @ 14,010'
.25% LUBRA BEADS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/23/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 95
Spud Date : 11/27/2006 Days From Spud : 57 Depth At 06:00 : 14028
Morning Operations : DRILLING @ 14,028' Estimated Total Depth : 15800

Time To	Description
4:00 PM	DRILLING FROM 13,888' TO 13,947' 59' IN 10HRS = 5.9FPH
4:30 PM	RIG SERVICE
6:00 AM	DRILLING FROM 13,947' TO 14,028' 81' IN 13.5HRS = 6.0FPH

Remarks :
DSLTA: 122
WEATHER: 35* 15* PC
SAFETY: HOUSE KEEPING
FUEL DELIVERED: 8000 GALS
CUM FUEL: 149,857 GALS
FUEL USED: 2,633 GALS
FUEL ON HAND: 13,249 GALS
WATER: BBLS 940 / 36,420 BBLS
DAPP: 4.50 PPB
DIESEL IN MUD: 1.5%
SPR: 32 SPM = 349 PSI @ 14,010'
.25% LUBRA BEADS

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 1/22/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 94
Spud Date : 11/27/2006 Days From Spud : 56 Depth At 06:00 : 13888
Morning Operations : DRILLING @ 13,888' Estimated Total Depth : 15800

Time To	Description
1:30 PM	CONTINUE TIH TO 13,750' FILL PIPE @ THESE DEPTH'S 5,925' 8,225' 9,900', 11,800'
2:00 PM	WASH DOWN FROM 13,750' T 13,821' (2' OF FILL)
6:00 AM	DRILLING FROM 13,821' TO 13,888' 67' IN 16HRS = 4.1FPH

Remarks :

DSLTA: 121
WEATHER: 35* 12* PC
SAFETY: INSTALL ROTATING HEAD, AIR HOIST
OPERATIONS
FUEL DELIVERED: 4500 GALS
CUM FUEL: 149,857 GALS
FUEL USED: 2,537 GALS
FUEL ON HAND: 7,882 GALS
WATER: BBLS 160 / 35,480 BBLS
DAPP: 5.00 PPB
DIESEL IN MUD: 1.5%
SPR: 34 SPM = 453 PSI @ 13,821
RECIEVED: 306 JTS. 5 1/2" 20# HCP110 CASING, 53 JTS
LEFT OVER F/ 4-12D.
.25% LUBRA BEADS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

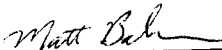
**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 01/29/2007 - 02/04/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

02/06/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**FEB 07 2007****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 69
Morning Operations : RIG RELEASED AT 23:59 HRS 2/3/07

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 2/4/2007
Report # : 107
Depth At 06:00 : 14711
Estimated Total Depth : 15800

Remarks :

DSLTA: 135
WEATHER: 43* 30*
SAFETY: NIPPLE DN
FUEL DELIVERED: GALS
CUM FUEL: 171,401 GALS
FUEL USED: 1,201 GALS
FUEL ON HAND: 6,891 GALS
WATER: BBLS 1200 / 40,380 BBLS
*CALLED T&M TO BE ON LOC @ 4:00PM ON LOC @ 3:30 PM 2/1 RELEASE @ 10:30 AM 2/3
*HES TO BE ON LOC @ 10:00 PM ON LOC @ 12:00 PM, RELEASE @ 4:00 PM
*DOUBLE JACK TO BE ON LOC @ 8:00 PM ON LOC @ 11:00 PM RELEASED 3:00 AM
*CAMMIRON TO BE ON LOC @ 8:00 PM ON LOC 6:030 PM RELEASED @ 12:00 AM..

Time To	Description
10:00 AM	RUN 51/2" 20# P110 CASING. LANDED @ 14811', FC @ 14727.26'
10:30 AM	RIG DOWN CASERS, RIG HES
12:30 PM	CIRC. W/ RIG PUMP
4:00 AM	HSM, CEMENT 10 BLS H2O, 40 BLS SUPERFLUSH, 10 BL H2O, 125 SKS G W/ .3% HALLAD-344, .4% CFR-3, .5% HR-5, FOLLOWED W/ 678 SKS HI-FILL MOD W/ 16% GEL, .75% EX-1, .8% HR-7, .3% SALT (BWOC), .125#/SK POLY FLAKE, .3#/SK GRANULITE, 5#/SK GILSONITE. TAILED W/ 550 SKS 50/50/POZ W/ 2% GEL, 20% SSA-1, .3% HALAD-344, .3% HALAD-413, .4% HR-5, .125#/SK POLYFLAKE, 3#/SK SILICALITE. DISPLACED W/ 315.5 BL 2% CLAYFIX WATER. BUMP PLUG FLOATS HELD. GOOD RETURNS. LIFT PRESSURE 2,800#.
12:00 AM	NIPPLE DN CLEAN MUD TANKS, WELL DID NOT FLOW FOR 6 HRS. WELL WAS FLOWING 1/2" WHEN WE SET SLIPS W/ 300,000.
6:00 AM	RIG RELEASE @ 12:00 MID 2/3/07. CONT. NIPPLE DN SETTING STACK OUT. RIG DN ROTARY TOOLS

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 68
Morning Operations : ///RUNNING PROD. STRING

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 2/3/2007
Report # : 106
Depth At 06:00 : 14820
Estimated Total Depth : 15800

Remarks :

DSLTA: 134
WEATHER: 43* 28*
SAFETY: WORKING W/ LAY DOWN MACHINE
FUEL DELIVERED: GALS
CUM FUEL: 170,200 GALS
FUEL USED: 2,010 GALS
FUEL ON HAND: 8082 GALS
WATER: BBLS 200 / 39,180 BBLS
DAPP: 4.5 PPB
DIESEL IN MUD: 1%
SPR: 38 SPM = 398 PSI @ 14,700
*CALLED T&M TO BE ON LOC @ 4:00PM ON LOC @ 3:30 PM
*HES TO BE ON LOC @ 10:00 PM ON LOC @ 12:00 PM.

Time To	Description
6:30 AM	LDDP
7:00 AM	WO IRON RUFFNECK
7:00 PM	LDD AND HWDP
6:00 AM	RIG UP T&M CASERS, HSM, RUN CASING, FS (1.25), 2 SHOE JTS (81.54), FC (.95), 349 JTS 5 1/2" 20# P110 LT&C CASING TORQUE TO 5690 W/ BESTOLIFE 2000 DOPE.

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 67
Morning Operations : LDDP

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 2/2/2007
Report # : 105
Depth At 06:00 : 14820
Estimated Total Depth : 15800

Remarks :
DSLTA: 133
WEATHER: 36* 28*
SAFETY: LDDP
FUEL DELIVERED: 4,500 GALS
CUM FUEL: 170,200 GALS
FUEL USED: 1,892 GALS
FUEL ON HAND: 10,092 GALS
WATER: BBLs 200 / 39,180 BBLs
DAPP: 4.5 PPB
DIESEL IN MUD: 1%
SPR: 38 SPM = 398 PSI @ 14,700
*CALLED T&M TO BE ON LOC @ 4:00PM ON LOC @ 3:30 PM

Time To	Description
9:00 AM	LOG W/ SCHLUMBERGER. TOOLS DIDN'T WORK. RIG DN SWS.
11:00 AM	TIH
12:30 PM	CUT DRLG LINE
8:00 PM	TIH, FILL DP @ 3,000', 4,000', 7000', 11,000'
10:30 PM	CIRC. COND. F/ LOGS. MUD WAS 400 VIS WHEN WE BROKE CIRC. 12' FLARE.
1:00 AM	LDDP
3:00 AM	REPAIR JAW CLUTCH ON DRAWWORKS
6:00 AM	LDDP

Well : Peter's Point #2-12D-13-16 Deep
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 66
Morning Operations : LOGGING

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 2/1/2007
Report # : 104
Depth At 06:00 : 14820
Estimated Total Depth : 15800

Remarks :
DSLTA: 132
WEATHER: 36* 28* SNOWING IN MORNING
SAFETY:
FUEL DELIVERED: 4500 GALS
CUM FUEL: 170,200 GALS
FUEL USED: 1,804 GALS
FUEL ON HAND: 7,484 GALS
WATER: BBLs 400 / 38,980 BBLs
DAPP: 4.5 PPB
DIESEL IN MUD: 1%
SPR: 38 SPM = 398 PSI @ 14,700
*CALLED SCHLUMBERGER @ 7:00 PM TO BE ON LOC @ 3:00 ON LOC @ 7:00 AM
*NOTIFIED WALTON WILLIS W/ BLM OF RUNNING CASING THURS DAY NIGHT.
*NOTIFIED OIL AND GAS OF RUNNING CASING.

Time To	Description
8:00 AM	TOOH F/ LOGGS, SLM 14,825.78' TALLY 14,820'
6:00 AM	RIG UP SCHLUMBERGER AND LOG. LOGGERS TD 14,837. RUN TRIPPLE COMBO F/ 14,837 TO SURFACE CASING. RIG UP SONIC SCANNER & FMI. SONIC SCANNER WOULD NO WORK. RUN IN FMI. FMI WOULD NOT WORK ON BOTTOM.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep**
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 65
Morning Operations : TOOH F/ LOGS

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/31/2007

Report # : 103

Depth At 06:00 : 14820

Estimated Total Depth : 15800

Remarks :

DSLTA: 131
WEATHER: 36" 28" PC
SAFETY: JETTING PITS AND CELLAR
FUEL DELIVERED: GALS
CUM FUEL: 168,396 GALS
FUEL USED: 2,498 GALS
FUEL ON HAND: 4,788 GALS
WATER: BBLs 200 / 38,580 BBLs
DAPP: 4.5 PPB
DIESEL IN MUD: 1%
SPR: 38 SPM = 398 PSI @ 14,700
*CALLED SCHLUMBERGER @ 7:00 PM TO BE ON LOC @ 3:00 NOT HERE YET.

Time To	Description
2:30 PM	DRLG F/ 14,755 TO 14,820 @ 7.6 FPH
4:00 PM	CIRC. COND. F/ LOGS
5:30 PM	SHORT TRIP 15 STDs
6:00 PM	RIG SERVICE
6:30 PM	WO #2 FLOOR ENGINE
7:00 PM	CONT SHORT TRIP
9:00 PM	CIRC. COND F/ LOGS, FLOW CHECK
10:30 PM	TRIP F/ LOGS
11:00 PM	WO LINE GUIDE, ROLLER REPLACEMENT
6:00 AM	TOOH F/ LOGS

Well : **Peter's Point #2-12D-13-16 Deep**
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 64
Morning Operations : DRLG

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/30/2007

Report # : 102

Depth At 06:00 : 14755

Estimated Total Depth : 15800

Remarks :

DSLTA: 130
WEATHER: 36" 22" PC
SAFETY: TIGHTING UP PUMPS
FUEL DELIVERED: 4500 GALS
CUM FUEL: 168,396 GALS
FUEL USED: 2,374 GALS
FUEL ON HAND: 7,286 GALS
WATER: BBLs 340 / 38,380 BBLs
DAPP: 4.5 PPB
DIESEL IN MUD: 1%
SPR: 38 SPM = 398 PSI @ 14,700

Time To	Description
11:30 AM	DRLG F/ 14,645' TO 14,669' @ 4.4 FPH
12:00 PM	RIG SERVICE, FUNC PIPE RAMS
4:00 AM	DRLG F/ 14,669' TO 14,727' @ 3.6 FPH
4:30 AM	PUMP REPAIR CHECK VALVES IN #1 PUMP
6:00 AM	DRLG F/ 14,727' TO 14,755'

Well : **Peter's Point #2-12D-13-16 Deep**
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 63
Morning Operations : DRLG

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 1/29/2007

Report # : 101

Depth At 06:00 : 14645

Estimated Total Depth : 15800

Remarks :

DSLTA: 129
WEATHER: 32" 22" PC
SAFETY: REPLACING HIGH PRESSURE HOSES
FUEL DELIVERED: GALS
CUM FUEL: 166,022 GALS
FUEL USED: 3,122 GALS
FUEL ON HAND: 5160 GALS
WATER: BBLs 340 / 38,040 BBLs
DAPP: 4.5 PPB
DIESEL IN MUD: .8%
SPR: 31 SPM = 524 PSI @ 14,606

Time To	Description
1:00 PM	DRLG F/ 14,510 TO 14,543' @ 4.7 FPH
1:30 PM	RIG SERVICE, FUNC. UPPER PIPES
6:00 AM	DRLG F/ 14,543' TO 14,645' @ 6.2 FPH

February 06, 2007 11:16 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
147 00000144(SHL)/UTU0000719(BHL)

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 2-12D-13-16

9. API Well No.

43-007-31158

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Exploratory

11. County or Parish, State

Carbon County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**

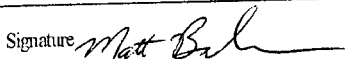
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 02/05/2007 - 02/09/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature



Date

02/21/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 2/9/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 112
Spud Date : 11/27/2006 Days From Spud : 74 Depth At 06:00 :
Morning Operations : RIGGING DOWN Estimated Total Depth : 15800

Remarks :
DSLTA: 139
WEATHER: 57* 30*
SAFETY: RIGGING DN, ELECTRICAL SAFETY
FUEL DELIVERED: GALS
CUM FUEL: 173,132 GALS
FUEL USED: 182 GALS
FUEL ON HAND: 4,422 GALS
WATER: BBLs / 40,380 BBL

Time To	Description
6:00 AM	CONTINUE RIG DOWN 12-MEN 2-TRUCKS & 1-CRANE. CRANE RELEASED @ 3:00 PM ON 2-08-07

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 2/8/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 111
Spud Date : 11/27/2006 Days From Spud : 73 Depth At 06:00 :
Morning Operations : RIGGING DOWN Estimated Total Depth : 15800

Remarks :
DSLTA: 139
WEATHER: 57* 30*
SAFETY: RIGGING DN, ELECTRICAL SAFETY
FUEL DELIVERED: GALS
CUM FUEL: 173,132 GALS
FUEL USED: 182 GALS
FUEL ON HAND: 4,422 GALS
WATER: BBLs / 40,380 BBL

Time To	Description
6:00 PM	CONTINUE RIG DOWN 12-MEN 2-TRUCKS 2-CRANES. HAVE ALL OF RIG SET OUT BUT THE SUB & DERRICK. RELEASED 1-CRANE 17:00HRS
6:00 AM	DAYLIGHT OPERATIONS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 2/7/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 110
Spud Date : 11/27/2006 Days From Spud : 72 Depth At 06:00 :
Morning Operations : RIGGING DOWN Estimated Total Depth : 15800

Remarks :
DSLTA: 138
WEATHER: 47* 30*
SAFETY: RIGGING DN
FUEL DELIVERED: GALS
CUM FUEL: 173,132 GALS
FUEL USED: 556 GALS
FUEL ON HAND: 4,604 GALS
WATER: BBLs / 40,380 BBL

Time To	Description
6:00 PM	CONTINUE R/D RIG WITH 12 HANDS. PUT DERRICK ON STAND. 2-TRUCKS ON LOCATION GOT SOME OF BACK YARD OUT. DRILL PIPE INSPECTORS ON LOCATION.
6:00 AM	DAYLIGHT OPERATIONS

Well : **Peter's Point #2-12D-13-16 Deep** API # : 43-007-31158 Operations Date : 2/6/2007
Surface Location : SWSW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 109
Spud Date : 11/27/2006 Days From Spud : 71 Depth At 06:00 : 14711
Morning Operations : RIGGING DN Estimated Total Depth : 15800

Remarks :
DSLTA: 137
WEATHER: 44* 30*
SAFETY: RIGGING DN
FUEL DELIVERED: GALS
CUM FUEL: 173,132 GALS
FUEL USED: 377 GALS
FUEL ON HAND: 5,160 GALS
WATER: BBLs / 40,380 BBL

Time To	Description
6:00 PM	RIGGING DN W/ 10 HANDS, MOVE MUD TO NEW LOC. INSPECT SHWDP. WILL HAVE TWO TRUCKS TODAY. CRANES ON ROAD. BACK SIDE OF WELL HAD 500# ON IT @ 12:00 NOON BLED OFF PRESSURE. CHECK @ 4:30 PM NO PRESSURE.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep**
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 11/27/2006 Days From Spud : 70
Morning Operations : RIGGING DN

API # : 43-007-31158
Area : West Tavaputs

Operations Date : 2/5/2007

Report # : 108

Depth At 06:00 : 14711

Estimated Total Depth : 15800

Time To	Description
6:00 PM	SET OUT BOP STACK
6:00 AM	RIG DN ROTARY TOOLS, TRUCKS WILL BE HERE TUE.

Remarks :

DSLTA: 136
WEATHER: 43* 30*
SAFETY: NIPPLE DN
FUEL DELIVERED: GALS
CUM FUEL: 172,755 GALS
FUEL USED: 1,350 GALS
FUEL ON HAND: 5,537 GALS
WATER: BBLs / 40,380 BBL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**

5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No
Peter's Point Unit Fed 2-12D-13-16

9. API Well No.
43-007-31158

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/12/2007 - 03/18/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Regulatory Analyst**

Signature

Matt Barber

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 21 2007

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/18/2007 Report # : 16

End Time Description

Summary : Production.

6:00 AM Production FCP: 895 psi. 34 ck. 70 deg. temp. recovered 18 bbl in 23.5 hours. CO2 4%

11:59 PM FLOW TEST

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/17/2007 Report # : 15

End Time Description

Summary : Flow stage 1 Navajo. To Production @ 2PM.

6:00 AM Flow stage 1 Navajo. FCP: 800 psi. on 36 ck. recovered 20 bbl. in 12 hours CO2 6 %. 5.897 MMCFD through IPS test equipment.

2:00 PM Open flow to production sales. 1250 psi. on 28 ck. 3" plate CO2 6% 5. Flow temp 73 deg. 7.3 MMCFD

11:59 PM Flow stage 1 to production change choke to 28 sale 5.935 MMCFD Flow temp 73 deg.

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/16/2007 Report # : 14

End Time Description

Summary : Flow stage 1 Navajo. Start flow test stage 1 through IPS test equipment @ 9 AM. Flow stage 1

6:00 AM Flow back stage 1 Navajo FCP: 380 psi on open 2" flow line recovered 364 bbl in 21 hours avg. of 17.33 BPH CO2 11%

9:00 AM start flow test through IPS test equipment

11:00 AM FCP: 810 psi 36 ck. 3" plate, CO2 10%, Flow temp 73 deg. 6 MMCFD

11:59 PM FCP: 820 psi. 36 ck. 3" plate, CO2 10%, 6.1 MMCFD, Avg. Fluid 1.33 BPH. flare gas off. IPS test equipment.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/15/2007	Report # : 13	End Time	Description
Summary : Sl. Ready HES Frac equipment. Frac stage 1 Navajo. Screened out. Flow back stage 1.		6:00 AM	SICP: 0
		7:00 AM	Ready Frac Equipment
		7:15 AM	Pressure test pump lines to 10,009 PSI.
		9:00 AM	HES frac stage 1 Navajo Formation CO2 pHaser Frac. Cooldown CO2 Pumps. Load & Break @ 5,921 PSI @ 4.5 BPM. Avg. Wellhead Rate: 22.53 BPM. Avg. Slurry Rate: 9.95 BPM. Avg. CO2 Rate: 12.36 BPM. Avg. Pressure: 8,988 PSI. Max. Wellhead Rate: 25.1 BPM. Max. Slurry Rate: 12.1 BPM. Max. CO2 Rate: 16.1 BPM. Max. Pressure: 10,001 PSI. Total Fluid Pumped: 29,845 Gal. Total 100 Mesh in Formation: 7,518 lb. Total Versa Prop in Formation: 69,400 LB. Screened Out 10,400 lbs in wellbore. Total Sand Pumped: 94,400 lb. CO2 Downhole: 185 tons. CO2 Cooldown: 15 tons. ISIP: N/A PSI. Frac Gradient: # Value! psi/ft. CL-37X Linker diluted in water at a 1:1 ratio. CL-40 X Linker diluted at
		9:20 AM	Flow pressure down to 4800 psi. turn well to IPS flow crew.
		10:20 AM	IPS flow stage 1 Navajo to pit. open on 30 ck. up chokes as needed to keep flow going to flow sand from wellbore. pressure dropping.
		11:30 AM	500 psi on one 2" flow line with Qty:4. = 3/4" chokes flowing to tanks and pit
1:00 PM	FCP: 100 psi. slugging fluid and sand. Pull chokes out. open 2" flow line to pit. FCP: 50 to 75 psi slugging sand, water and CO2. light to heavy mist with sand slugs.		
2:30 PM	FCP: 100 psi on open 2" flow line. med mist slugging med. to heavy sand at times.		
4:00 PM	FCP: 150 psi on 2" open flow line light to med mist. no sand		
4:40 PM	FCP: 150 psi on open 2" line. flowing to flow tanks, med. to heavy mist no sand.		
11:59 PM	Flow stage 1 to flow tanks.		

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/14/2007	Report # : 12	End Time	Description
Summary : SICP: 0. MIU Delsco Northwest ran Pressure Gauges. RDMO. Rig HES Frac. Had Problems with Frac Van Computers & Satellite Phone hookup. Pressure test pump lines to 9,950 PSI good. Shut down for night.		8:00 AM	SICP: 0 psi 18 hour shut in.
		10:20 AM	MIRU Delsco Northwest. Ran Pressure Gauges. Setting #1 @ 14,588 ft. PSI: 5,930 Gradient: .413 Temp: 273 deg. Setting #2 @ 5000 ft. PSI: 1,967 Gradient: .413 Temp: 121 Deg. Setting #3 @ 4000 ft. PSI: 1552 Gradient: .415 Temp: 107 deg. Setting #4 @ 3000 ft. PSI: 1,126 Gradient: .426 Temp: 94 Deg. Setting #5 @ 2,500 ft. PSI: 916 Gradient: .419 Temp: 87 Deg. Setting #6 @ 2,000 ft. PSI: 704 Grad
		12:00 AM	Wait on two frac truck
		2:00 PM	MIRU two trucks
		4:40 PM	Problems with Frac Van Computers & Satellite hookup.
		5:00 PM	Pressure test pump lines to 9,950 PSI good test
		5:30 PM	Shut in for night. frac time set for 6:30 to 7 AM.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/13/2007	Report # : 11	End Time	Description
Summary : Shut in. MIRU OWP EL. Perforate stage 1 Navajo three intervals. wellbore sucking for 1 min. after perforating. POOH. 0 psi. RDMO OWP.. Shut in well. MIRU HES Frac		8:00 AM	shut in
		9:00 AM	MIRU Oil Well Perforators
		11:25 AM	OWP PU 18 ft. perf guns. RIH correlate to lone jt. run to perf depth correlate to casing collars. Perforate Navajo formation @ 14,620-14,632 PU perf @ 14,605-14,609 PU perf @ 14,588-14,590, 3JSPF, 120 deg. phasing, 23 gram charges, .43" holes, 37" pen. wellbore sucking for 1 minute after perforating zones. Pull out of hole with EL tools.
		1:00 PM	Rig down OPW move to side of Loc.
		5:00 PM	MIRU HES frac equipment
		11:59 PM	shut in. 0 psi

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/12/2007	Report # : 10	End Time	Description
Summary : Sl.		11:00 PM	Shut in

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBill Barrett Corporation
CONFIDENTIALFORM APPROVED
OMB No. 1004-0077
Expires: March 31, 2007
COPY**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

BILL BARRETT CORPORATION

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

913' FSL, 608' FWL, SWSW, Sec. 6, T13S-R17E (SHL)
867' FNL, 1717' FEL, NWNE, Sec. 12, T13S-R16E (BHL)

5. Lease Serial No.

UTU000744 SHL/UTU000719 BHL

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed #2-12D-13-16

9. API Well No.

4300731158

10. Field and Pool, or Exploratory Area

Peter's Point/Exploratory

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EFC for gas measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 3/16/2007.**BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.**

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 3/24/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

3-27-07
RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date

03/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

RECEIVED

Office

MAR 23 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIV. OF OIL, GAS & MINING

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/19/2007 - 03/22/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Regulatory Analyst
Signature <i>Matt Barber</i>		Date 03/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**MAR 30 2007****DIV. OF OIL, GAS & MINING**

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/22/2007 Report # : 20

End Time Description

Summary : Production. Wait on frac stage 2

11:00 PM Production

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/21/2007 Report # : 19

End Time Description

Summary : Flow test.through IPS equipment.

6:00 AM Flow stage 1 Navajo. FCP: 797psi flow temp 79 deg. Gas Rate:
6.050 MMCFD in 24 hours

4:00 PM flow test

4:00 PM change flow from IPS equipment to production equipment.

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/20/2007 Report # : 18

End Time Description

Summary : Production. wait on frac

6:00 AM Flow test through IPS equipment to sales. FCP: 797 psi flow temp
79 deg. Gate rate 24 hrs. 6.050 MMCFD

11:59 PM flow well through IPS equipment to sales. wait on frac.

Well Name : **Peter's Point #2-12D-13-16 Deep**

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/19/2007 Report # : 17

End Time Description

Summary : Production

11:00 PM Prodction sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SWSW, Sec. 6, T13S-R17E, 913' FSL, 608' FWL
BHL: NWNE, Sec. 12, T13S-R16E, 800' FNL, 1700' FEL**5. Lease Serial No.
UTU0000744(SHL)/UTU0000719(BHL)6. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT8. Well Name and No.
Peter's Point Unit Fed 2-12D-13-169. API Well No.
43-007-3115810. Field and Pool, or Exploratory Area
Peter's Point Unit/Exploratory11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/26/2007 - 03/28/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Regulatory Analyst**

Signature

Matt Barber

Date

04/02/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 03 2007****DIV. OF OIL, GAS & MINING**

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/28/2007	Report # : 23	End Time	Description
Summary : Flow test. Production. wait on drill out.		6:00 AM	Flow stages 1&2 FCP: 835 psi on 34 ck, going to test equipment. CO2 5% 12 hr flow gas rate: 2.738 MMCFD
		2:00 PM	flow test. rig well to sales. release IPS.
		11:59 PM	Production sale. wait on drill out.

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/27/2007	Report # : 22	End Time	Description
Summary : Production. MIRU OWP EL. Plug & Perf stage 2 Dakota. Pressure test pump lines. Frac stage 2 Dakota. Screened out frac, Flow back stages 1&2.		7:00 AM	Production
		9:00 AM	MIRU OWP EL.
		11:30 AM	OWP EL stage 2 Dakota. PU HES 8K CFP with 7 ft. perf guns. RIH correlate to casing. run to setting depth set CFP @ 13,200 ft. PU perforate @ 13,029 - 13,032 and 13,003-13,007, 3JSPF, 120 deg. phasing. 23 gram charge, .430 holes. POOH. drilling mud in perf guns.
		12:00 PM	Well off sales @ 12: noon. HES nipple up to wellhead, Pressure test to 10,000 psi
		2:00 PM	HES Frac stage 2 Dakota formation 65%. pHaser Frac with CO2. Load & Break @ 8,919 PSI @ 22 BPM. Avg. Wellhead Rate: 20.47 BPM. Avg. Slurry Rate: 8.65 BPM. Avg. CO2 Rate: 11.57 BPM. Avg. Pressure: 8,315 PSI. Max. Wellhead Rate: 23.56 BPM. Max. Slurry Rate: 11.64 BPM. Max. CO2 Rate: 13.74 BPM. Max. Pressure: 10,045 PSI. Total Fluid Pumped: 13,865 Gal. Total 100 Mesh in Formation: 4,000 lb. Total VersaProp in Formation: 20,100 lb. Total VersaProp In Wellbore: 18,100 lb. CO2 Downhole: 96 ons. CO2 Cooledown: 10 tons. ISIP: N/A. Frac Gradient: # Value! Did not stage into 3# sand stage. Screened out frac. 181 sacks left in wellbore, 241 sacks placed into formation.
		2:20 PM	Start flow back. 4.870 psi on 24 adjustable choke. open as pressure dropped. open on two 48 choks pressure down to 650 psi.
		3:25 PM	Open well on three 48/64 ck. flowing sand CO2. heavy mist.
		4:00 PM	Flowing on three 48/64 cks. light to med mist FCP: 475 psi. light trace of sand
		4:30 PM	FCP: 460 psi on three 48/64 cks. CO2 6% no sand, light mist
		4:45 PM	Change flow to IPS test equipment. gas rate 5.4 MMCFD FCP:850 psi on 34 ck.
11:59 PM	Flow stages 1&2 IPS test equipment.		

Well Name : Peter's Point #2-12D-13-16 Deep

API : 43-007-31158

Area : West Tavaputs

Ops Date : 3/26/2007	Report # : 21	End Time	Description
Summary : Production. MIRU HES Frac equipment. BOC gases.		5:00 PM	MIRU HES Frac equipment. Rig BOC Gases CO2.
		11:00 PM	Production

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBill Barrett Corporation
CONFIDENTIALFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-00744 SH / 00719 BH							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. Peter's Point Unit / UTU-0681							
3. Address 1099 18th Street, Suite 2300		8. Lease Name and Well No. Peter's Point UF 2-12D-13-16							
3a. Phone No. (include area code) 303-312-8134		9. AFI Well No. 43-007-31158							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW, Lot 5, 913' FSL, 608' FWL At top prod. interval reported below NWNE, 685' FNL, 1511' FEL, Sec. 12, T13S-R16E At total depth NWNE, 856' FNL, 1648' FEL, Sec. 12, T13S-R16E		10. Field and Pool, or Exploratory Peter's Point / Dakota, Navajo							
14. Date Spudded 07/24/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 6, T13S-R17E							
15. Date T.D. Reached 01/30/2007		12. County or Parish Carbon							
16. Date Completed 04/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 6752' GL									
18. Total Depth: MD 14,820 TVD 14,506		19. Plug Back T.D.: MD 14,727' TVD 14,413'							
20. Depth Bridge Plug Set: MD N/A TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express/Array Ind/GRI/SP, Mud log, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	95/8P110	40#	Surface	3000'		855 HLC	282 bbls	0'	
						290 AG300	59 bbls		
8 3/4" & 7 7/8"	5.5 P110	20#	Surface	14,811'		125 G	26 bbls	1968'	
						678 Hi-Fill	460 bbls		
						550 50/50	144 bbls		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		13,003'	13,032'	13,003' - 13,032'		0.43"	21	Open	
B) Navajo		14,588'	14,632'	14,588' - 14,623'		0.43"	54	Open	
C)									
D)				(continued see attachment)					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
13,003' - 13,032'				Stg 2: 70% CO2 foam frac, 96 tons CO2; 640 bbls total fluid; 38,200# Versaprop / 4,000# 100 Mesh					
14,588' - 14,632'				Stg 1: 70% CO2 foam frac: 185 tons CO2; 1080 bbls total fluid; 86,882# Versaprop / 7,518# 100 Mesh					
(continued see attachment)									
28. Production - Interval A									
Date First Produced 03/16/2007	Test Date 03/26/2007	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 5757	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
Choke Size 40/64	Tbg. Press. Flwg. SI 703	Csg. Press. 227	24 Hr. Rate →	Oil BBL 0	Gas MCF 5757	Water BBL 0	Gas/Oil Ratio	Well Status	Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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JUN 19 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				North Horn	4715'
				Dark Canyon	6151'
				Price River	6354'
				Bluecastle	7474'
				Castlegate	8162'
				Blackhawk	8390'
				Mancos	9187'
				Mancos B	9262'
				Ferron	12,796'
				Dakota Silt	12,864'
				Dakota	12,993'
				Cedar Mountain	13,112'
				Morrison	13,202'
				Curtis	13,900'
				Entrada	14,158'
				Carmel	14,326'
				Navajo	14,556'
				Wingate	14,735'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted. Composite frac plug @ 13,200'. Tubing not yet run on this well. 7 7/8" tubing began at 14, 127'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

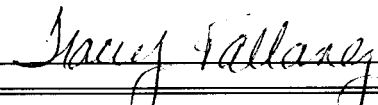
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature



Date 06/14/2007

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Directional Surveys



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep

API # : 43-007-31158

Area : West Tavaputs

Direction of Vertical Section (in degrees) : 232.64

Survey Company : Weatherford

Magnetic Dec. Correction : 11.86

Extrap.	Depth (MD)	Corrected Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	0.00	0.00	0.00	0.00	0.00	N	0.00	E	0.00	0.00
	427.00	0.50	97.36	426.99	0.24	S	1.85	E	-1.32	0.12
	520.00	1.06	180.99	519.98	1.15	S	2.24	E	-1.08	1.21
	611.00	2.50	203.74	610.93	3.81	S	1.42	E	1.18	1.73
	703.00	3.56	209.49	702.80	8.13	S	0.79	W	5.56	1.20
	795.00	4.69	213.99	794.56	13.74	S	4.30	W	11.75	1.28
	887.00	5.69	217.61	886.18	20.47	S	9.19	W	19.72	1.14
	979.00	6.63	221.36	977.64	28.07	S	15.48	W	29.34	1.11
	1070.00	7.50	227.61	1067.95	36.01	S	23.34	W	40.40	1.27
	1161.00	8.19	230.39	1158.09	44.15	S	32.72	W	52.80	0.87
	1256.00	9.25	229.11	1251.99	53.46	S	43.70	W	67.18	1.13
	1351.00	9.44	229.99	1345.73	63.47	S	55.44	W	82.58	0.25
	1448.00	9.44	232.86	1441.42	73.39	S	67.88	W	98.48	0.49
	1544.00	9.81	234.36	1536.07	82.91	S	80.80	W	114.53	0.47
	1640.00	9.63	236.49	1630.69	92.10	S	94.14	W	130.72	0.42
	1736.00	9.94	237.11	1725.29	101.04	S	107.79	W	146.99	0.34
	1832.00	9.69	237.36	1819.88	109.89	S	121.55	W	163.30	0.26
	1928.00	9.19	241.24	1914.58	117.94	S	135.08	W	178.93	0.84
	2018.00	9.00	243.11	2003.45	124.58	S	147.66	W	192.96	0.39
	2113.00	9.38	240.36	2097.23	131.77	S	161.01	W	207.94	0.61
	2209.00	9.50	237.99	2191.93	139.84	S	174.53	W	223.58	0.42
	2305.00	8.81	235.74	2286.71	148.18	S	187.32	W	238.81	0.81
	2401.00	9.38	235.36	2381.50	156.76	S	199.83	W	253.96	0.60
	2497.00	8.88	236.49	2476.28	165.30	S	212.45	W	269.17	0.55
	2593.00	8.94	234.74	2571.12	173.70	S	224.72	W	284.02	0.29
	2688.00	8.13	230.00	2665.07	182.28	S	235.89	W	298.10	1.13
	2784.00	8.75	231.74	2760.03	191.16	S	246.82	W	312.19	0.70
	2877.00	9.56	229.49	2851.84	200.56	S	258.25	W	326.97	0.95
	2960.00	9.88	226.36	2933.65	209.95	S	268.64	W	340.93	0.74
	3127.00	9.56	222.61	3098.25	230.04	S	288.40	W	368.83	0.42
	3223.00	10.00	225.86	3192.86	241.71	S	299.78	W	384.95	0.74
	3319.00	10.06	232.74	3287.39	252.60	S	312.43	W	401.61	1.25
	3414.00	11.00	233.74	3380.79	262.98	S	326.35	W	418.97	1.01
	3510.00	11.56	235.86	3474.93	273.79	S	341.69	W	437.73	0.73
	3605.00	11.88	236.74	3567.95	284.50	S	357.75	W	456.99	0.39
	3702.00	12.31	237.61	3662.80	295.51	S	374.83	W	477.25	0.48
	3798.00	13.06	238.24	3756.45	306.71	S	392.69	W	498.24	0.79
	3891.00	14.06	241.61	3846.85	317.61	S	411.56	W	519.86	1.37
	3987.00	13.25	241.99	3940.14	328.32	S	431.54	W	542.23	0.85
	4081.00	13.75	241.74	4031.54	338.67	S	450.89	W	563.89	0.54
	4176.00	14.38	242.49	4123.69	349.46	S	471.29	W	586.66	0.69
	4270.00	13.50	240.36	4214.92	360.28	S	491.18	W	609.04	1.08
	4365.00	13.75	237.24	4307.25	371.87	S	510.31	W	631.28	0.82
	4461.00	14.25	236.24	4400.39	384.61	S	529.73	W	654.44	0.58
	4556.00	14.25	234.86	4492.47	397.84	S	549.01	W	677.79	0.36
	4649.00	14.19	237.24	4582.62	410.60	S	567.96	W	700.59	0.63

Directional Surveys



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep

API # : 43-007-31158

Area : West Tavaputs

Direction of Vertical Section (in degrees) : 232.64

Survey Company : Weatherford

Magnetic Dec. Correction : 11.86

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	4745.00	14.06	238.24	4675.72	423.10	S	587.77	W	723.93	0.29
	4839.00	13.94	236.74	4766.93	435.32	S	606.95	W	746.59	0.41
	4935.00	13.88	234.74	4860.11	448.31	S	626.02	W	769.63	0.50
	5030.00	14.60	233.86	4952.19	461.95	S	644.99	W	792.98	0.79
	5124.00	14.24	235.36	5043.23	475.51	S	664.07	W	816.38	0.55
	5220.00	13.94	233.99	5136.34	489.02	S	683.14	W	839.73	0.47
	5316.00	14.38	232.61	5229.42	503.06	S	701.96	W	863.21	0.58
	5412.00	14.69	231.11	5322.35	517.94	S	720.91	W	887.30	0.51
	5507.00	15.25	230.36	5414.12	533.47	S	739.91	W	911.83	0.62
	5603.00	14.75	231.65	5506.85	549.11	S	759.21	W	936.66	0.63
	5698.00	14.13	232.99	5598.85	563.59	S	777.96	W	960.35	0.74
	5793.00	13.81	231.11	5691.04	577.69	S	796.04	W	983.28	0.58
	5883.00	13.88	231.36	5778.42	591.17	S	812.83	W	1004.81	0.10
	5982.00	13.44	230.99	5874.62	605.83	S	831.05	W	1028.18	0.45
	6078.00	14.31	232.74	5967.82	620.04	S	849.16	W	1051.20	1.01
	6171.00	13.44	233.49	6058.10	633.42	S	866.99	W	1073.50	0.96
	6269.00	13.94	233.86	6153.32	647.16	S	885.68	W	1096.69	0.52
	6363.00	13.69	233.86	6244.60	660.40	S	903.81	W	1119.13	0.27
	6459.00	13.44	233.44	6337.92	673.75	S	921.94	W	1141.64	0.28
	6554.00	12.75	234.11	6430.45	686.47	S	939.30	W	1163.16	0.74
	6649.00	12.50	234.99	6523.15	698.51	S	956.22	W	1183.91	0.33
	6744.00	12.94	234.99	6615.82	710.51	S	973.35	W	1204.81	0.46
	6840.00	12.19	232.61	6709.52	722.83	S	990.21	W	1225.69	0.95
	6936.00	12.75	232.61	6803.25	735.42	S	1006.68	W	1246.41	0.58
	7031.00	12.75	230.74	6895.91	748.42	S	1023.12	W	1267.37	0.43
	7121.00	12.25	230.99	6983.78	760.72	S	1038.23	W	1286.84	0.56
	7221.00	13.13	229.86	7081.33	774.72	S	1055.16	W	1308.79	0.91
	7317.00	12.63	233.24	7174.91	788.03	S	1071.90	W	1330.18	0.94
	7412.00	12.88	232.74	7267.57	800.65	S	1088.65	W	1351.15	0.29
	7506.00	13.38	233.11	7359.11	813.52	S	1105.69	W	1372.51	0.54
	7598.00	14.00	233.99	7448.50	826.46	S	1123.20	W	1394.28	0.71
	7693.00	14.80	232.61	7540.51	840.58	S	1142.14	W	1417.90	0.92
	7788.00	14.50	234.61	7632.42	854.84	S	1161.47	W	1441.92	0.62
	7884.00	13.69	235.86	7725.53	868.17	S	1180.67	W	1465.27	0.90
	7980.00	13.31	237.11	7818.87	880.55	S	1199.36	W	1487.63	0.50
	8076.00	11.56	233.99	7912.61	892.20	S	1216.42	W	1508.26	1.95
	8171.00	12.63	230.24	8005.50	904.44	S	1232.10	W	1528.16	1.40
	8265.00	12.56	228.86	8097.24	917.74	S	1247.70	W	1548.62	0.33
	8360.00	13.13	229.74	8189.86	931.51	S	1263.71	W	1569.70	0.63
	8455.00	13.50	230.86	8282.30	945.48	S	1280.55	W	1591.56	0.47
	8550.00	13.00	234.36	8374.77	958.71	S	1297.83	W	1613.33	0.99
	8644.00	13.38	235.29	8466.29	971.06	S	1315.36	W	1634.76	0.46
	8739.00	14.00	230.10	8558.59	984.69	S	1333.21	W	1657.22	1.45
	8835.00	13.69	225.74	8651.80	1000.07	S	1350.26	W	1680.10	1.13
	8929.00	13.88	225.74	8743.10	1015.70	S	1366.30	W	1702.34	0.20
	9024.00	14.31	228.36	8835.24	1031.45	S	1383.23	W	1725.36	0.81

Directional Surveys



Bill Barrett Corporation

Well : Peter's Point #2-12D-13-16 Deep

API # : 43-007-31158

Area : West Tavaputs

Direction of Vertical Section (in degrees) : 232.64

Survey Company : Weatherford

Magnetic Dec. Correction : 11.86

Extrap.	Depth (MD)	Corrected		TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
		Angle (deg)	Direction (deg)							
	9119.00	14.06	228.36	8927.34	1046.92	S	1400.63	W	1748.57	0.26
	9215.00	13.75	229.49	9020.53	1062.08	S	1418.02	W	1771.59	0.43
	9310.00	13.00	229.11	9112.95	1076.41	S	1434.68	W	1793.53	0.79
	9406.00	12.56	228.36	9206.57	1090.41	S	1450.65	W	1814.71	0.49
	9502.00	12.69	231.24	9300.25	1103.95	S	1466.67	W	1835.67	0.67
	9598.00	12.31	227.24	9393.97	1117.50	S	1482.41	W	1856.39	0.98
	9694.00	13.19	224.61	9487.60	1132.24	S	1497.61	W	1877.43	1.10
	9789.00	12.94	223.61	9580.14	1147.66	S	1512.56	W	1898.67	0.35
	9885.00	12.81	233.36	9673.73	1161.80	S	1528.51	W	1919.92	2.26
	9980.00	12.56	235.86	9766.41	1173.88	S	1545.51	W	1940.77	0.63
	10076.00	12.88	235.36	9860.05	1185.82	S	1562.95	W	1961.88	0.35
	10171.00	12.50	236.86	9952.73	1197.46	S	1580.27	W	1982.71	0.53
	10266.00	10.88	234.49	10045.75	1208.29	S	1596.18	W	2001.92	1.78
	10359.00	11.75	235.49	10136.94	1218.75	S	1611.13	W	2020.15	0.96
	10454.00	10.94	230.64	10230.08	1229.95	S	1626.07	W	2038.82	1.32
	10550.00	10.94	227.61	10324.34	1241.86	S	1639.84	W	2057.00	0.60
	10644.00	12.31	228.36	10416.40	1254.54	S	1653.92	W	2075.88	1.47
	10740.00	13.13	234.24	10510.04	1267.71	S	1670.41	W	2096.98	1.60
	10840.00	14.63	234.75	10607.12	1281.63	S	1689.94	W	2120.95	1.50
	10935.00	14.50	234.11	10699.06	1295.53	S	1709.38	W	2144.83	0.22
	11031.00	14.69	234.35	10791.97	1309.67	S	1729.00	W	2169.01	0.21
	11126.00	14.94	234.49	10883.81	1323.80	S	1748.76	W	2193.29	0.27
	11220.00	14.94	230.11	10974.63	1338.61	S	1767.92	W	2217.51	1.20
	11314.00	14.63	233.49	11065.52	1353.45	S	1786.76	W	2241.48	0.97
	11408.00	14.81	235.49	11156.43	1367.31	S	1806.20	W	2265.35	0.57
	11505.00	14.69	240.24	11250.23	1380.44	S	1827.09	W	2289.93	1.25
	11597.00	14.81	241.64	11339.20	1391.82	S	1847.57	W	2313.10	0.41
	11691.00	14.13	238.61	11430.22	1403.50	S	1867.93	W	2336.38	1.08
	11786.00	14.19	238.61	11522.33	1415.61	S	1887.77	W	2359.49	0.06
	11880.00	14.94	235.86	11613.31	1428.41	S	1907.64	W	2383.05	1.09
	11974.00	14.94	234.74	11704.13	1442.20	S	1927.56	W	2407.26	0.31
	12068.00	14.50	236.11	11795.05	1455.76	S	1947.22	W	2431.11	0.60
	12162.00	14.69	237.61	11886.01	1468.71	S	1967.05	W	2454.73	0.45
	12257.00	14.31	233.61	11977.99	1482.12	S	1986.68	W	2478.47	1.13
	12351.00	14.56	232.74	12069.02	1496.17	S	2005.43	W	2501.90	0.35
	12445.00	14.19	231.36	12160.08	1510.52	S	2023.83	W	2525.24	0.54
	12538.00	14.06	231.24	12250.26	1524.71	S	2041.55	W	2547.92	0.14
	12600.00	14.19	229.36	12310.39	1534.37	S	2053.19	W	2563.04	0.77
	12684.00	13.50	229.11	12391.95	1547.50	S	2068.41	W	2583.11	0.82
	12778.00	11.75	226.86	12483.66	1561.22	S	2083.69	W	2603.58	1.93
	12855.00	11.13	225.36	12559.13	1571.81	S	2094.70	W	2618.75	0.89
	12950.00	11.13	224.11	12652.35	1584.83	S	2107.60	W	2636.91	0.25
	13044.00	10.25	221.49	12744.71	1597.61	S	2119.46	W	2654.09	1.07
	13138.00	10.19	222.86	12837.22	1609.97	S	2130.66	W	2670.49	0.27
	13232.00	9.63	221.24	12929.82	1621.98	S	2141.50	W	2686.39	0.67
	13327.00	9.38	221.24	13023.51	1633.77	S	2151.84	W	2701.77	0.26

Directional Surveys



Bill Barrett Corporation

Well : **Peter's Point #2-12D-13-16 Deep**

API # : 43-007-31158

Area : West Tavaputs

Direction of Vertical Section (in degrees) : 232.64

Survey Company : Weatherford

Magnetic Dec. Correction : 11.86

		Corrected								
<u>Extrap.</u>	<u>Depth (MD)</u>	<u>Angle (deg)</u>	<u>Direction (deg)</u>	<u>TVD</u>	<u>Northings</u>	<u>N/S</u>	<u>Eastings</u>	<u>E/W</u>	<u>Vertical Section</u>	<u>Dog Leg</u>
	13421.00	8.25	219.74	13116.40	1644.72	S	2161.20	W	2715.85	1.23
	13469.00	7.75	217.36	13163.93	1649.94	S	2165.36	W	2722.33	1.25
	14820.00	5.00	217.00	14506.19	1769.36	S	2256.07	W	2866.90	0.20

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation

CONFIDENTIALREVISED -
See commentFORM APPROVED
OMB No. 1004-0177
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-00744 SH / 00719 BH							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. Peter's Point Unit / UTU-0681							
3. Address 1099 18th Street, Suite 2300		8. Lease Name and Well No. Peter's Point UF 2-12D-13-16							
3a. Phone No. (include area code) 303-312-8134		9. AFI Well No. 43-007-31158							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW, Lot 5, 913' FSL, 608' FWL At top prod. interval reported below NWNE, 685' FNL, 1511' FEL, Sec. 12, T13S-R16E At total depth NWNE, 856' FNL, 1648' FEL, Sec. 12, T13S-R16E		10. Field and Pool, or Exploratory Peter's Point / Dakota, Navajo							
14. Date Spudded 07/24/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 6, T13S-R17E							
15. Date T.D. Reached 01/30/2007		12. County or Parish Carbon							
16. Date Completed 04/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 6752' GL									
18. Total Depth: MD 14,820 TVD 14,506		19. Plug Back T.D.: MD 14,727' TVD 14,413'							
20. Depth Bridge Plug Set: MD N/A TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express/Array Ind/GRI/SP, Mud log, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	95/8P110	40#	Surface	3000'		855 HLC	282 bbls	0'	
						290 AG300	59 bbls		
8 3/4" & 7 7/8"	5.5 P110	20#	Surface	14,811'		125 G	26 bbls	1968'	
						678 Hi-Fill	460 bbls		
						550 50/50	144 bbls		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		13,003'	13,032'	13,003' - 13,032'		0.43"	21	Open	
B) Navajo		14,588'	14,632'	14,588' - 14,623'		0.43"	54	Open	
C)									
D)				(continued see attachment)					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
13,003' - 13,032'		Stg 2: 70% CO2 foam frac, 96 tons CO2; 640 bbls total fluid; 38,200# Versaprop / 4,000# 100 Mesh							
14,588' - 14,632'		Stg 1: 70% CO2 foam frac: 185 tons CO2; 1080 bbls total fluid; 86,882# Versaprop / 7,518# 100 Mesh							
(continued see attachment)									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2007	03/26/2007	24	→	0	5757	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
40/64	703	227	→	0	5757	0		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				North Horn	4715'
				Dark Canyon	6151'
				Price River	6354'
				Bluecastle	7474'
				Castlegate	8162'
				Blackhawk	8390'
				Mancos	9187'
				Mancos B	9262'
				Ferron	12,796'
				Dakota Silt	12,864'
				Dakota	12,993'
				Cedar Mountain	13,112'
				Morrison	13,202'
				Curtis	13,900'
				Entrada	14,158'
				Carmel	14,326'
				Navajo	14,556'
				Wingate	14,735'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted. Composite frac plug @ 13,200'. Tubing not yet run on this well. 7 7/8" tubing began at 14,127'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date

06/14/2007

(Revised 7/9/07)

Title 18 U.S.C Section 1001 and Title 42 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD (cont.)					27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
5834'	5844'	0.56"	30	Open	Stg 10	70% CO2 foam frac:	90	tons CO2	579	bbls total fluid	60,000#	20/40 White Sand
5877'	5901'	0.56"	30	Open	Stg 9	70% CO2 foam frac:	75	tons CO2	517	bbls total fluid	43,800#	20/40 White Sand
6144'	6170'	0.56"	30	Open	Stg 8	70% CO2 foam frac:	133	tons CO2	739	bbls total fluid	92,600#	20/40 White Sand
6501'	6511'	0.56"	30	Open	Stg 7	70% CO2 foam frac:	85	tons CO2	600	bbls total fluid	53,200#	20/40 White Sand
6591'	6621'	0.56"	30	Open	Stg 6	70% CO2 foam frac:	105	tons CO2	625	bbls total fluid	68,000#	20/40 White Sand
6860'	6879'	0.56"	30	Open	Stg 5	70% CO2 foam frac:	103	tons CO2	921	bbls total fluid	68,200#	20/40 White Sand
7038'	7068'	0.56"	30	Open	Stg 4	70% CO2 foam frac:	67	tons CO2	519	bbls total fluid	34,920#	20/40 White Sand
7206'	7236'	0.56"	30	Open	Stg 3	70% CO2 foam frac:	171	tons CO2	810	bbls total fluid	119,400#	20/40 White Sand
7322'	7341'	0.56"	30	Open	Stg 2	70% CO2 foam frac:	120	tons CO2	816	bbls total fluid	78,960#	20/40 White Sand
7435'	7465'	0.56"	30	Open	Stg 1	70% CO2 foam frac:	119	tons CO2	658	bbls total fluid	79,210#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed 2-12D-13-16 Deep		SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15528	14692			3/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 12 R16ESWNE WINGT</u>							

2/13/08

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731326	Peter's Point Unit Federal 2-7D-13-17 Deep		NESW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16381	14692			11/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 7 R17E NWNE WINGT</u>							

2/13/08

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731293	Peter's Point Unit Federal 7-1D-13-16 Deep		SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16525	14692			12/1/07		
Comments: Changes reflected are based on BLM approved PA changes in the Peter's Point Unit <u>BHL = Sec 1 R16E S1WSE MSSP</u>							

2/13/08

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

2/12/2008

Date

RECEIVED

FEB 12 2008

(5/2005)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

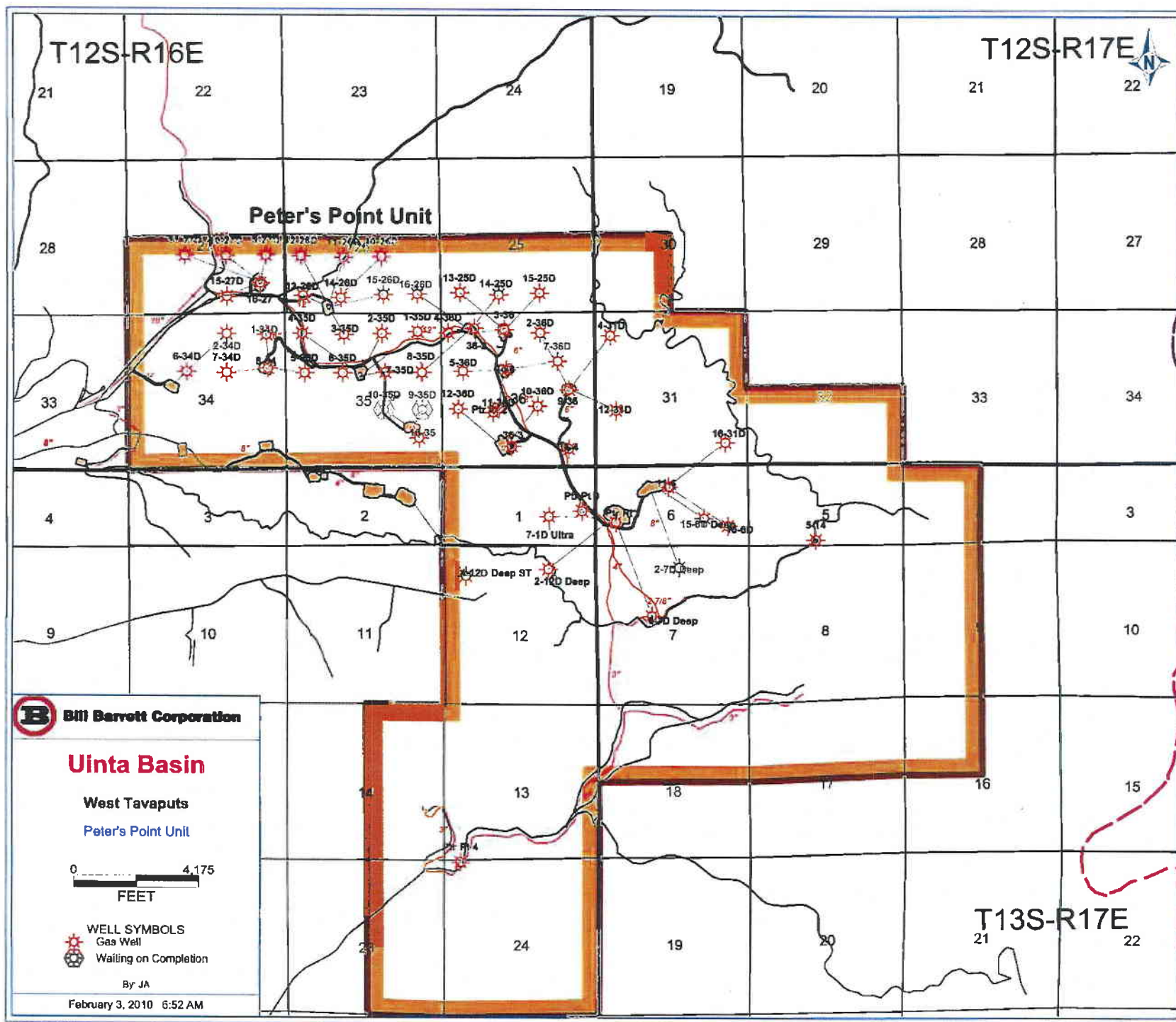
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Treatment of Prickly
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendricks

Petroleum Engineer

Title

Date

JAN 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

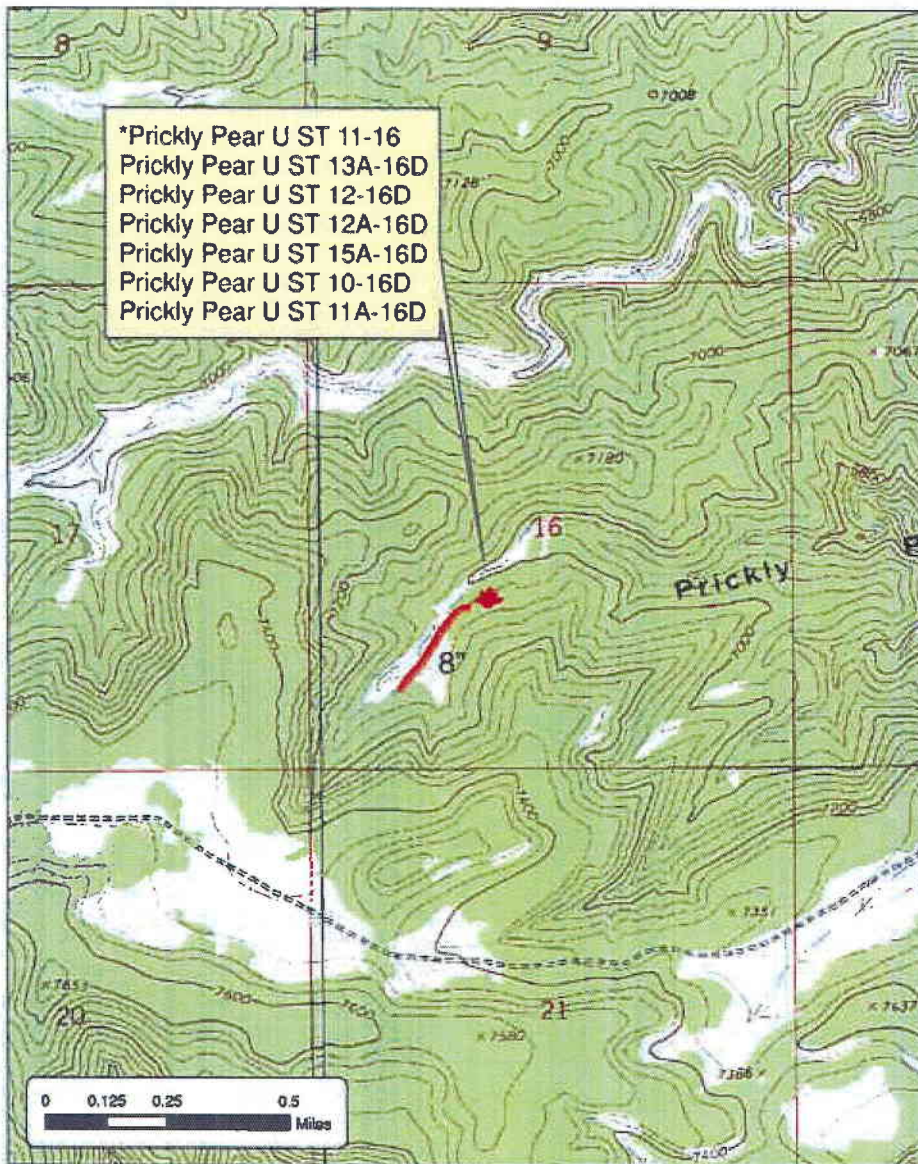
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

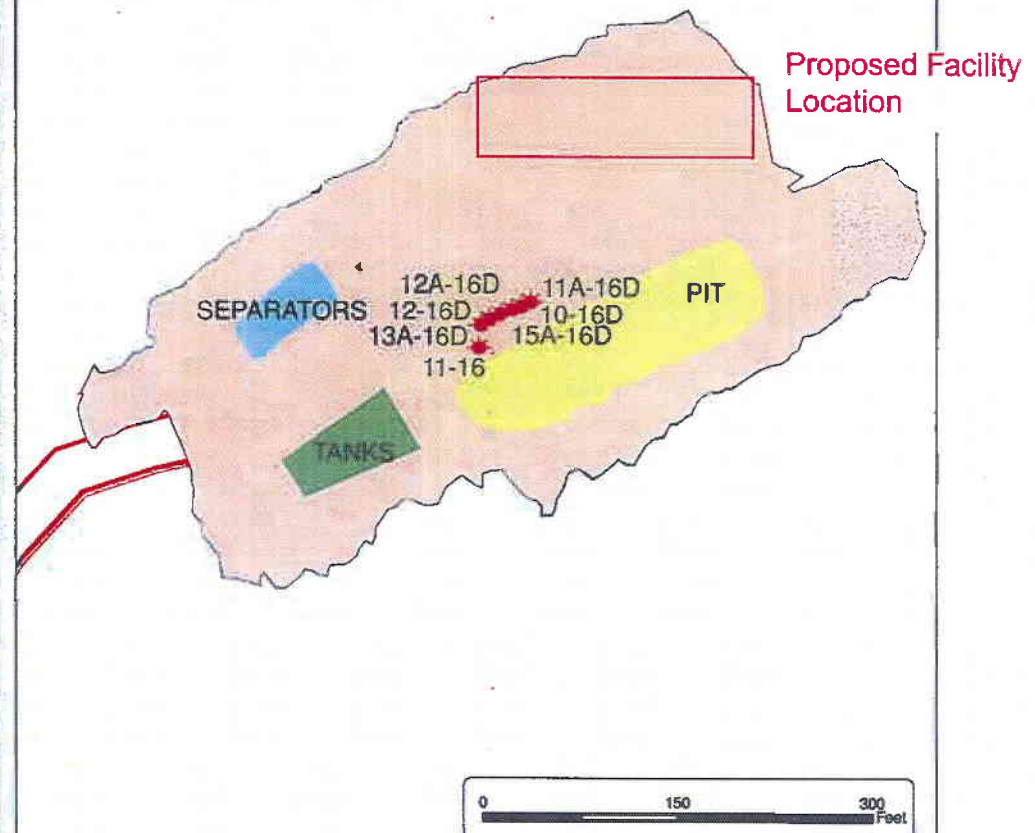
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE

Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

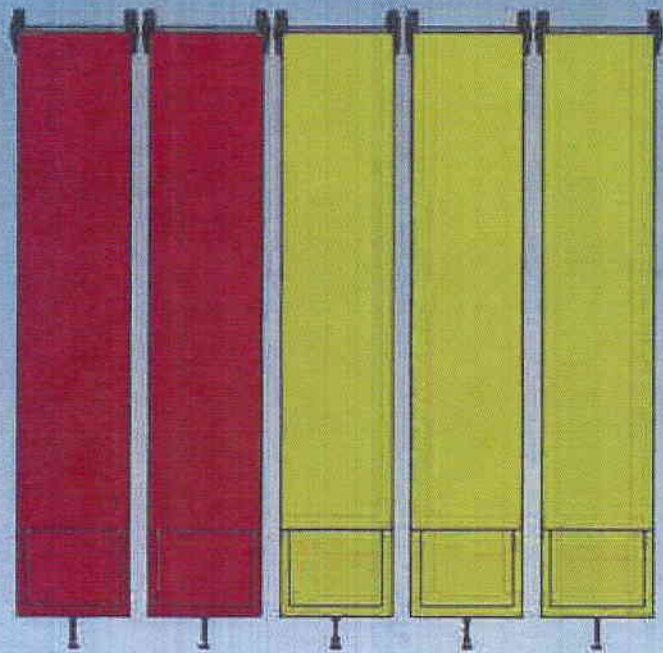
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

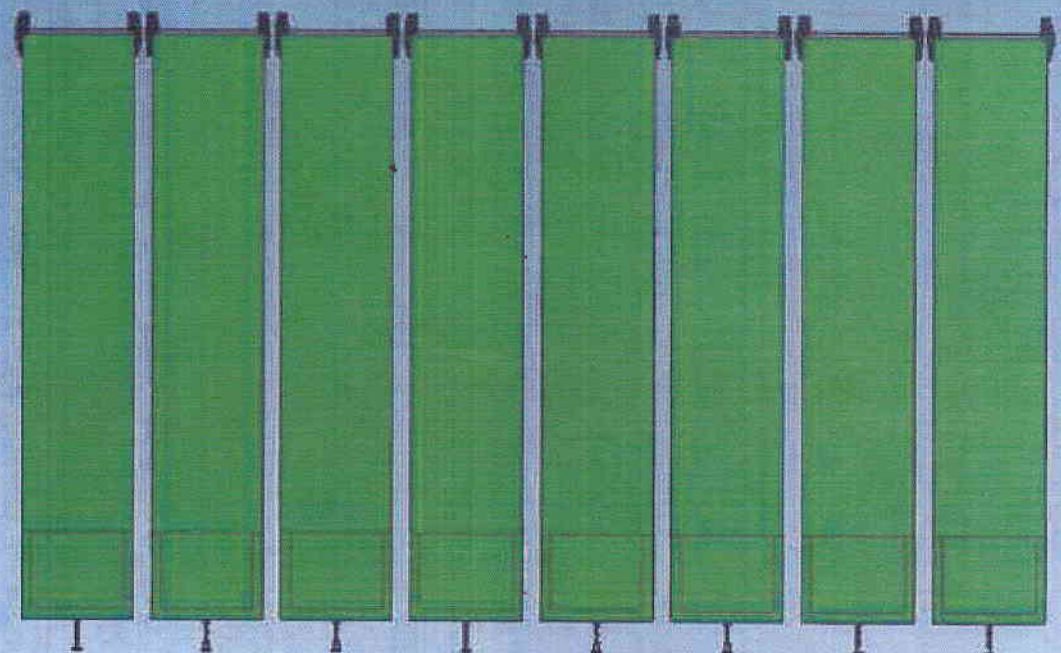
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

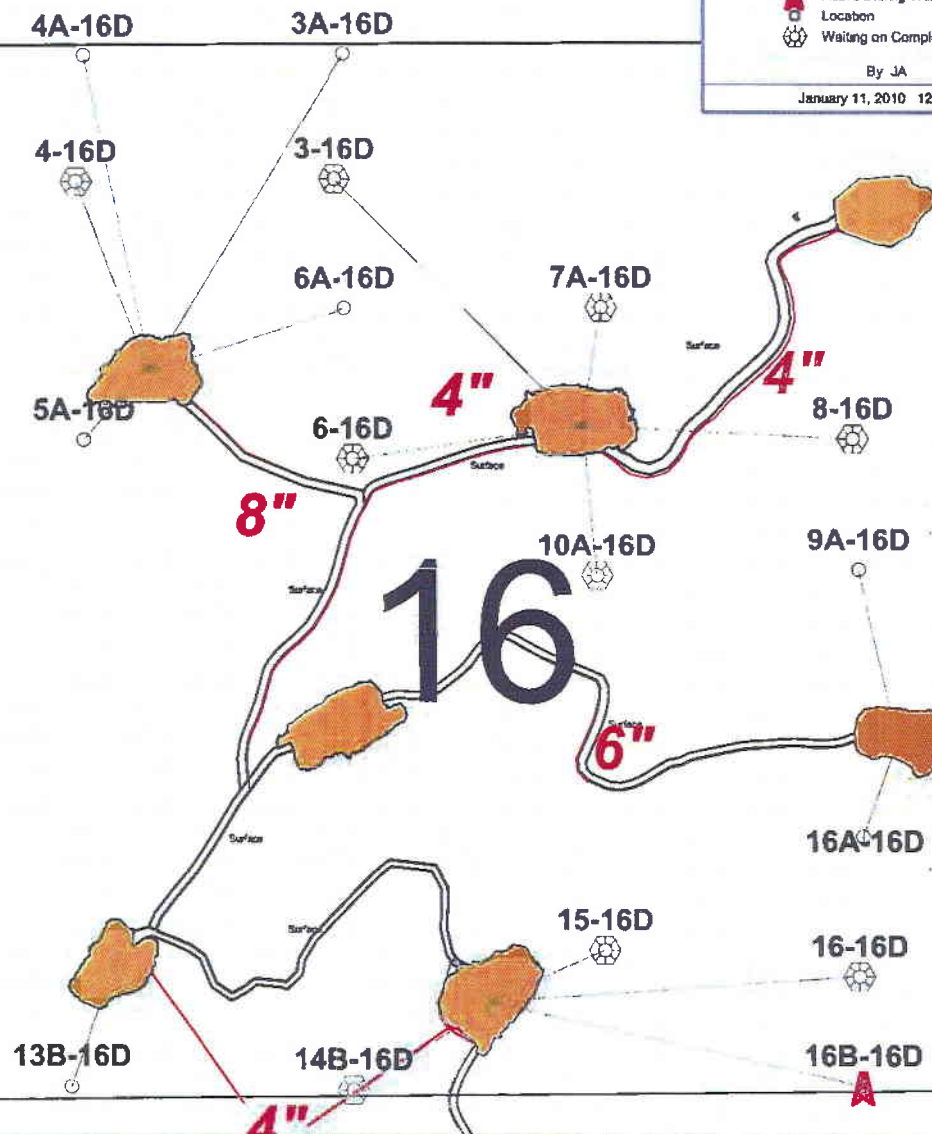
Prickly Pear Section 16

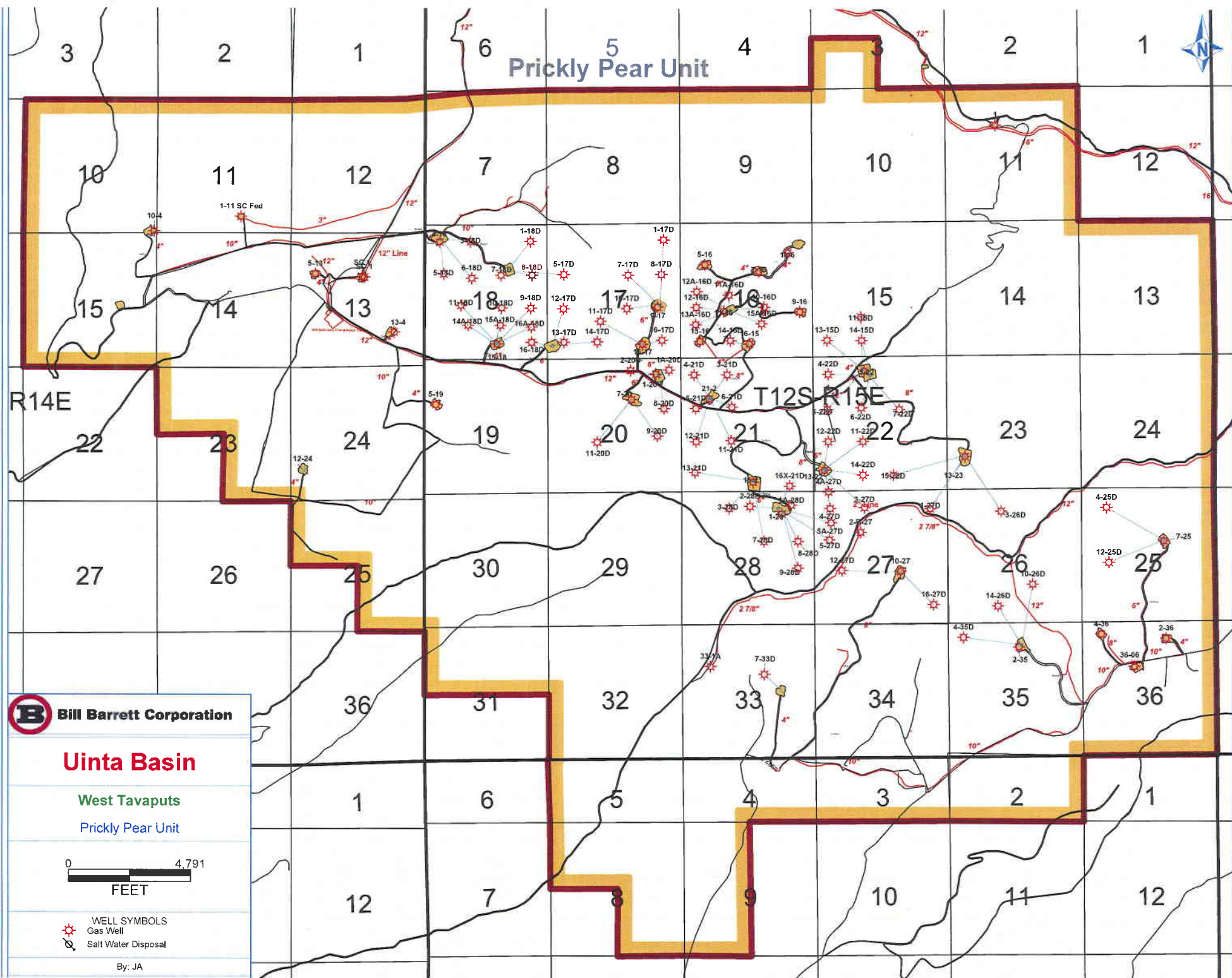


WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0000744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 2-12D-13-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0913 FSL 0608 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007311580000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/8/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to request approval to recomplete this well. BBC is proposing to perf and frac five stages in the Mancos. Additional details for the recompletion and the wellbore diagram for this well are attached.		
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 28, 2010</u> By: <u><i>Dan K. Quist</i></u>		
NAME (PLEASE PRINT) Tracey Fallang		PHONE NUMBER 303 312-8134
SIGNATURE N/A		TITLE Regulatory Manager
DATE 10/19/2010		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007311580000

Application should be submitted in accordance with R649-3-22 and approved prior to commingling production from the Mancos formation with any other formations.

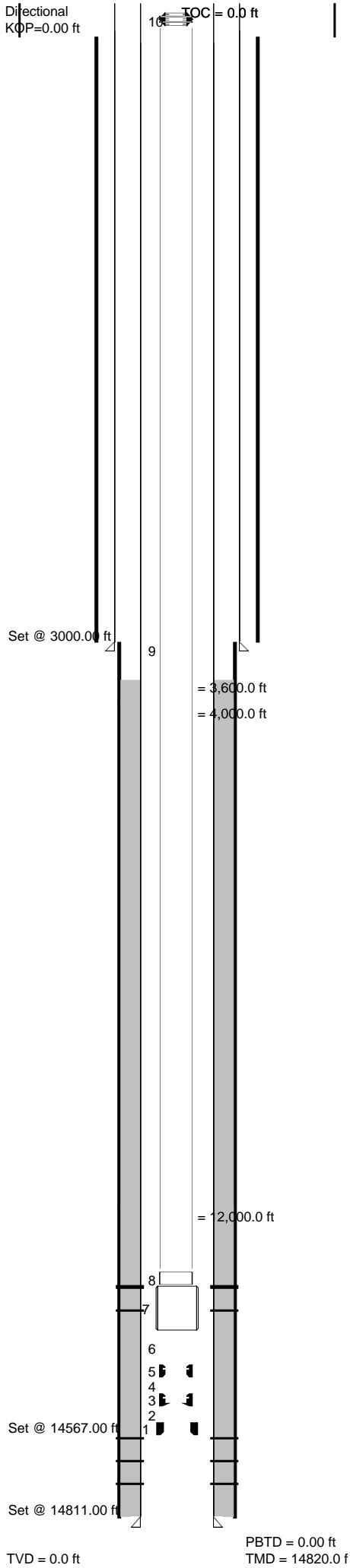
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: Dan K. Quist

Data Downhole Schematic



Location Information		
Business Unit	Bottom Hole Location	Well Name
Operations	NWNE-12-13S-16E-W26M	Peter's Point #2-12D-13-16 Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31158	6758.0 24.0 6782.0
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipm
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



Casing Details									
Section	Hole Size (in)	Hole Depth (ft)	Casing Size (in)	Set At Depth (ft)					
Other Surface	24.00	57.00	16.00	57.00					
Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.68	0.00	P110	0.00	0.00	2998.32	3000.00
2	Shoe	1	40.68	0.00	P110	0.00	0.00	2957.64	2998.32
2	Shoe	1	40.68	40.00	P110	9.63	0.00	2957.64	2998.32
3	Collar	1	1.25	0.00	P110	0.00	0.00	2956.39	2957.64
4	Casing	68	2960.12	0.00	P-110	9.63	0.00	-3.73	2956.39
Liner	8.75	14820.00	5.50	14811.00					
Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.25	0.00	P110	0.00	0.00	14809.70	14811.00
2	Casing	2	81.54	20.00	P-110	5.50	4.78	14728.20	14809.70
3	Collar	1	0.95	0.00	P110	0.00	0.00	14727.30	14728.20
4	Casing	349	14733.00	20.00	P-110	5.50	4.78	-5.74	14727.30

String Summary Details									
String Type	String #	Set At Depth (ft)	Install Date	Burst Pressure (psi)	Capacity	Run Inside			
Production	1	14567.00	7/8/2007						
Section #	Component	Model	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	Top (ft)	Bottom (ft)
1	Re-Entry Guide		0	0.96			3.75	14566.00	14567.00
2	Tubing		0	31.55			2.88	14534.50	14566.00
3	Nipple - Profile No-Go		0	1.35			2.88	14533.10	14534.50
4	Tubing		0	31.35			2.88	14501.80	14533.10
5	Nipple - Profile		0	1.22			2.88	14500.60	14501.80
6	Tubing		0	1463.61			2.88	13037.00	14500.60
7	Blast Joint		0	40.00			3.75	12997.00	13037.00
8	Pup Joint		0	10.13			2.88	12986.80	12997.00
9	Tubing	P-110	0	12958.00			2.88	28.84	12986.80
10	Tubing Hanger	WHI	0	0.75			2.88	28.09	28.84
11			0	28.00				0.09	28.09
Comments									

Perforations					
Int. #	Formation	Perf. Date	Perf. Top (ft)	Int Bottom (ft)	Status
01	Navajo		14588.00	14590.00	
			14605.00	14609.00	
			14620.00	14632.00	
			13003.00	13007.00	
02	Dakota		13029.00	13032.00	

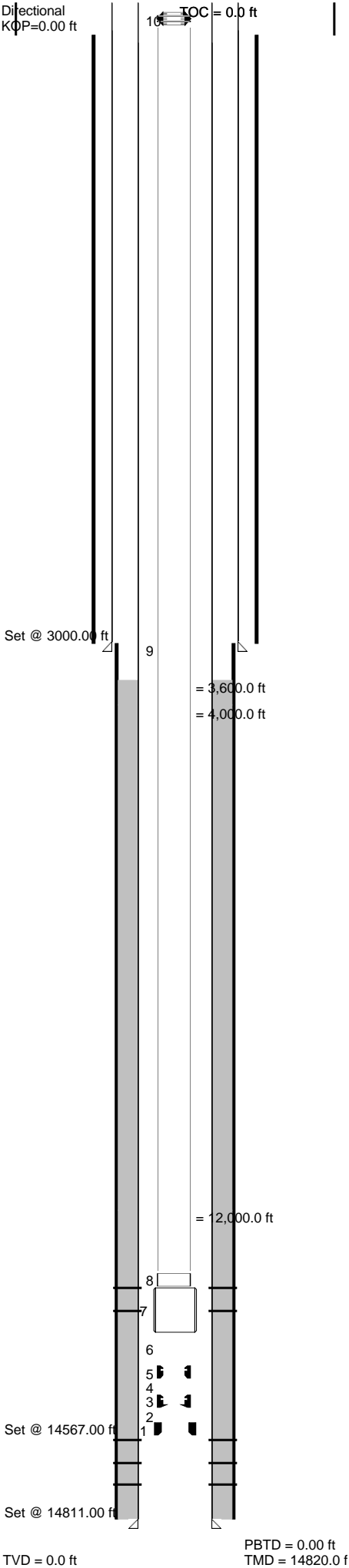
RECEIVED October 19, 2010

Data Downhole Schematic



Location Information

Business Unit	Bottom Hole Location	Well Name
Operations	NWNE-12-13S-16E-W26M	Peter's Point #2-12D-13-16 Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31158	6758.0 24.0 6782.0
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



RECEIVED October 19, 2010



Bill Barrett Corporation

Peter's Point 2-12D-13-16 Deep
913' FSL, 608' FWL Section 6-T13S-R17E
Carbon County, Utah
API # 43-007-31158

October 11, 2010

AFE # 13004R

OBJECTIVE

Pull existing tubing, set CIBP above existing perforations, and prepare wellbore for a Mancos recompleteness. Perforate and frac Mancos per the procedure below. Flow test and evaluate Mancos production, remove CIBP, run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 1,552,647 gallons
Sand: 814,500 pounds (30/50 Power Prop) to be supplied by Halliburton

NOTE: Perforations & intervals may vary based upon results of Halliburton Completion Study.

CURRENT WELL STATUS

Currently the well is producing from the deeper horizons at 800 – 900 mcf/d and a tubing pressure of 160 psi, SICP is 265 psi.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull tubing.

6. Blow well down through flowback iron, perform top kill on well.
7. ND production tree and NU rig BOP's and 2-7/8" tubing handling equipment.
8. POOH with tubing, laying tubing down, and capillary string as follows:
 - a. Tubing Hanger (1.00')
 - b. 435 Joints of 2-7/8" 8.6# P-105 tubing (14,475.12')
 - c. XN-Nipple (1.20')
 - d. 1 Joint 2-7/8" 8.6# P-105 tubing (32.50')
 - e. Wireline Re-entry Guide (0.65')
9. RDMO workover rig and associated equipment.
10. MIRU wireline unit and lubricator.
11. PU & RIH with 4.701" gauge ring to +/- 13,000'. POOH with same.
12. PU & RIH with CIBP made to set in 5-1/2", 20.0# P-110 casing.
13. Set CIBP @ +/- 12,950', POOH with setting tool.
14. Pressure test casing and CIBP to 10,000 psi, hold for 15 minutes, monitor and record bleed off.
15. Perforate Stage 1 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 12,864 – 12,867' (3 SPF, 120° Phasing, total of 9 holes)
 - b. 12,801 – 12,803' (3 SPF, 120° Phasing, total of 6 holes)
 - c. 12,728 – 12,731' (3 SPF, 120° Phasing, total of 9 holes)
 - d. 12,667 – 12,670' (3 SPF, 120° Phasing, total of 9 holes)
16. MIRU & spot Halliburton Frac equipment.
17. Pressure test all lines to 10,000 psi.
18. Fracture stimulate Mancos interval # 1 per the attached Halliburton recommendation.
 - a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.

- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
- 19. PU & RIH with CFP and perforating guns.
- 20. Set CFP @ +/- 12,030'.
- 21. Perforate Stage 2 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 11,953 – 11,954' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 11,933 – 11,934' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 11,910 – 11,912' (3 SPF, 120° Phasing, total of 6 holes)
 - d. 11,890 – 11,892' (3 SPF, 120° Phasing, total of 6 holes)
 - e. 11,702 – 11,704' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 11,676 – 11,677' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 11,622 – 11,623' (3 SPF, 120° Phasing, total of 3 holes)
 - h. 11,608 – 11,609' (3 SPF, 120° Phasing, total of 3 holes)
 - i. 11,587 – 11,589' (3 SPF, 120° Phasing, total of 6 holes)
- 22. Fracture stimulate Mancos interval # 2 per Halliburton recommendation.
 - a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
- 23. PU & RIH with CFP and perforating guns.
- 24. Set CFP @ +/- 11,300'.
- 25. Perforate Stage 3 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 11,220 – 11,223' (3 SPF, 120° Phasing, total of 9 holes)
 - b. 11,180 – 11,182' (3 SPF, 120° Phasing, total of 6 holes)
 - c. 11,046 – 11,048' (3 SPF, 120° Phasing, total of 6 holes)

- d. 11,901 – 11,904' (3 SPF, 120° Phasing, total of 9 holes)
26. Fracture stimulate Mancos interval # 3 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
27. PU & RIH with CFP and perforating guns.
28. Set CFP @ +/- 10,270'.
29. Perforate Stage 4 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 10,203 – 10,204' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 10,173 – 10,174' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 10,156 – 10,158' (3 SPF, 120° Phasing, total of 6 holes)
 - d. 10,128 – 10,129' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 10,103 – 10,105' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 10,092 – 10,093' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 10,013 – 10,015' (3 SPF, 120° Phasing, total of 6 holes)
 - h. 9,936 – 9,937' (3 SPF, 120° Phasing, total of 3 holes)
 - i. 9,914 – 9,916' (3 SPF, 120° Phasing, total of 6 holes)
30. Fracture stimulate Mancos interval # 4 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
31. PU & RIH with CFP and perforating guns.
32. Set CFP @ +/- 9,450'.
33. Perforate Stage 5 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 9,158 – 9,159' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 9,226 – 9,229' (3 SPF, 120° Phasing, total of 9 holes)
 - c. 9,272 – 9,275' (3 SPF, 120° Phasing, total of 9 holes)
 - d. 9,291 – 9,292' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 9,366 – 9,368' (3 SPF, 120° Phasing, total of 6 holes)
34. Fracture stimulate Mancos interval # 5 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
35. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
36. Open well to flowback, choke well accordingly to minimize sand flowback and create back pressure for alleviating sand embedment and pressure dependant permeability.
- a. Once flowback has commenced a flowback choke schedule will be provided to properly control flow from the well.
37. Flow test well through CFP's until determination is made regarding drill out operations. Implement the following schedule for obtaining flowback fluid samples for chemical tracing purposes:
- a. Frequency of sampling: total of 47 samples over 30 days
 - i. One sample every 4 hours for first 24 hours
 - ii. One sample every 8 hours for the next 24 hours
 - iii. One sample every 12 hours for the next 10 days
 - iv. One sample every 24 hours for the next 18 days (production will take over sampling once flowback crews are released)
38. Once the well has been allowed adequate time to flow back a determination on drilling out plugs will be made.
39. MIRU coil tubing unit to drill out composite frac plugs.
40. RU and test injector head and coil tubing lubricator.

41. PU & RIH with 3-7/8" bit on mud motor and BHA as follows:
 - a. 4,500" Bit or Mill
 - b. 2-7/8" Mud Motor
 - c. Dual Acting Jars
 - d. Stabilizer
 - e. 2-7/8" Motor Head (5/8" circulation ball, 3/4" ball disconnect)
42. RIH and tag CFP # 1 @ 9,450', drill out CFP per manufacturer's specifications.
43. Continue in hole and drill out subsequent CFP's per manufacturer's specifications at the following depths:
 - a. 10,270', 11,300', & 12,030'
 - b. A determination will be made, based on well performance, whether or not to drill up the CIBP set at +/-12,950' during this CT run.
44. Circulate and blow well down as appropriate with nitrogen to minimize fluid losses to the formation while drilling out plugs.
45. POOH with coil tubing and rig down coil tubing unit.
46. Allow well adequate flow test time to stabilize rates and volumes.
47. MIRU WLU and lubricator.
48. Pressure test lubricator to 5,000 psi and release.
49. PU and RIH with Pro-Technics radio-Active tracer log.
50. Log with spectral GR tool across all perforations, POOH and LD GR tools.
51. PU, & RIH with Pro-Technics production log. Log from top perf to PBTD down, then make additional pass back to surface.
52. Continue flow testing well through production test equipment until a decision is made to run tubing.
 - a. Tubing landing depth will be determined based upon well performance and review of the production log data.
53. Return well to production.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	40.0#	P-110	STC	3,000'
Production	5-1/2"	20.0#	P-110	LTC	14,811'
Tubing	2-7/8"	8.60#	P-105	EUE, 8rd	14,534'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	40.0#	P-110	7,900 psi	4,230 psi	8.750"
5-1/2"	20.0#	P-110	12,630 psi	11,100 psi	4.653"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
5-1/2"	20.0#	0.9314	0.02218

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
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COUNTY: CARBON		STATE: UTAH			
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Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 10, 2010</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager			
SIGNATURE N/A	DATE 10/20/2010				



AFFIDAVIT


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State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Date: October 19, 2010

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



Bill Barrett Corporation

October 19, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notice
Peters Point UF 2-12D-13-16 Deep
API 43-007-31158
Carbon Co., UT

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Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

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RECEIVED October 20, 2010

Bill Barrett Corporation

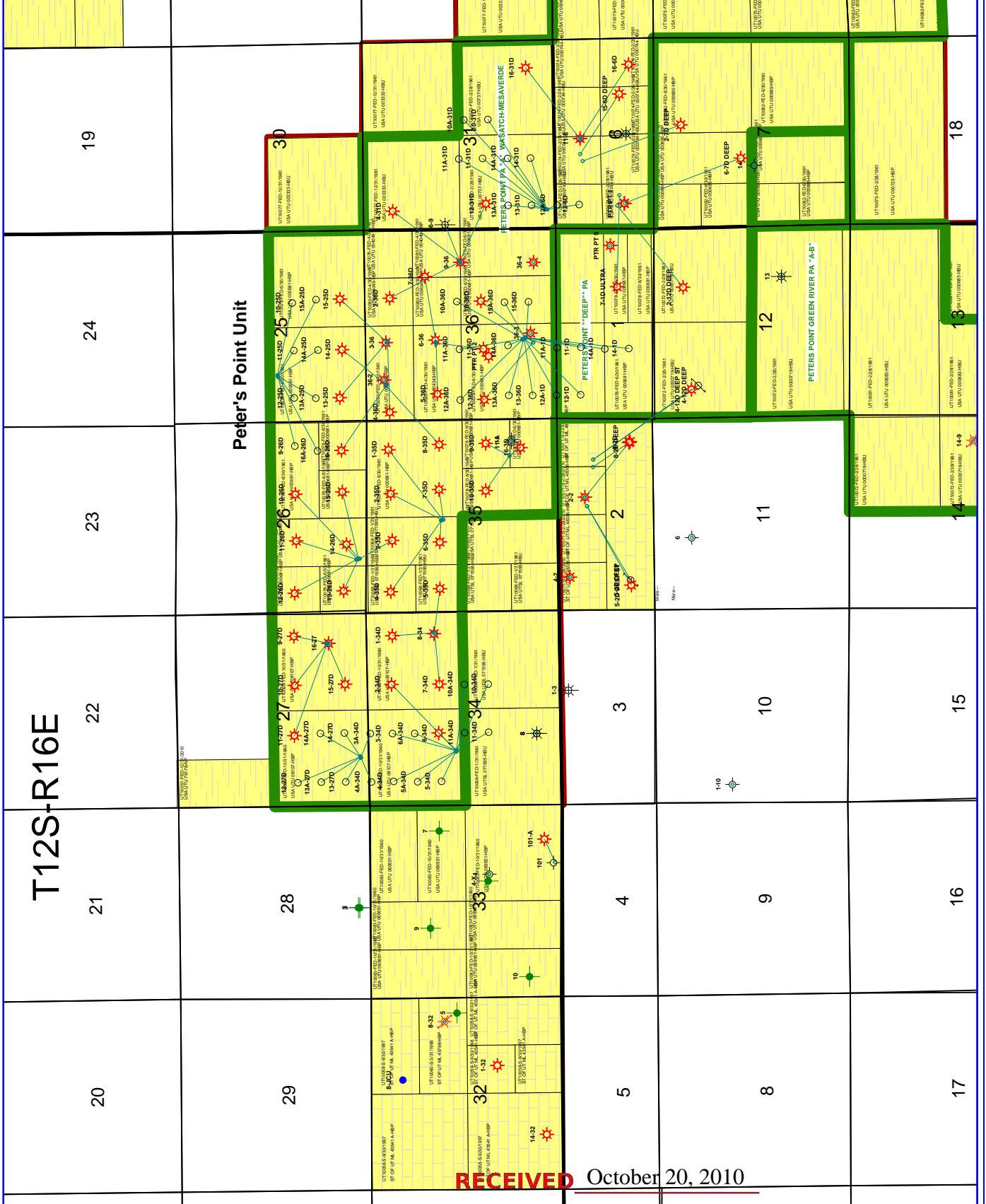
Uinta Basin

West Tavaputs Plateau

WELL SYMBOLS

- Abandoned GAS Well
- Abandoned Oil Well
- Dry hole
- Gas Well
- Junked
- Location
- Shut In Gas Well
- Water Well

By: JA
 October 7, 2010 9:21 AM



RECEIVED October 20, 2010



October 19, 2010

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Certified Mail 7010 1870 0000 4533 4379

Attention: Marvin Hendricks

Re: Peters Point UF 2-12D-13-16 Deep
API 43-007-31158
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DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



October 19, 2010

State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 1870 0000 4533 4386

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SIGNATURE N/A	DATE 10/20/2010				



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State of Utah, acting by and through the
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Date: October 19, 2010

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED October 20, 2010



Bill Barrett Corporation

October 19, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notice
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Carbon Co., UT

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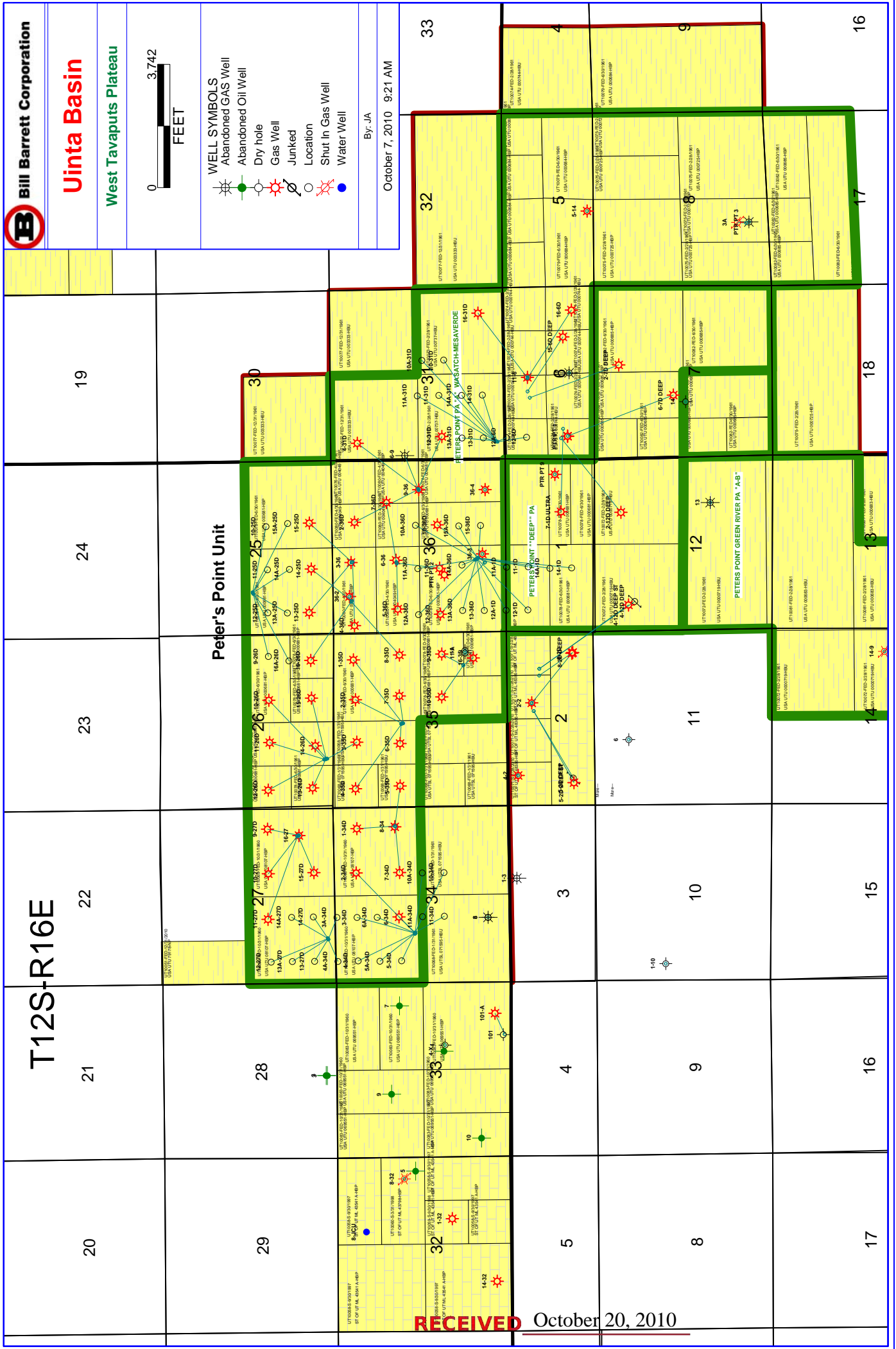
BILL BARRETT CORPORATION

Vicki L. Wambolt
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to request approval to recomplete this well. BBC is proposing to perf and frac five stages in the Mancos. Additional details for the recompletion and the wellbore diagram for this well are attached.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 28, 2010</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Tracey Fallang		PHONE NUMBER 303 312-8134			
SIGNATURE N/A		TITLE Regulatory Manager			
DATE 10/19/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007311580000

Application should be submitted in accordance with R649-3-22 and approved prior to commingling production from the Mancos formation with any other formations.

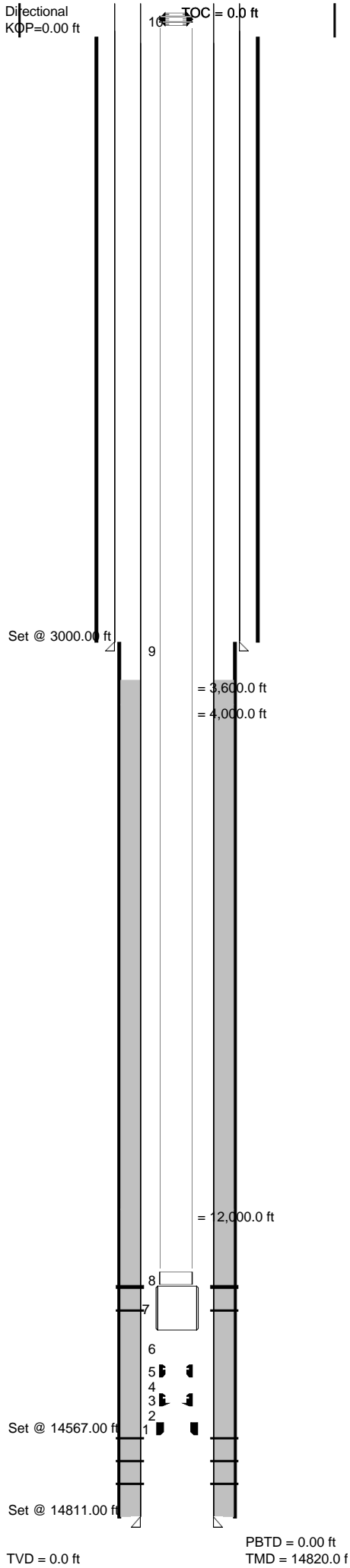
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 28, 2010
By: Dan K. Quist

Data Downhole Schematic



Location Information		
Business Unit	Bottom Hole Location	Well Name
Operations	NWNE-12-13S-16E-W26M	Peter's Point #2-12D-13-16 Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31158	6758.0 24.0 6782.0
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipm
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



Casing Details									
Section	Hole Size (in)	Hole Depth (ft)	Casing Size (in)	Set At Depth (ft)					
Other Surface	24.00	57.00	16.00	57.00					
Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.68	0.00	P110	0.00	0.00	2998.32	3000.00
2	Shoe	1	40.68	0.00	P110	0.00	0.00	2957.64	2998.32
2	Shoe	1	40.68	40.00	P110	9.63	0.00	2957.64	2998.32
3	Collar	1	1.25	0.00	P110	0.00	0.00	2956.39	2957.64
4	Casing	68	2960.12	0.00	P-110	9.63	0.00	-3.73	2956.39
Liner	8.75	14820.00	5.50	14811.00					
Run Order	Component	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	ID (in)	Top (ft)	Bottom (ft)
1	Shoe	1	1.25	0.00	P110	0.00	0.00	14809.70	14811.00
2	Casing	2	81.54	20.00	P-110	5.50	4.78	14728.20	14809.70
3	Collar	1	0.95	0.00	P110	0.00	0.00	14727.30	14728.20
4	Casing	349	14733.00	20.00	P-110	5.50	4.78	-5.74	14727.30

String Summary Details									
String Type	String #	Set At Depth (ft)	Install Date	Burst Pressure (psi)	Capacity	Run Inside			
Production	1	14567.00	7/8/2007						
Section #	Component	Model	# Of	Length (ft)	Weight (lbs/ft)	Grade	OD (in)	Top (ft)	Bottom (ft)
1	Re-Entry Guide		0	0.96			3.75	14566.00	14567.00
2	Tubing		0	31.55			2.88	14534.50	14566.00
3	Nipple - Profile No-Go		0	1.35			2.88	14533.10	14534.50
4	Tubing		0	31.35			2.88	14501.80	14533.10
5	Nipple - Profile		0	1.22			2.88	14500.60	14501.80
6	Tubing		0	1463.61			2.88	13037.00	14500.60
7	Blast Joint		0	40.00			3.75	12997.00	13037.00
8	Pup Joint		0	10.13			2.88	12986.80	12997.00
9	Tubing	P-110	0	12958.00			2.88	28.84	12986.80
10	Tubing Hanger	WHI	0	0.75			2.88	28.09	28.84
11			0	28.00				0.09	28.09
Comments									

Perforations					
Int. #	Formation	Perf. Date	Perf. Top (ft)	Int Bottom (ft)	Status
01	Navajo		14588.00	14590.00	
			14605.00	14609.00	
			14620.00	14632.00	
02	Dakota		13003.00	13007.00	
			13029.00	13032.00	

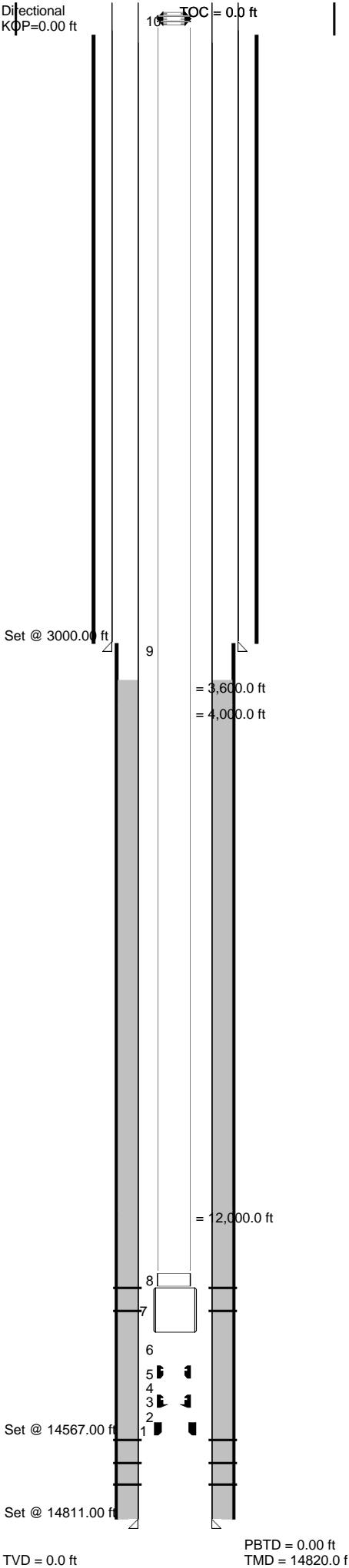
RECEIVED October 19, 2010

Data Downhole Schematic



Location Information

Business Unit	Bottom Hole Location	Well Name
Operations	NWNE-12-13S-16E-W26M	Peter's Point #2-12D-13-16 Deep
Project	API / License #	GL (ft) KB to GL (ft) KB (ft)
Uinta	43-007-31158	6758.0 24.0 6782.0
Phase/Area	County	Summary Sections
West Tavaputs	Carbon	Casing Details, String Summary, Other Equipr
Surface Location	Summary Name	
SWSW-6-13S-17E-W26M	Bill Barrett Corporation	



RECEIVED October 19, 2010



Bill Barrett Corporation

Peter's Point 2-12D-13-16 Deep
913' FSL, 608' FWL Section 6-T13S-R17E
Carbon County, Utah
API # 43-007-31158

October 11, 2010

AFE # 13004R

OBJECTIVE

Pull existing tubing, set CIBP above existing perforations, and prepare wellbore for a Mancos recomplete. Perforate and frac Mancos per the procedure below. Flow test and evaluate Mancos production, remove CIBP, run tubing and return well to production.

MATERIAL NEEDS:

Fresh Water: 1,552,647 gallons
Sand: 814,500 pounds (30/50 Power Prop) to be supplied by Halliburton

NOTE: Perforations & intervals may vary based upon results of Halliburton Completion Study.

CURRENT WELL STATUS

Currently the well is producing from the deeper horizons at 800 – 900 mcf/d and a tubing pressure of 160 psi, SICP is 265 psi.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull tubing.

6. Blow well down through flowback iron, perform top kill on well.
7. ND production tree and NU rig BOP's and 2-7/8" tubing handling equipment.
8. POOH with tubing, laying tubing down, and capillary string as follows:
 - a. Tubing Hanger (1.00')
 - b. 435 Joints of 2-7/8" 8.6# P-105 tubing (14,475.12')
 - c. XN-Nipple (1.20')
 - d. 1 Joint 2-7/8" 8.6# P-105 tubing (32.50')
 - e. Wireline Re-entry Guide (0.65')
9. RDMO workover rig and associated equipment.
10. MIRU wireline unit and lubricator.
11. PU & RIH with 4.701" gauge ring to +/- 13,000'. POOH with same.
12. PU & RIH with CIBP made to set in 5-1/2", 20.0# P-110 casing.
13. Set CIBP @ +/- 12,950', POOH with setting tool.
14. Pressure test casing and CIBP to 10,000 psi, hold for 15 minutes, monitor and record bleed off.
15. Perforate Stage 1 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 12,864 – 12,867' (3 SPF, 120° Phasing, total of 9 holes)
 - b. 12,801 – 12,803' (3 SPF, 120° Phasing, total of 6 holes)
 - c. 12,728 – 12,731' (3 SPF, 120° Phasing, total of 9 holes)
 - d. 12,667 – 12,670' (3 SPF, 120° Phasing, total of 9 holes)
16. MIRU & spot Halliburton Frac equipment.
17. Pressure test all lines to 10,000 psi.
18. Fracture stimulate Mancos interval # 1 per the attached Halliburton recommendation.
 - a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.

- b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
- 19. PU & RIH with CFP and perforating guns.
- 20. Set CFP @ +/- 12,030'.
- 21. Perforate Stage 2 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 11,953 – 11,954' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 11,933 – 11,934' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 11,910 – 11,912' (3 SPF, 120° Phasing, total of 6 holes)
 - d. 11,890 – 11,892' (3 SPF, 120° Phasing, total of 6 holes)
 - e. 11,702 – 11,704' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 11,676 – 11,677' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 11,622 – 11,623' (3 SPF, 120° Phasing, total of 3 holes)
 - h. 11,608 – 11,609' (3 SPF, 120° Phasing, total of 3 holes)
 - i. 11,587 – 11,589' (3 SPF, 120° Phasing, total of 6 holes)
- 22. Fracture stimulate Mancos interval # 2 per Halliburton recommendation.
 - a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
- 23. PU & RIH with CFP and perforating guns.
- 24. Set CFP @ +/- 11,300'.
- 25. Perforate Stage 3 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
 - a. 11,220 – 11,223' (3 SPF, 120° Phasing, total of 9 holes)
 - b. 11,180 – 11,182' (3 SPF, 120° Phasing, total of 6 holes)
 - c. 11,046 – 11,048' (3 SPF, 120° Phasing, total of 6 holes)

- d. 11,901 – 11,904' (3 SPF, 120° Phasing, total of 9 holes)
26. Fracture stimulate Mancos interval # 3 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
27. PU & RIH with CFP and perforating guns.
28. Set CFP @ +/- 10,270'.
29. Perforate Stage 4 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)
- a. 10,203 – 10,204' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 10,173 – 10,174' (3 SPF, 120° Phasing, total of 3 holes)
 - c. 10,156 – 10,158' (3 SPF, 120° Phasing, total of 6 holes)
 - d. 10,128 – 10,129' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 10,103 – 10,105' (3 SPF, 120° Phasing, total of 6 holes)
 - f. 10,092 – 10,093' (3 SPF, 120° Phasing, total of 3 holes)
 - g. 10,013 – 10,015' (3 SPF, 120° Phasing, total of 6 holes)
 - h. 9,936 – 9,937' (3 SPF, 120° Phasing, total of 3 holes)
 - i. 9,914 – 9,916' (3 SPF, 120° Phasing, total of 6 holes)
30. Fracture stimulate Mancos interval # 4 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
31. PU & RIH with CFP and perforating guns.
32. Set CFP @ +/- 9,450'.
33. Perforate Stage 5 of Mancos as follows: Utilize Schlumberger Power Jet Omega Charges (0.38" Entry Hole Diameter, ~ 37.5" of penetration)

- a. 9,158 – 9,159' (3 SPF, 120° Phasing, total of 3 holes)
 - b. 9,226 – 9,229' (3 SPF, 120° Phasing, total of 9 holes)
 - c. 9,272 – 9,275' (3 SPF, 120° Phasing, total of 9 holes)
 - d. 9,291 – 9,292' (3 SPF, 120° Phasing, total of 3 holes)
 - e. 9,366 – 9,368' (3 SPF, 120° Phasing, total of 6 holes)
34. Fracture stimulate Mancos interval # 5 per Halliburton recommendation.
- a. Monitor and record ISIP, 5 minute, 10 minute, 15, minute, and 30 minute shut in pressures.
 - b. Trace the frac with chemical and radioactive tracers per Protechnic's attached recommendation.
35. RD Halliburton frac equipment, clear location of all unnecessary personnel and equipment.
36. Open well to flowback, choke well accordingly to minimize sand flowback and create back pressure for alleviating sand embedment and pressure dependant permeability.
- a. Once flowback has commenced a flowback choke schedule will be provided to properly control flow from the well.
37. Flow test well through CFP's until determination is made regarding drill out operations. Implement the following schedule for obtaining flowback fluid samples for chemical tracing purposes:
- a. Frequency of sampling: total of 47 samples over 30 days
 - i. One sample every 4 hours for first 24 hours
 - ii. One sample every 8 hours for the next 24 hours
 - iii. One sample every 12 hours for the next 10 days
 - iv. One sample every 24 hours for the next 18 days (production will take over sampling once flowback crews are released)
38. Once the well has been allowed adequate time to flow back a determination on drilling out plugs will be made.
39. MIRU coil tubing unit to drill out composite frac plugs.
40. RU and test injector head and coil tubing lubricator.

41. PU & RIH with 3-7/8" bit on mud motor and BHA as follows:
 - a. 4,500" Bit or Mill
 - b. 2-7/8" Mud Motor
 - c. Dual Acting Jars
 - d. Stabilizer
 - e. 2-7/8" Motor Head (5/8" circulation ball, 3/4" ball disconnect)
42. RIH and tag CFP # 1 @ 9,450', drill out CFP per manufacturer's specifications.
43. Continue in hole and drill out subsequent CFP's per manufacturer's specifications at the following depths:
 - a. 10,270', 11,300', & 12,030'
 - b. A determination will be made, based on well performance, whether or not to drill up the CIBP set at +/-12,950' during this CT run.
44. Circulate and blow well down as appropriate with nitrogen to minimize fluid losses to the formation while drilling out plugs.
45. POOH with coil tubing and rig down coil tubing unit.
46. Allow well adequate flow test time to stabilize rates and volumes.
47. MIRU WLU and lubricator.
48. Pressure test lubricator to 5,000 psi and release.
49. PU and RIH with Pro-Technics radio-Active tracer log.
50. Log with spectral GR tool across all perforations, POOH and LD GR tools.
51. PU, & RIH with Pro-Technics production log. Log from top perf to PBTD down, then make additional pass back to surface.
52. Continue flow testing well through production test equipment until a decision is made to run tubing.
 - a. Tubing landing depth will be determined based upon well performance and review of the production log data.
53. Return well to production.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Surface	9-5/8"	40.0#	P-110	STC	3,000'
Production	5-1/2"	20.0#	P-110	LTC	14,811'
Tubing	2-7/8"	8.60#	P-105	EUE, 8rd	14,534'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
9-5/8"	40.0#	P-110	7,900 psi	4,230 psi	8.750"
5-1/2"	20.0#	P-110	12,630 psi	11,100 psi	4.653"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
5-1/2"	20.0#	0.9314	0.02218

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0000744			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PETERS POINT U FED 2-12D-13-16			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007311580000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0913 FSL 0608 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETERS POINT			
		COUNTY: CARBON			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recomplete"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recomplete"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recomplete"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to provide details of the workover to recomplete the Mancos formation. Details of the workover are attached.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/14/2010					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
		DATE 12/14/2010			

Peter's Point #2-12D-13-16 Deep 10/26/2010 06:00 - 10/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Well flowing to sales, Move from PP8-2D Safety meeting - 5, MIRU Nabors workover uint, blow well down - 2, ND tree NU BOP's - 1.5, Work tubing to free, (stuck) finally came loose unland pull 4 Jts. SDFN Crew had safety meeting to Attend. - 2.5, Flowback well to blowdown tank - 13						

Peter's Point #2-12D-13-16 Deep 10/27/2010 06:00 - 10/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting 250 psi on csg. 60 psi on tbg - 0.5, Blow well down pump down tbg.5 bbls - 2, Pull tubing had to pump down tubing periodically to keep well dead, all joints were tight, had to beat with hammer to loosen up. SDFN (415 jts. out) - 10, Flowback well to blow down tank. - 11.5						

Peter's Point #2-12D-13-16 Deep 10/28/2010 06:00 - 10/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting 50 psi on tbg, 55psin on csg - 0.5, Finish tripping out of hole w, tbg., had problems w/ tongs but was able to continue out. - 2, RU PSI wireline uint RIH w/ JB/ GR to 13,050' POOH, RIH w/ 5-1/2" CIBP set @ 12960' RDMO - 2.5, ND BOP's NU Frac Tree, Fill hole w/ 260 bbls of prod. water. RDMO Nabors workover uint. - 3, Well secure wait to frac upper zones. - 16						

Peter's Point #2-12D-13-16 Deep 10/29/2010 06:00 - 10/30/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Load 2 % filter KCLfluid - 0, Rig Cathedral flow back set sand trap Rain for rent set manifold on frac tanks. HES set manifold no frac tanks. - 24						

Peter's Point #2-12D-13-16 Deep 10/30/2010 06:00 - 10/31/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
SI. - 7, Rig flow back iron. - 1.5, B&C Quick test torque frac tree bolts. - 0.5, Pressure test frac tree to 250 psi held 15 mins. Pressure test frac tree to 10,000 psi for 15 mins. load and test casing to 400 psi foe 15 mins, pressure up to 3500 psi lost all pressure down hole. CIBP may have came free and went down hole. - 2, Pressure test Cathedral flow iron to 10,000 psi. held for 15 mins. OK. - 1, SIFN. Load KCL fluid. - 12						

Peter's Point #2-12D-13-16 Deep 10/31/2010 06:00 - 11/1/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Well secure wait on Cutters to show - 1.5, safety meeting RU Cutters wireline uint - 1, MU 10 CIBP RIH to 12950' set BP, POOH MU 2nd CIBP RIH to 12298' got stuck try to work loose, fill hole w/ water and put 500 psi w/ B&C Quick test while working, still did not come free. pull 600 tension on line. SDFN. - 7, Well secure - 14.5						

Peter's Point #2-12D-13-16 Deep 11/1/2010 06:00 - 11/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safty meeting - 0.5, Work wireline plug still stuck, fire setting tool set plug @ 12297' POOH RDMO Cutters wireline uint. - 2.5, MIRU Nabors workover uint - 1.5, ND frac tree NU BOP's move tubing to rack and tally. - 2.5, MU trcone bit and bit sub w/ XN Nipple RIH 317 jts. tbg. SDFN - 7, Well secure. - 10						

Peter's Point #2-12D-13-16 Deep 11/2/2010 06:00 - 11/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting - 0.5, Finish RIH tag plug 12317' - 2.5, RU power swivel, start circulation. - 1, Drill out plug, - 1, PU tubing RIH to 12917' tbg measure, circulate bottoms up w/ fress water 200 bbls. - 1, Start out of hole w/ tubing. lay down 259 jts.SDFN - 6, Well secue - 12						

Peter's Point #2-12D-13-16 Deep 11/3/2010 06:00 - 11/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting - 0.5, Finish pulling tubing out of well - 2, ND BOP's NU frac tree fill hole w/ fresh water - 2, RU Cutters WL RIH w/ GR/JB to 12950' POOH, MU CIBP RIH to 12942' Presure up csg. to 3500 psi. Set CIBP @ 12942' - 4, Test casing W/ B&C Quick Test to 10,000 psi hold for 15 min. and release. - 0.5, RIH w/ 1st stage perf gus and perf stage 1;						
12667'-70', 12728'-31', 12801'-03', 12864'-67'						
33 shots @ 3 shot/ft. - 2.5, RU Stinger and Halliburton. SDFN - 4						

Peter's Point #2-12D-13-16 Deep 11/4/2010 06:00 - 11/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

SI. Stinger on well, HES rigged on well. - 8, Safety Meeting, Fracs, Stinger well head Prot. Water, Protechnics trace stages, Flow back. Wire Line, Safety on Loc. & roads, Smoking area. - 0.5, Pressure test frac iron to 9950 psi. - 0.5, Frac stage 1 Slickwater. Juana Lopez. Break @ 6573 PSI @ 9.4 BPM. up rate to 25 BPM. Pump 1000 gal 15% HCL. Avg. Slurry Rate: 48.3 BPM. Avg. Pressure: 8369 PSI. Max. Slurry Rate: 55.2 BPM. Max. Pressure: 9758 PSI. Total Fluid Pumped: 202,248 gal. Total Sand in Formation: 81,500 lb. (30/50 PowerProp) Protechnics traced sand stages. ISIP: 6,278 PSI. Frac Gradient: 0.92 psi/ft. 5 minute: 6,140 PSI. 10 minute: 6,124 PSI. 15 Minute: 6,133 PSI. 30 Minute: 6,094 PSI. Pressure came up rapidly after 1ppg until 50 bbl over flush was pumped. Stayed in spacer Placed 68% of frac. Started job, several trucks kept coming offline during job. (frac will not download 2-12D is not in database.) - 2, Pull Stinger out of frac tree. Rig Cutters Wire Line. PU HES 10K CFP & 9 ft. perf guns. Equil lub. could not run in hole. Rig off well PU more weight bars and lub. Rig on well. RIH correlate to short jt. run to setting depth check depth to casing collars. Set HES 10K CFP @ 12,340 ft. PU Perforate @ 12,290-12,292. 12,208-12,211, 12,179-12,181 & 12,145-12,147, 3 SPF, 120 phasing, 23 gram charges, .340 holes. POOH rig off well. - 2.5, Rig Stinger on well. rig frac iron on stinger. - 0.5, HES Pressure test frac iron. Break @ 7,915 PSI @ 8.2 BPM. Pump 1000 gal. HCL. Pad and frac. Avg. Slurry Rate: 43.8 BPM. Avg. Pressure: 8,855 PSI. Max. Slurry Rate: 45.3 BPM. Max. Pressure: 9,873 PSI. Total Fluid Pumped: 91,844 Gal. Total Sand in Formation: 30,900 lb. (30/50 PowerProp) Protechnics traced sand stages. ISIP: 6,278 PSI. Frac Gradient: 0.92 psi/ft. 5 Minute: 6,140 PSI. 10 Minute: 6,124 PSI. 15 Minute: 6,133 PSI. 30 Minute: 6,094 PSI. Started job, several trucks kept coming offline. Pressure came up rapidly after 1ppg. trucks kicked out. Stayed in spacer until 50 bbl over flush was pumped. Pumped 68% of design vol. - 2.5, Rig frac off stinger. Pull stinger out of frac tree. - 0.5, SIFN. Weatherford repack valve stem on upper frac valve. Cathedral monitor pressure over night. - 7

Peter's Point #2-12D-13-16 Deep 11/5/2010 06:00 - 11/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

SICP: 5500 - 5.5, Rig up Cutters Wire Line. Stage 3 Niobrara. PU HES 10K frac plug and 15 ft. perf guns. RIH correlate to casing collars. Run to setting depth. Check depth to casing collars. Set CFP @ 12,000 ft. PU perforate @ 11,953-11,954, 11,933-11,934, 11,910-11,912 & 11,890-11,892. 3 SPF, 120 phasing, 23 gram charges, .340 holes. POOH lay down tools. PU 11 ft. perf guns. two weight bars. rig on well. Could not run in hole due to pressure and weight. PU #3 weight bar. RIH correlate to casing collars. run to perf depth. Check depth to casing collars. Perforate @ 11,702-11,704, 11,676-11,677, 11,622-11,623, 11,608-11,609 & 11,587-11, 11,589, 3 SPF, 120 phasing, 23 gram charges, .340 holes. POOH turn well over to frac. - 4.25, Safety Meeting, Frac, Flow back. Safety on loc. Tracer, Stinger, Trucks. Pressure lines. - 0.25, Rig Stinger on well. rig frac iron to stinger. - 0.5, Pressure test frac iron to 10,000. - 0.25, Frac stage 3 Niobrara Slick Water. Load & Break @ 6,011 PSI @ 3.4 BPM. Pump 1000 gal. HCL 15%, Pump pad 35% job vol. Avg. Slurry Rate: 48.9 BPM. Avg. Pressure: 7,780 PSI. Max. Slurry Rate: 51.4 BPM. Max. Pressure: 8,748 PSI. Total Fluid Pumped: 493,269 gal. 11,745 BBL. Total Sand in Formation: 207,600 lb. (30/50 PowerProp) ISIP: 5,369 PSI. Frac Gradient: 0.89 psi/ft. Protechnics traced frac. 5 Minute: 5,300 PSI. 10 Minute: 5,276 PSI. 15 Minute: 5,264 PSI. 30 Minute: 5,286 PSI. Redesignated job for larger pad and larger lower prop conc stages. Slowed pump rate pushed acid through perfs at 10 BPM. Check valve leaking had to shut down to isolate truck. two truck went down Overheated transmission in 1.25 ppg. Flushed with 50 bbl over flush. - 0, SIFN. Cathedral monitor PSI throughout the night. - 0

Peter's Point #2-12D-13-16 Deep 11/6/2010 06:00 - 11/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

SICP: 4750. - 5.5, Rig Cutters Wire Line. PU HES 10K CFP with 10 ft. perf guns. RIH correlate to casing collars. Run to setting depth check depth to casing collars. Set CFP @ 11,290 ft. PU Perforate @ 11,220-11,223, 11,180-11,182, 11,046-11,048 & 10,901-10,904. 3 SPF, 120 phasing, 23 gram charge, .340 holes. POOH turn well over to Stinger & Frac. - 1.75, Safety Meeting: frac, Protechnics tracing fracs. Flow back, Pressure lines. Smoking Area, Water & Trucks. Safety on Loc and roads. - 0.25, Rig Stinger on well rig frac iron. - 0.5, Pressure test frac Iron to 10,000 PSI. Had leak bleed off. Made Repair Pressure test to 10,000 PSI. - 0.5, HES frac stage 4 Mancos Slick Water. Load & Break @ 5,407 PSI @ 7.7 BPM. Pump 1672 gal HCL. Pump pad. lost packing in pump truck. Had to shut down to take truck off line check valve not holding. Pumped pad. Pumped 30 sacks 100 mesh @ .50 ppg. in .25 ppg lost #2 truck blue pod. Both truck that went down had Protechnics hooked in. Pumped a little tracer in .25 ppg. No tracer pumped in .50 ppg. pumped spacer. rigged in truck and tracer. Started back with frac. Avg. Slurry Rate: 45.3 BPM. Avg. Pressure: 6,625 PSI. Max. Slurry Rate: 51 PM. Max. Pressure: 7,993 PSI. Total Fluid Pumped: 419,150 gal. 9,980 bbl. Total Sand in Formation: 187,700 lb. (30/50 PowerProp) Protechnics traced sand stages. Isotope Ir-192, Form solid, Type ZW, stages .25 through 1.5 ppg. amount traced 134,300, Conc 0.43 (mCi/k) Total (mCi) 58. Chem. Pad thru. 1.5 ppg. Fluid traced 414.804 gal. cups 54.8. mls 12965.03. grams 1,194.6 CFT 1900. tracer lot 91710. QC sample per stage 1. ISIP: 5,006 PSI. Frac Gradient: 0.89 psi/ft. 5 minute SI: 4,900 PSI. 10 Minute: 4,887 PSI. 15 Minute: 4,874 PSI. 30 Minute: 4,835 PSI. In 1 PPG lost oil filter. did not shut down. Pumped 50 bbl over flush. - 5, Rig Stinger and frac iron off well. - 0.5, Cutters EL stage 5 Mancos. PU HES 10K CFP with 10 ft. perf gun. RIH correlate to casing collars. Run to setting depth check depth to casing collars. Set CFP @ 10,875 ft. PU perforate @ 10,818-10,820, 10,726-10,728, 10,668-10,671 & 10,640-10,643. 3 SPF, 120 phasing, 23 gram charges, .340 holes. POOH turn well over to frac. - 2, Rig Stinger & frac Iron on well. Pressure test. Truck that was repaired was not holding PSI. Rig out pump. Pressure test to 10,000 psi. HES frac stage 5 Mancos Slick Water. Load & Break @ 4,856 PSI @ 7.2 BPM. Avg. Slurry Rate: 43.8 BPM. Avg. Pressure: 6,532 PSI. Max. Slurry rate: 46.6 BPM. Max. Pressure: 7,350 PSI. Total Fluid Pumped: 129,052 gal. 3073 BBLs. Total Sand in Formation: 53,700 lb. (30/50 PowerProp) 100 Mesh 7,600 lb. at end of pad. Protechnics trace sand stages. Isotope Sc-46. form solid. type ZW. stages .25 thru 1.5 ppg. amount traced 46,000. Conc (mCi/K) 0.35 total (mCi) 16. Chem Pad thru 1.5 ppg. fluid traced 115,231 gal. Cups 15.2 Mls 3596.14. grams 331.4 chem injected CFT 2100. Tracer lot 42710. sample 1. ISIP: 5,035 PSI. Frac Gradient: 0.90 psi/ft. Over flushed with 50 BBL. 5 Minute SI: 4,907 PSI. 10 Minute SI: 4,866 PSI. 15 Minute SI: 4,839 PSI. 30 Minute SI: 4,783 PSI. Ran 75 sacks 100 mesh and 35% pad. - 2.75, Rig Stinger and frac off well. - 0.5, SIFN. Cathedral monitor Loc and well pressure. HES change out two pump trucks. DOT hours should be on loc by 9 AM. - 4.75

Peter's Point #2-12D-13-16 Deep 11/7/2010 06:00 - 11/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

SICP: 4350 - 5.5, Cutters EL stage 6 Mancos. PU HES CFP with 5 ft. perf guns. RIH correlate to casing collars. Run to setting depth set CFP @ ft. PU perforate @ 10,203-10,204, 10,173-10,174, 10,156-10,158 & 10,128-10,129. 3 SPF, 120 phasing, 12 gram charge. .340 holes. POOH lay down tools. PU. 10 ft. perf guns. RIH correlate to casing collars. run to perf dept. check depth tocasing collar. Perforate @ 10,103-10,105, 10,092-10,093, 10,013-10,015, 9,936-9,937, 9,914-9,916, 9,802-9,803 & 9,786-9,787. 3 SPF, 120 phasing, 23 gram charge, .340 holes. POOH lay down tools. Turn well over to frac & Stinger. - 3.5, Rig stinger in well. Rig HES frac iron on well. - 0.5, MI rig two HES frac trucks in. - 1.75, Safety Meet. Rigging Iron, Pressure test. Stinger on well. Tracing sand stages. Safety on loc. & roads. Water & Trucks. Pressure lines. Flow back equip. - 0.25, Pressure test frac iron to 10,000 psi. - 0.5, HES frac stage 6 Mancos slick water. Load & Break @ 5,779 PSI. @ 14.8 BPM. Pump 1000 gal. HCL Acid 15%. Pump pad. 7200 lb. 100 mesh. Avg. Slurry Rate: 60 BPM. Avg. Pressure: 7,102 PSI. Max. Slurry Rate: 64.3 BPM. Max. Pressure: 7,861 PSI. Total Fluid Pumped: 379,744 gal. 9042 BBL. Total Sand in Formation: 167,300 lb. (30/50 Power Prop). Protechnics traced sand stages. sand & Chem. ISIP: 4,818 PSI. Frac Gradient: 0.92 psi/ft. 5 minute SI: 4,684 PSI. 10 minute SI: 4,649 PSI. 15 minute SI: 4,626 PSI. 30 minute SI: 4,582 PSI. Ran 35% pad Couple of pump truck keep shutting down, kept as much rate as possible. Pressure rise in .75 ppg on formation. 50 bbl over flush. - 4, Rig frac & Stinger off well. SI. - 0.5, SIFN Cathedral monitor well and loc. Load KCL water for stage 7. - 0

Peter's Point #2-12D-13-16 Deep 11/8/2010 06:00 - 11/9/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

SICP: 4200 - 6, Cutters EL stage 7 Mancos. PU HES 10K CFP. RIH correlate to casing collars. RIH to setting depth set CFP @ 9640 ft. PU Perforate @ 9570-9573, 9366-9368, 9291-9292, 9272-9275, 9226-9229 & 9158-9159, 3 SPF, 24 gram charges, 120 phasing, .340 holes. POOH turn well over to frac. - 1.5, Safety Meet. Frac. Wire line. Pressure lines. Flow back, Trace stages. Rig down moving equipment. - 0.25, Rig Stinger and frac on well - 0.5, Pressure test to 10,000 PSI. - 0.25, Wait on frac water 500 bbl. - 1.25, HES frac stage 7 Mancos. Load & Break @ 4540 PSI @ 4.5 BPM. Pumped 952 gal HCL Acid. 6900 lbs 100 mesh sand in pad. Avg. Slurry Rate: 64.6 BPM. Avg. Pressure: 6,739 PSI. Max. Slurry Rate: 65.2 BPM. Max. Pressure: 7078 PSI. Total Fluid Pumped: 320,093 gal. 7621 bbl. Total Sand in Formation: 157,400 lb. (30/50 PowerProp) 100 mesh 6900 lbs. Protechnics trace stage ISIP: 4,017 PSI. Frac Gradient: 0.86 psi/ft. 5 minute SI: 3,834 PSI. 10 Minute SI: 3,763 PSI. 15 Minute SI: 3,713 PSI. 30 Minute SI: 3,621 PSI. pumped 30% pad. - 3.25, Pull Stinger out of well. Cap frac tree. Rig down Stinger, Cutter Wire line. HES Frac equipment. Move off loc. Rig water pumping load lines. Manifold. Pull tank bottoms. Start moving frac tanks to 8-2D Loc. - 2, Start Flow back through Cathedral flow equipment to open top tanks. Total BBLs to recover 48,465 BBL. Open well head pressure 3,450 on 24 ck. - 9

Peter's Point #2-12D-13-16 Deep 11/9/2010 06:00 - 11/10/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back stages 1-7 Mancos. FCP: 1625 psi on 32 ck recovered 3469 bbl in 15 hours. Avg. of 231 BPH. 44996 bbl left to recover. - 6, Flow back stages 1-7 through test equipment. gas flaring at flare stack 1 mmcf/d. - 18

Peter's Point #2-12D-13-16 Deep 11/10/2010 06:00 - 11/11/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back test stages 1-7 Mancos. FCP: 240 psi on 34 ck. recovered 1231 bbl in 24 hours avg. of 51.25 BPH. Gas rate of 1228 MMCFD catching Protechnics water samples. - 6, Flow back stages 1-7. MI Coil tubing Services - 18

Peter's Point #2-12D-13-16 Deep 11/11/2010 06:00 - 11/12/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow stages 1-7 thru. Cathedral flow equip. FCP: 210 psi on 48 ck. recovered 1231 bbl. in 24 hours. avg. of 50.5 BPH. haul water to frac. - 7, RU Coil tubing services. PU Quilty Energy service tools. connector sub. Pull test to 25K. Pressure test to 2500 psi. PU disconnect. jars, down hole motor, 5 bladed mill. Function test. Safety Meeting. - 2, RIH pumping 1/2 BPM. FCP: 350 psi on 48 ck. - 1.5, Increased pump rate to 1 bpm. then increased to 2.5 BPM. - 0, Tag CFP @ 9630 ft. drill on plug stalled motor, Pulled up sticky tools. pulled 45K jars fired, came loose, circ & flowed back. problems due to gas kick on surface with flow backflowing 3000 psi to test unit. pulled out of hole 800 ft. / 8883 ft. RIH tagged. Worked pipe drill and worked back down hole to 9593. lost 35 ft. of hole from plug depth.. - 0, No motor action, could not stall motor. flowing 250 BPH. POOH with BHA. - 2.25, on surface no tools on coil tug. coil broke off. (Tools in well 5 bladed junk mill. 96 L. PDM motor 2.875 od, 12.76 L. , Circ sub. 2.875 OD, 1.33 L. Disconnect with dubble flapper valve. motor head assembly 2,875 OD, 3.12 L. Hydraulic jar, 2,875 OD. 6.84 L. Coil Connector.. 2.875 OD. .85 L. Over all length 25.86 ft. fish top at 9567.) - 1.5, Blow coil dry. Rig down CTS. equipment - 1, turn well to sales. 5.5 MMCFD flowing through Cathedral flow equip. to sales. - 1, sale and monitor flow back. - 7.75

Peter's Point #2-12D-13-16 Deep 11/12/2010 06:00 - 11/13/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back stages 1-7 to production sales. FCP: 3350 on 22 choke flowing through Cathedral test equip. Gas rate of 3921 MMCFD. fluid recovered in 24 hours 2033 bbl. avg. of 84.7 BPH. - 6, Flow back stages 1-7 to sales. on 24 ck. flowing around 100 BPH fluid. gas rate : 4 to 5 MMCFD. - 18

Peter's Point #2-12D-13-16 Deep 11/13/2010 06:00 - 11/14/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow back stages 1-7 FCP: 2575 on 22 ck. recovered 2228 bbl in 24 hours avg. of 92.8 BPH. Gas to production sales 2,817 MMCFD pull protechnics water sample. - 6, Flow stages 1-7 haul water to frac. - 18						

Peter's Point #2-12D-13-16 Deep 11/14/2010 06:00 - 11/15/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow back stages 1-7 on 20 ck. recovered 1558 bbl in 24 hours avg. of 65 bph. catch water samples. gas rate of 3.643 MMCFD - 6, Flow stage 1-7 . haul water to frac - 18						

Peter's Point #2-12D-13-16 Deep 11/15/2010 06:00 - 11/16/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow stages 1-7 FCP: 1700 on 20 ck. recovered 10.43 bbl in 24 hrs. avg. of 43.45 BPH. gas rate 3.043 MMCFD to production sales. 36,240 left to recover. - 6, flow stages 1-7 haul flow back water to frac. - 18						

Peter's Point #2-12D-13-16 Deep 11/16/2010 06:00 - 11/17/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow stages 1-7 to production sales. FCP: 1500 psi on 20 ck. recovered 852 bbl in 24 hours. avg. of 35.5 BPH. Gas rate of 3,029 MMCFD. 35,388 bbl left to recover. - 6, flow stage 1-7 to production sales. Wait on Coil to fish BHA down hole motor. - 18						

Peter's Point #2-12D-13-16 Deep 11/17/2010 06:00 - 11/18/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow stages 1-7 to production sales and open top tanks. FCP:1350 psi on 20 ck. recovered 740 bbl in 24 hours avg. of 30.8 BPH. Gas rate of 2.952 MMCFD. total bbls left to recover 34,648. - 6, Flow stages 1-7 wait on coil tubing unit to fish BHA and drill out CFPs. - 18						

Peter's Point #2-12D-13-16 Deep 11/18/2010 06:00 - 11/19/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow back stages 1-7 . Gas to production sales. Truck water to 8-2DD put in frac tanks. FCP: 1500 psi on 20 ck. recovered 508 bbl in 24 hours. avg. of 21.16 BPH. Gas rate of 2.394 MMCFD catch chem. trace samples. - 6, flow stages 1-7 - 18						

Peter's Point #2-12D-13-16 Deep 11/19/2010 06:00 - 11/20/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Flow stages 1-7 FCP:1400 psi on 20 ck. recovered 436 bbl in 24 hours avg. of 18.16 BPH. 33704 bbl left to recover. Gas rate 2.280 MMCFD to sales. - 6, Flow stages 1-7 to sales thru Cathedral flow equip, - 18						

Peter's Point #2-12D-13-16 Deep 11/20/2010 06:00 - 11/21/2010 06:00

API/UWI 43-007-31158	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 14,811.0	Primary Job Type Recompletion
Time Log Summary Continue to flow back frac stages 1-7 flow to sales Waiting on Crane and CTU equipment to rig up for fishing job and drill out - 12, Continue flow back operations frac stages 1-7, Waiting on Crane arrived location 14:30, CTU has cracked case on the oil cooler can not be fixed on location release crews for day CTS is getting another power pac unit to location should arrive early am will continue with operations at this time, At 18:00 FTP- 1360#, Choke 22/64, BPH 14 bbl, total bbl recovered - 15,410, bbl left to recover 33,055, MMCF/day 2.124 - 12						

Peter's Point #2-12D-13-16 Deep 11/21/2010 06:00 - 11/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Continue to flow casing to sales thru Cathedral flow back equipment - 0.75, Safety meeting with all contractors on location discussed operations for day PPE, pinch points suspended loads, energized fluids, good communication, weather changing, slippery surfaces - 0.25. Changed out CTU power pac, Rig crane to injector head and make up lubricator 4 1/16" ID made up 60', make up 2" coil connector and do 25,000# pull test good test pressure test coil connector to 5000# good test, bleed off pressure Make up wash pipe BHA as follows;

Coil connector 2 7/8" OD - 1.25" ID
 Hyd Bi directional jar 2 7/8" OD - 1" ID
 Hydraulic Disconnect 2 7/8" OD - 0.69" ID (3/4" ball)
 PDM motor 2 7/8" OD
 Cross over sub 3.75" OD - 1" ID
 Top sub skirted mill 3.75" OD - 1.25" ID
 Wash pipe 3.75" OD - 3.25" ID (9.06' - 7.53' - 4.01')
 Cut lip wash pipe shoe 3.75" OD - 3.25" ID
 Over all BHA length 49.04'
 Wash pipe to skirted mill length 25.46'

Function test motor good test, Prep to make up to well head - 3, Rigged CTU lubricator to well head SWI, Pressure test lubricator to 4000# good test bleed pressure back to 2000# open well to CTU 1525#, Start to RIH with 2" CTU and wash pipe BHA did not see anything running thru surface equipment at 700' open to sales 22/64 choke 1350# continue to flow to sales while RIH with Coil Tubing Pumping @ 1/4 bpm @ 70# continue to RIH to 6000' increased pump rate to 1/2 bpm - 100# - FCP- 1150# continue to RIH @ 90' min slowed to 30' min at 8800' at 9400' checked pick-up 27,500# up 20,000# down continued to RIH set down at 9599' picked up off to 9550' then RIH same set down increased pump rate to 2 bpm 700# CT, FCP 1140# set down 3000# weight drilling off made 2' hole to 9601' not drilling off now picked up to 9550' kicked pump out and RIH set down at 9575' picked up 10' kicked pump in 1 bpm slacked off slide over fish set down at 9601' picked up off fish and POOH slowed pump rate to 1/4 bpm while POOH with coil tubing - 3, POOH with Coil tubing FCP dropped to 850# open choke to 32/64 monitor pressure still falling off open to FBT 2" light blow 14:30 out of hole break out wash pipe BHA (skirted mill on top sub shows wear pattern fish top 2 7/8" od) Well started flowing left open to tank at 800# send to sales 48/64 choke pressure Still climbing ramp choke down to 24/64 FCP 1300#, make up Fishing BHA with Grapple as follows;

Coil connector 2 7/8" OD - 1.25" ID
 Hyd Bi directional Intensifier 2 7/8" OD - 1" ID
 Hyd Bi directional jar 2 7/8" OD - 1" ID
 Hydraulic Disconnect 2 7/8" OD - 0.69" ID (3/4" ball)
 Circulating sub 2 7/8" OD - 0.56" ID (5/8" ball)
 PDM motor 2 7/8" OD
 Cross over sub 3.75" OD - 1" ID
 Cross over sub 3.75" OD - 1" ID
 Top sub 3.06" OD - 2.875" ID
 Wash pipe 3.875" OD - 2.875" ID (3' - 3.09')
 Cut lip wash pipe shoe with grapple 3.875" OD - 3.19" ID (to catch 2 7/8" od)

Over all BHA length 37.77' - 4, RU lubricator to well head and pressure test 4000# good test open well RIH with fishing grapple BHA at 200' open to sales FCP 1400# 24/64 Choke pumping 1 bbl down coil tubing every 1000' at 9500' checked pick-up 29,000# up 18,000# down tagged fish top 9588' fell over fish picked up 31,000# grapple has hold of fish set 10,000# down let set for 2 minutes jars hit down picked up to 58,000# fish came free dragging coming up POOH 100' then RIH checked set down 9582' POOH at 18:00 still dragging little Still flowing to sales FCP- 1450#, 24/64 choke, Out of hole with fish 20:00 SWI break out 7 1/16" 10K flange Break out all tools to the coil connector rig back up to well head and circulate coil tubing with hot water prep to MU coil tubing drilling assembly - 5, Break out 20' lubricator, Rig back to well head break out 7 1/16" 10K flange pick off well head MU drilling assembly on 2" Coil tubing as follows;

Coil Connector 2 7/8" OD - 1.125" ID
 Hydraulic Bi Directional jar 2 7/8" OD - 1.125" ID
 Hydraulic Disconnect 2 7/8" OD - 0.69" ID
 Circulating sub 2 7/8" OD - 0.56" ID
 PDM motor 2 7/8" OD
 Crush Carbide Junk mill 4.5" OD - 1.375" ID

Overall BHA Length 25.86' - 1, Make up 7 1/16" 10K flange 4 1/2" mill pulled into bottom flange, Pressure test to 4000# good test, bleed pressure back to 2000# open well RIH with Coil tubing to 200' open well to sales FCP- 2000#, 24/64 choke, start pumping 1/4 bpm down Coil tubing while RIH, at 9100' increased pump rate to 2 1/2 bpm
 drilling CFTFP #1 - 00:30 TO 00:45
 drilling CFTFP #2 - 00:58 TO 01:15
 drilling CFTFP #3 - 01:25 TO 01:48
 drilling CFTFP #4 - 01:55 TO 02:10
 drilling CFTFP #5 - 03:20 TO 03:50 took 800# kick had 20' sand on top this plug
 drilling CFTFP #6 - 04:40 TO 04:52
 Cleaned out to CIBP 12,942' (10' sand to clean out)
 Circulating at 2 bpm Nitrogen at 700 scfm, return pressure 475# on 2" to FBT
 started POOH at 20 FT/MIN continue to circulate hole clean, when get above perms will increase POOH speed to 50 ft/min and continue to POOH, (few problems encountered during drill out plugged flow line couple times, pump truck motor just shut down for 30 minutes found busted wire spliced and got running again.) - 7

Peter's Point #2-12D-13-16 Deep 11/22/2010 06:00 - 11/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Continue to POOH with 2" Coil Tubing and drilling BHA, out of hole pulled into the bottom 7 1/16" x 4 1/16" 10K flange with 4 1/2" OD junk mill, SWI bleed off pressure break out 7 1/16" 10K flange, break out drilling BHA to coil connector, Rig back to well head and blow 2" Coil Tubing dry with Nitrogen, RD Coil Tubing Equipment - 6, Open Well to sales 16/64 Choke FCP- 2300#, MMCF/day 0,894 opened choke to 20/64, FCP 2250#, MMCF/day 3.1 continue to flow to sales adjusting choke as needed at 18:00 FCP- 1550#, MMCF/day 3.560, BLW/hr- 29, TBLWR- 16123 - 18

Peter's Point #2-12D-13-16 Deep 11/23/2010 06:00 - 11/24/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow stages 1-7 FCP: 1275 psi on 20 ck. recovered 356 bbl in 24 hours 14.83 BPH. Gas rate 1.967 MMCFD. 31.638 bbls left to recover - 17, Flow stages 1-7 - 7

Peter's Point #2-12D-13-16 Deep 11/24/2010 06:00 - 11/25/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back stages 1-7 - 0

Peter's Point #2-12D-13-16 Deep 11/25/2010 06:00 - 11/26/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow stages 1-7 to production sales FCP: 1200 psi on 20 ck. recovered 366 bbl in 24 hours avg. of 15.25 BPH. gas rate of 1.994 mmcf. 31,272 bbl left to recover - 6, flow back stages 1-7. - 18

Peter's Point #2-12D-13-16 Deep 11/26/2010 06:00 - 11/27/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow stages 1-7 to production . FCP: 1150 psi on 20 ck. recovered 346 bbl in 24 hours avg. of 14.41 BPH. Gas rate of 1.949 MMCFD. total bbls left to recover 30,926 - 6, Flow back stages 1-7 to production thru. Cathedral flow equip. - 18

Peter's Point #2-12D-13-16 Deep 11/27/2010 06:00 - 11/28/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow stages 1-7 to production sales. FCP: 1150 PSI. on 20 ck. recovered 329 bbl in 24 hours. avg. of 13.79 BPH. gas rate of 1926 MMCFD. 30,597 bbl left to recover. - 6, Flow stages 1-7. Cutters Rig down 5K lub and crane. Road off Mtn. change out equipment. Road back on Mtn. Rig up 10K lub and crane. - 10.5, PU 4.50 gauge ring junk basket. RIH correlate to casing collars. Run to 12,910 ft. 40 ft. below bottom perf. POOH lay down gauge ring junkbasket. - 1.5, PU Protechnics tracer and production logging tools. RIH 30 FPM pass #1. correlate to casing collar. RIH to 12,889 ft. POOHpass #2 @ 90 fpm. to 9000 ft. pas # 3 RIH 90 FPM TO 12,889 FT. POOH pass #4 @ 120 fpm to 9000 ft. - 6

Peter's Point #2-12D-13-16 Deep 11/28/2010 06:00 - 11/29/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Cutters Wire line run Protechnics tracer & Production logs. Pass #5 RIH @ 120 fpm. to 12,889 ft. Pull up pass #6 @ 30 fpm. to 8700 ft. Continue pulling to surface @ 250 to 300 fpm. - 3, Lay down logging tools. check tool data OK. Rig down - 1, Rig down Cutters Wire line and crane. Move to Pt. Pt. 8-2DD - 1.5, Flow back stages 1-7 to production sales on 20 ck. thru. Cathedral test equipment. - 18.5

Peter's Point #2-12D-13-16 Deep 11/29/2010 06:00 - 11/30/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back stages 1-7 to production sales FCP: 1250 psi on 20 ck. recovered 234 bbl in 24 hours avg. of 9.75 BPH. gas rate of 1.730 MMCFD. total bbls left to recover 30.081 bbl. - 6, Flow back stages 1-7 to production sales. trucking water to disposal. - 18

Peter's Point #2-12D-13-16 Deep 11/30/2010 06:00 - 12/1/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Flow back stages 1-7 to production sales through Cathedral flow equipment. FCP: 1160 psi on 20 ck. recovered 276 bbl fluid in 24 hours avg. 11.5 BPH. Gas rate of 1,715 MMCFD. total bbl left to recover 29,805 bbl. - 6, Flow back casing gas to production sales. - 18

Peter's Point #2-12D-13-16 Deep 12/1/2010 06:00 - 12/2/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Flow back stages 1-7 to production sales through Cathedral flow equipment. FCP: 1100 psi on 20 ck. recovered 293 bbl in 24 hours avg. of 12.20 BPH. gas rate of 1.851 MMCFD. 29,512 bbl left to recover. - 6, Flow back stages 1-7 to sales. - 18						

Peter's Point #2-12D-13-16 Deep 12/2/2010 06:00 - 12/3/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Flow back stages 1-7 to Production sales through Cathedral flow equipment. FCP: 1075 on 20 ck. recovered 283 bbl fluid in 24 hours avg. of 11.79 BPH. Gas rate of 1,749 MMCFD total fluid left to recover 29,229 - 6, Flow back stages 1-7 to sales - 18						

Peter's Point #2-12D-13-16 Deep 12/3/2010 06:00 - 12/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Flowing back stages 1-7 through Cathedral flow equipment. FCP: 1120 on 20 ck. recovered 207 bbl fluid in 24 hours avg. of 8.63 BPH. Gas rate of 1,633 MMCFD. total fluid bbls left to recover 28,760 - 6, MIRU Nabors Workover unit, start moving tubing to pipe rack. - 2, Flowback well to sales - 16						

Peter's Point #2-12D-13-16 Deep 12/3/2010 06:00 - 12/4/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Flowing back stages 1-7 through Cathedral flow equipment. FCP: 1040 on 20 ck. recovered 262 bbl fluid in 24 hours avg. of 10.91 BPH. Gas rate of 1,766 MMCFD. total fluid bbls left to recover 28,967 - 6, Flow back stages 1-7 - 18						

Peter's Point #2-12D-13-16 Deep 12/4/2010 06:00 - 12/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Flow back stages 1-7 FCP:1120 on 20 ck. recovered 207 bbl in 24 hours avg. of 8.62 BPH. Ga srate of 1.696 MMCFD total fluid left to recover 28,760 bbl - 6, Flow back stages 1-7 - 18						

Peter's Point #2-12D-13-16 Deep 12/4/2010 06:00 - 12/5/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Well flow to sales thru Cathedral flowback unit 1120 csg psi 220 static psi, flow rate 1638 mcf, total water recovered 19705 bbls - 1, Safety meeting - 0.5, MIRU PSI wireline unit MU 4.75 GR/ JB RIH to 9180', POOH MU 5k CBP RIH set @9058 - 3, Bleed well down ND frack tree NU BOP's - 3, MU 4 5/8" trcone bit 1 jt. xn-nipple RIH 209jts 2-7/8" EUE tubing SDFN. - 4.5, Well secure. - 12						

Peter's Point #2-12D-13-16 Deep 12/5/2010 06:00 - 12/6/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting - 0.5, Continue to RIH tag up on kill plug @ 9058' RU power swivel RU Fat Dog Foam pump 50 bbls water ahead start foam drill out CBP thru Cathedral flowback unit - 3, Stand back swivel continue to RIH to # 1CIBP @ 12942' 413 jt. MU swivel start foam, start drill return thru Cathedral flowback unit.drill thru 1rst CIBP to next plug @12,950' continue to drill out to next pluig @12960' drill on plug 3hr. - 7, Shut down drilling lay back swivel pull 5 stds. and a single to 12586' to mid perf.SDFN - 1, Flowback well to sales thru Cathedral flowback unit checking sand trap thru night. - 12.5						

Peter's Point #2-12D-13-16 Deep 12/6/2010 06:00 - 12/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion
Time Log Summary						
Safety meeting welll flowing to sales thru csg 2.1mmcf thru 24 choke - 0.5, RIH 5 stds and one single RU power swivel - 1.5, Continue to drill on last plug @ 12960', drill thru. - 5, RIH w/ tubing to 14,618' w/ bit. did not see anything. - 1, POOH laying down to 11,000' . SDFN turn well to sales thru casing. - 3, Flowback well to sales - 13						

Peter's Point #2-12D-13-16 Deep 12/7/2010 06:00 - 12/8/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31158	UT	Carbon	West Tavaputs	Released for Work	14,811.0	Recompletion

Time Log Summary

Safety meeting, well flowing to sales thru casing - 1.5, Finish pulling tubing to land depth - 1, Land Tubing as Follows

Landed @ GL (KB)	25.00'	Cameron Hanger 1.00'
350 Jts 2-7/8" 6.5# N-80	10944.14'	
1 XN - Nipple 2..87" ID	1.21'	10968.14' XN - Nipple
1 Jt 2-7/8" 6.5# N-80	31.58'	
1 Nabors Pump Off Sub	.93'	11,001.86' - EOT

Junk in Hole @ 14,614' TD

Nabors Oil Tools Pump Off Bit Sub & Bit - 1, NU Tree, RU Fat Dog Foam, pump off Bit and bit sub. to 14,618'. - 2, Flowback well to flowback tank tubing died, RU Fat Dog Foam uint pump down tubing for 1 hr. - 2, Flowback thru Cathedral to sales to moniter until well stables - 16.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0719		
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BILL BARRETT CORPORATION Contact: BRADY RILEY E-Mail: briley@billbarrettcorp.com			7. Unit or CA Agreement Name and No. UTU63014E		
3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202			8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 2-12D-13-16		
3a. Phone No. (include area code) Ph: 303-312-8115			9. API Well No. 43-007-31158		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T13S R17E Mer At surface SWSW Lot 5 913FSL 608FWL Sec 12 T13S R16E Mer At top prod interval reported below NWNE 685FNL 1511FEL Sec 12 T13S R16E Mer At total depth NWNE 856FNL 1648FEL			10. Field and Pool, or Exploratory PETERS POINT		
14. Date Spudded 07/24/2006			15. Date T.D. Reached 01/30/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/05/2007			17. Elevations (DF, KB, RT, GL)* 6752 GL		
18. Total Depth: MD 14820 TVD 14506			19. Plug Back T.D.: MD 14727 TVD 14413		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX/ARRAY IND/GRI/SP,MUD LOG,CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875						678	460		
12.250	9.625 P-110	40.0	0	3000		855	282	0	
8.750	5.500 P-110	20.0	0	14811		125	26	1968	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11002							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	13003	13032	13003 TO 13032	0.430	21	OPEN
B) NAVAJO	14588	14632	14588 TO 14623	0.430	54	OPEN
C) MANCOS	9158	12867	9158 TO 12867	0.380	237	OPEN
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13003 TO 13032	STG 2: 70% CO2 FOAM FRAC, 96 TONS CO2; 640 BBLs TOTAL FLUID; 38200# VERSAPROP/4000# 100MESH
14588 TO 14623	STG 1: 70% CO2 FOAM FRAC, 185 TONS CO2; 1080 BBLs TOTAL FLUID; 86882# VERSAPROP/7518# 100MESH
9158 TO 12867	SEE ATTACHED BREAKDOWN OF MANCOS FORMATION TREATMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2007	03/26/2007	24	→	0.0	5757.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 703 SI	Csg. Press. 227.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 5757	Water BBL 0	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #98965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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DEC 27 2010

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/09/2010	12/02/2010	24	→	0	1765	262			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20 40		1075	→	0	1765	262		producing	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				North Horn	4715'
				Dark Canyon	6151'
				Price River	6354'
				Bluecastle	7474'
				Castlegate	8162'
				Blackhawk	8390'
				Mancos	9187'
				Mancos B	9262'
				Ferron	12,796'
				Dakota Silt	12,864'
				Dakota	12,993'
				Cedar Mountain	13,112'
				Morrison	13,202'
				Curtis	13,900'
				Entrada	14,158'
				Carmel	14,326'
				Navajo	14,556'
				Wingate	14,735'

32. Additional remarks (include plugging procedure):

Recomplete of Mancos from 10/26/2010-12/7/2010. Test Data revised under Interval C.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brady Riley

Title Permit Analyst

Signature Brady Riley

Date 12/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #98965 that would not fit on the form

32. Additional remarks, continued

Carmel	14326
Navajo	14556
Wingate	14735

Additional comments:
Production Casing hole size also 7.875".

All logs previously ran.

Test Data revised under Interval C.

Recomplete of Mancos took place from 10/26/10-12/7/10. See attached for revised perf/frac details.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731158	Peter's Point Unit Fed 2-12D-13-16 <u>Deep</u>		SWSW	6	13S	17E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	14692	<u>14692</u>				12/7/2010	
Comments: Changing producing formation from DKNVJ (Dakota Navajo) to <u>DNJMC</u> (Dakota Navajo Mancos) <u>BHL = R16E Sec 12 SWNE</u> — <u>1/6/2011</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731280	Peter's Point State 8-2d-13-16 Deep		NESW	2	13S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16069	<u>16069</u>				12/22/2010	
Comments: Changing producing formation from WINGT (Wingate) to <u>MNCS</u> (Mancos) <u>BHL = SESE</u> — <u>1/6/2011</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)

Brady Riley

Signature

Permit Analyst

Title

~~2/12/2008~~

Date 1/4/2011 ER

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Carol Daniels - BBC's PtPt 2-12D-13-16 perf/frac records (API #43-007-31158)

From: Brady Riley
To: "caroldaniels@utah.gov"
Date: 1/27/2011 1:35 PM
Subject: BBC's PtPt 2-12D-13-16 perf/frac records (API #43-007-31158)
Attachments: *S-06 T/35 R17E*

Carol,

Sorry about sending you the wrong information with the re-complete completion report for this well that was sent to you via email in December. I used what was incorrectly sent with the first completion report and the errors were not caught originally and so when I went to file the completion report for this recomplete, I just used what had been sent previously. I should have caught this mistake though!

I think you should have everything you need to complete your review of this completion report.

Let me know if you have any further questions.

Brady Riley

BILL BARRETT CORPORATION
1099 18th Street | Suite 2300
Denver, CO 80202
D 303.312.8115 | F 303.291.0420
briley@billbarrettcorp.com
www.billbarrettcorp.com



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DIV. OF OIL, GAS & MINING

Peters Point 2-12D-13-16 Recomplete *43-007-31158 S-06 T135 R17E*

9158'	9573'	.38"	39	Blackhawk/Mancos	Open	Stg 7	15% HCL: 952 gal		320,093	bbls total fluid	150,500# 6900#	30/50 PowerProp 100 Mesh
9786'	10,204'	.38"	45	Mancos B	Open	Stg 6	15% HCL: 1047 gal		379,744	bbls total fluid	167300# 7200#	30/50 PowerProp 100 Mesh
10,640'	10,820'	.38"	24	Mancos B	Open	Stg 5	15% HCL: 1168 gal		129,052	bbls total fluid	46100# 7600#	30/50 PowerProp 100 Mesh
10,901'	11,223'	.38"	30	Mancos B	Open	Stg 4	15% HCL: 1672 gal		419,150	bbls total fluid	184700# 3000#	30/50 PowerProp 100 Mesh
11,587'	11,594'	.38"	39	Mancos B	Open	Stg 3	15% HCL: 2115 gal		493,269	bbls total fluid	207,600#	30/50 PowerProp
12,145'	12,292'	.38"	27	Mancos B	Open	Stg 2	15% HCL: 1712 gal		91,844	bbls total fluid	30900#	30/50 PowerProp
12,667'	12,867'	.38"	33	Mancos B	Open	Stg 1	15% HCL: 1342 gal		202,248	bbls total fluid	81,500#	30/50 PowerProp

*Depth intervals for frac information same as perforation record intervals.

Recomplete perf/frac dates: 10/26/10-11/14/10

RECEIVED

JAN 27 2011

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 659-3500		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE

Ronnie L Young

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING

Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR